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MONTANA WIND ENERGY ATLAS

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April 1984

Prepared by
GeoResearch, Inc.
Billings, MT

Energy Division
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
Capitol Station
Helena, MT 59620
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Abstract

The *Montana Wind Energy Atlas*, developed by GeoResearch, Inc., under contract with the Montana Department of Natural Resources and Conservation, is a comprehensive analysis of wind energy data, designed for use by individuals and organizations interested in wind energy development in the state. Data collected by a variety of public and private organizations at 149 wind monitoring sites around Montana were reviewed. Data from 50 sites are analyzed in the *Atlas*. Information on the sites and the data collection programs is included.

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Acknowledgments

This report was prepared by the staff of GeoResearch, Inc., Billings, directed by Michael Machler, under contract to the Department of Natural Resources and Conservation as part of the Sustainable Energy Assessment (SEA) Project. Paul Cartwright was project manager, and with Bill Phippen, edited the report. Dan Nelson did the layout; Rose-Ann Montgomery and Margie Peterson handled word processing.

INTRODUCTION

The *Montana Wind Energy Atlas* is a comprehensive analysis of wind energy data designed for use by individuals and organizations involved in wind energy development. It contains wind data that are representative of selected geographical areas across the state. This atlas represents the first time that Montana wind energy data held by numerous public and private entities have been collected, evaluated, and made available in a single volume. The *Atlas* should be a valuable reference for developers and engineers concerned with siting and construction of commercial-scale wind farms, as well as for individuals interested in smaller-scale installations.

The Department of Natural Resources and Conservation contracted with GeoResearch, Inc., of Billings to develop the *Atlas*. The first phase of its development involved a thorough survey of public and private agencies to determine the amount of Montana wind data available. Through this survey, GeoResearch established an extensive meteorological data base for the state; this base included wind speed, wind direction, and atmospheric stability data in hard copy or machine-readable form. The sets within the data base then were evaluated on the basis of length of record, similarity of data collection methods, adequacy of the data, and area for which the data are representative. With the aid of detailed computer programs, the usable data were subsequently analyzed and reduced to summary form for publication. This *Atlas* provides a wind energy profile for selected locations representative of the different geographical areas of the state. It does not summarize all historical data from all Montana wind monitoring sites.

The *Montana Wind Energy Atlas* is organized as follows:

- Chapter I: Introduction
- Chapter II: Wind Monitoring Programs in Montana
- Chapter III: Wind Energy Potential

- Chapter IV: Site-by-Site Wind Analyses
- Chapter V: Power Law Analyses

Chapter II is a discussion of wind energy measurement programs conducted in Montana. The information available from these programs is evaluated in terms of how well it represents a region, its overall quality, and the inter-site comparability of collection methods. A list of the more important monitoring sites is included, along with a map showing site locations, monitoring agencies, and durations of data collection.

Chapter III summarizes wind data analyses from a statewide perspective. Sites are ranked by wind energy potential. Detailed tables and generalized isopleth maps display average annual wind speed and average annual wind power.

Chapter IV presents a detailed site-by-site description and analysis of all sites included in the *Atlas*. For each site, the data collected are evaluated for the period of data coverage, the method of collection, and the quality of the data. Summaries of monthly and annual average wind speed and wind power density are presented.

For purposes of this *Atlas*, sites where the average annual wind speed is equal to or greater than 11 miles per hour are considered "high potential" sites. In the description of such sites, these additional data summaries are provided:

- Diurnal wind speed frequency distribution by season;
- Directional frequency and average speed (wind rose);
- Coefficients of the Weibull distribution.

Detailed descriptions of site characteristics also are presented for the high potential sites. These descriptions include information on current use of the site, availability of space for further development, ease of access, and proximity of the site to transmission lines, sensitive communications equipment, and aircraft corridors.

Additional data analyses for two sites — the Livingston Candidate Wind Turbine site and the

Montana Power Company Salem site — where wind speed data gathered at more than one height above ground level were available, are presented in Chapter V. Variations in wind speed with height were analyzed for these sites.

Four appendices are included in this *Atlas*. Appendix A describes wind measurement procedures in general. Appendix B describes the methods used

to gather and analyze the data. Appendix C briefly discusses sites for which data analyses are not presented. Appendix D is a bibliography listing wind energy resource information for Montana.

The *Atlas* contains the data available to DNRC as of the beginning of 1983. DNRC hopes to update and expand the *Atlas* in the future.

WIND MONITORING PROGRAMS IN MONTANA

Most wind monitoring in Montana has been conducted by the following agencies:

- National Weather Service (NWS);
- Federal Aviation Administration (FAA);
- U.S. Air Force (USAF);
- Air Quality Bureau, Montana Department of Health and Environmental Sciences (aqb);
- U.S. Environmental Protection Agency (EPA);
- Bureau of Reclamation, U.S. Department of the Interior (BOR);
- Montana Department of Natural Resources and Conservation (DNRC);
- U.S. Department of Energy (DOE);
- Private Companies.

These monitoring programs were established for various reasons: to provide wind information for aviation, agriculture, and general public use (NWS, USAF, FAA); to study the dispersion of air pollutants (aqb, EPA, private companies); and to investigate potential wind power applications (DNRC, Bureau of Reclamation, DOE, private companies).

Because of the different objectives of these monitoring efforts, the data have been collected by different means and organized into different formats (see Appendix A for a discussion of wind measurement in general). The periods of monitoring, averaging times, and representativeness of the data vary among the different monitoring programs. Information on various Montana wind monitoring site locations, monitoring agencies, and monitoring duration are presented on Map II-1 and Tables II-1 and II-2. The site numbers on the map are referenced in the tables.

Other groups, such as the U.S. Forest Service, also have conducted some monitoring in Montana.

Some of these programs are discussed in Appendix C.

NWS/FAA/USAF

The National Weather Service is charged with providing weather-related services to aviation, agriculture, and the general public. To accomplish these tasks, the NWS, among other things, gathers meteorological data at several airports in Montana. The Federal Aviation Administration, to meet its responsibility to aviation, also collects meteorological data at many airports around the state. The United States Air Force has gathered similar data at Malmstrom Air Force Base and Glasgow Air Force Base. Over time, these agencies have assembled a large meteorological data base.

Data are taken hourly at NWS, FAA, and USAF airport stations. The meteorological parameters recorded include sky condition, visibility, barometric pressure, temperature, dewpoint, wind direction, wind speed, peak wind gust, and other significant data. The data are recorded approximately 10 minutes before each hour and are intended to represent a one-minute averaging period. Wind direction is read to the nearest 10 degrees, and wind speed is read to the nearest whole knot.

The advantages of the NWS, FAA, and USAF data are:

- They are available from a number of stations;
- The stations are distributed over a large geographic area;
- The data records typically are of many years' duration;
- The quality assurance program followed by the NWS, FAA, and USAF is good, so data accuracy is high;
- The data are readily available, both in hard copy and in machine-readable form.

Map II-1.



Gao Research, Inc.

Table II-1. Wind Monitoring Site Locations

Site No.	Site Name	County	Location
1	Dillon FAA Airport Dillon FAA Airport	Beaverhead Beaverhead	45 15 00N 112 33 00W 45 15 00N 112 33 00W
2	Decker Coal #8	Big Horn	45 03 19N 106 48 17W
3	Hardin	Big Horn	45 46 00N 107 49 00W
4	Hardin MDN	Big Horn	45 30 00N 107 30 00W
5	Spring Creek #1	Big Horn	45 07 02N 106 52 32W
6	Westmoreland Absaloka #2	Big Horn	45 46 27N 107 04 57W
7	Yellowtail Dam	Big Horn	45 19 06N 107 57 45W
8	Youngs Creek	Big Horn	45 02 00N 107 01 00W
9	Hays Forestry Shop	Blaine	45 55 44N 108 41 42W
10	Three Forks	Broadwater	45 59 20N 111 35 32W
11	Ekalaka	Carter	45 54 12N 104 32 24W
12	Great Falls City Sewage Pump	Cascade	47 30 00N 111 15 00W
13	Great Falls Kiwanis Park	Cascade	47 30 35N 111 16 32W
14	Great Falls Malmstrom Air Force Base Great Falls Malmstrom Air Force Base Great Falls Malmstrom Air Force Base	Cascade Cascade Cascade	47 31 12N 111 10 12W 47 31 12N 111 10 12W 47 31 12N 111 10 12W
15	Great Falls NWS Airport Great Falls NWS Airport Great Falls NWS Airport	Cascade Cascade Cascade	47 28 48N 111 22 12W 47 28 48N 111 22 12W 47 28 48N 111 22 12W
16	Portage	Cascade	47 35 00N 111 05 00W
17	Salem	Cascade	47 34 22N 111 02 34W
18	Highwood Bench	Chouteau	47 41 01N 110 54 02W
19	Miles City FAA Airport Miles City FAA Airport	Custer Custer	46 25 48N 105 52 12W 46 25 48N 105 52 12W
20	Scobey Border	Daniels	49 00 00N 105 24 00W
21	Scobey Hanrahan	Daniels	48 53 47N 105 17 05W
22	Scobey Richardson	Daniels	48 48 35N 105 25 13W
23	Circle	Dawson	47 16 05N 105 28 53W
24	Glendive	Dawson	47 05 39N 104 43 01W
25	Glendive Microwave	Dawson	47 08 14N 104 32 45W
26	Anaconda #2 Pond Discharge	Deer Lodge	46 09 42N 112 46 57W
27	Anaconda C-Hill	Deer Lodge	46 06 03N 112 56 56W
28	Anaconda County Airport	Deer Lodge	46 08 45N 112 51 13W
29	Anaconda Highway Junction	Deer Lodge	46 08 09N 112 53 17W
30	Anaconda Lincoln School	Deer Lodge	46 07 31N 112 56 34W
31	Anaconda Mill Creek	Deer Lodge	46 06 19N 112 52 45W

Table II-1. Wind Monitoring Site Locations (cont'd.)

Site No.	Site Name	County	Location
32	Anaconda Water Office	Deer Lodge	46 08 51N 112 56 51W
33	Anaconda Weather Hill	Deer Lodge	46 05 51N 112 54 51W
34	Anaconda West Gate	Deer Lodge	46 06 03N 112 54 41W
35	Antelope	Deer Lodge	46 00 00N 113 00 00W
36	Kucera	Deer Lodge	46 00 00N 113 00 00W
37	Opportunity Main Street	Deer Lodge	46 08 45N 112 49 37W
38	Poor Farm	Deer Lodge	46 10 47N 112 52 46W
39	Tailings Pond	Deer Lodge	46 00 00N 113 00 00W
40	Lewistown FAA Airport Lewistown FAA Airport	Fergus Fergus	47 03 00N 109 27 00W 47 03 00N 109 27 00W
41	Big Prairie	Flathead	48 48 29N 114 18 41W
42	Bigfork Ranger Station	Flathead	48 04 00N 114 05 57W
43	Columbia Falls Brandt	Flathead	48 18 22N 114 15 00W
44	Columbia Falls Delbon	Flathead	48 24 01N 114 08 21W
45	Columbia Falls Geis	Flathead	48 20 00N 114 08 30W
46	Columbia Falls Water Supply (Trailer) Columbia Falls Water Supply	Flathead Flathead	48 24 05N 114 08 32W 48 24 05N 114 08 32W
47	Kalispell Airport	Flathead	48 18 38N 114 16 00W
48	Kalispell NWS Airport Kalispell NWS Airport Kalispell NWS Airport Kalispell NWS Airport	Flathead Flathead Flathead Flathead	48 18 40N 114 16 00W 48 18 40N 114 16 00W 48 18 40N 114 16 00W 48 18 40N 114 16 00W
49	Polebridge	Flathead	48 45 53N 114 17 01W
50	Big Sky Golf Course	Gallatin	45 16 04N 111 17 23W
51	Bozeman FAA Airport Bozeman FAA Airport	Gallatin Gallatin	45 46 48N 111 09 00W 45 46 48N 111 09 00W
52	Bridger Bowl	Gallatin	45 44 02N 110 54 32W
53	Blackfoot	Glacier	48 36 00N 113 04 00W
54	Browning RR Depot	Glacier	48 36 54N 113 06 54W
55	Cut Bank	Glacier	48 47 54N 112 19 37W
56	Cut Bank FAA Airport Cut Bank FAA Airport	Glacier Glacier	48 36 00N 112 22 12W 48 36 00N 112 22 12W
57	Duck Lake	Glacier	48 22 12N 113 08 36W
58	Rainbow Field	Glacier	48 25 48N 113 08 42W
59	Drummond FAA Airport Drummond FAA Airport	Granite Granite	46 37 10N 113 11 50W 46 37 10N 113 11 50W
60	Havre NWS Airport Havre NWS Airport	Hill Hill	48 33 00N 109 46 30W 48 33 00N 109 46 30W

Table II-1. Wind Monitoring Site Locations (cont'd.)

Site No.	Site Name	County	Location
61	Havre NWS City Office	Hill	48 34 00N 109 40 00W
62	Microwave Tower	Jefferson	46 33 27N 111 55 01W
63	Whitehall FAA Airport	Jefferson	45 49 12N 112 12 00W
64	Polson	Lake	47 41 20N 114 07 27W
65	Ronan	Lake	47 30 54N 114 05 46W
66	Ronan Nine Pipes	Lake	47 27 35N 114 07 59W
67	Canyon Ferry Dam	Lewis and Clark	46 43 54N 111 43 28W
68	East Helena A & W	Lewis and Clark	46 35 23N 111 54 25W
69	Gibson Dam	Lewis and Clark	47 37 47N 112 48 00W
70	Hadfield West Main	Lewis and Clark	46 35 18N 111 55 52W
71	Helena NWS Airport Helena NWS Airport	Lewis and Clark Lewis and Clark	46 36 21N 112 00 00W 46 36 21N 112 00 00W
72	Kleffner Residence	Lewis and Clark	46 00 00N 112 30 00W
73	Kleffner Road	Lewis and Clark	46 00 00N 112 30 00W
74	Sinter Plant	Lewis and Clark	46 34 39N 111 55 21W
75	Water Tower	Lewis and Clark	46 34 39N 111 55 21W
76	Zinc Plant	Lewis and Clark	46 34 39N 111 55 21W
77	Tiber Dam	Liberty	48 19 33N 111 04 47W
78	Superior NWS Airport	Mineral	47 10 48N 114 52 12W
79	Evaro	Missoula	47 02 00N 114 04 42W
80	Missoula Fire Lab	Missoula	46 33 00N 114 03 00W
81	Missoula Hoerner-Waldorf #1	Missoula	46 57 03N 114 10 35W
82	Missoula Lions Park	Missoula	46 51 05N 114 00 25W
83	Missoula Malfunction Junction	Missoula	46 51 07N 114 00 53W
84	Missoula NWS Airport Missoula NWS Airport Missoula NWS Airport	Missoula Missoula Missoula	46 55 40N 114 05 50W 46 55 40N 114 05 50W 46 55 40N 114 05 50W
85	Missoula Olofson	Missoula	46 49 49N 114 04 24W
86	Missoula Rose Park	Missoula	46 51 26N 114 00 14W
87	Missoula Stiegler	Missoula	46 54 15N 114 08 14W
88	Missoula University of Montana	Missoula	46 51 50N 113 58 40W
89	Charles Hillman Ranch	Park	45 43 24N 110 28 24W
90	George Meyers Ranch	Park	45 40 03N 110 32 10W
91	Gordon Brittan Ranch	Park	45 42 16N 110 23 37W
92	Harvatts Flat	Park	45 38 55N 110 32 35W

Table II-1. Wind Monitoring Site Locations (cont'd.)

Site No.	Site Name	County	Location
93	Hunters Hot Springs	Park	45 45 16N 110 15 38W
94	Koffee Kup Ranch	Park	45 46 38N 110 30 54W
95	Livingston Candidate Wind Turbine Site	Park	45 40 27N 110 30 01W
96	Livingston FAA Airport	Park	45 40 12N 110 31 48W
	Livingston FAA Airport	Park	45 40 12N 110 31 48W
97	Livingston West	Park	45 39 23N 110 34 37W
98	McGuire Hill	Park	45 40 23N 110 33 53W
99	Park County Landfill	Park	45 40 07N 110 31 12W
100	Heart Butte	Pondera	48 17 10N 112 55 50W
101	Swift Dam	Pondera	48 09 55N 112 50 24W
102	Broadus Randall Ranch	Powder River	45 24 27N 105 27 50W
103	McDonald Pass	Powell	46 35 31N 112 17 55W
104	Powell County Courthouse	Powell	46 23 49N 112 43 39W
105	Give Out Morgan	Roosevelt	48 28 24N 105 07 54N
106	Poplar	Roosevelt	48 06 10N 105 11 55W
107	Wolf Point	Roosevelt	48 05 00N 105 32 00W
108	Badger Peak	Rosebud	45 38 58N 106 33 23W
109	Colstrip BN	Rosebud	45 51 30N 106 34 43W
110	Colstrip McRae	Rosebud	45 45 47N 106 23 09W
111	Garfield Peak	Rosebud	45 40 08N 106 27 54W
112	Lame Deer-Fisher Butte	Rosebud	45 37 34N 106 39 14W
113	Morningstar Lookout	Rosebud	45 40 06N 106 31 04W
114	Western Energy #12	Rosebud	45 52 06N 106 38 27W
115	Reserve	Sheridan	48 36 12N 104 24 07W
116	Butte Alpine West	Silver Bow	46 00 45N 112 30 32W
117	Butte FAA Airport	Silver Bow	45 57 00N 112 30 00W
118	Butte Hebgen Park	Silver Bow	46 00 13N 112 31 29W
119	Harrison Fire Station	Silver Bow	46 00 00N 112 30 00W
120	Anaconda Stillwater Mine Site	Stillwater	45 25 30N 109 53 11W
121	Hertzler Ranch	Stillwater	45 32 26N 109 47 10W
122	Long Mountain	Sweetgrass	45 32 20N 110 05 01W
123	Main Station	Sweetgrass	45 30 37N 110 06 07W
124	Woolsey Ranch	Sweetgrass	45 35 05N 110 06 37W
125	Choteau	Teton	47 44 36N 112 26 05W

Table II-1. Wind Monitoring Site Locations (cont'd.)

Site No.	Site Name	County	Location
126	Fairfield	Teton	47 35 20N 112 01 27W
127	Pendroy	Teton	48 04 00N 112 18 00W
128	Devon	Toole	48 26 00N 111 27 00W
129	Fort Peck	Valley	47 59 48N 106 29 59W
130	Glasgow Air Force Base	Valley	48 24 00N 106 31 20W
	Glasgow Air Force Base	Valley	48 24 00N 106 31 20W
	Glasgow Air Force Base	Valley	48 24 00N 106 31 20W
131	Glasgow NWS Airport	Valley	48 13 12N 106 37 12W
	Glasgow NWS Airport	Valley	48 13 12N 106 37 12W
	Glasgow NWS Airport	Valley	48 13 12N 106 37 12W
132	Glasgow NWS City Office	Valley	48 11 00N 106 38 00W
133	Harlowton	Wheatland	46 28 00N 109 52 00W
134	Judith Gap	Wheatland	46 36 57N 109 46 11W
135	Billings AQB Office	Yellowstone	45 46 57N 108 31 56W
136	Billings 11th & 27th	Yellowstone	45 46 18N 108 29 57W
137	Billings Central Park	Yellowstone	45 46 51N 108 32 19W
138	Billings Metra	Yellowstone	45 47 55N 108 28 45W
139	Billings NWS Airport	Yellowstone	45 48 00N 108 31 48W
	Billings NWS Airport	Yellowstone	45 48 00N 108 31 48W
	Billings NWS Airport	Yellowstone	45 48 00N 108 31 48W
140	Billings Taft School	Yellowstone	45 46 36N 108 29 40W
141	Coburn Road	Yellowstone	45 47 00N 108 28 00W
142	Custer FAA Airport	Yellowstone	46 09 00N 107 31 00W
	Custer FAA Airport	Yellowstone	46 09 00N 107 31 00W
143	Laurel BN	Yellowstone	45 41 00N 108 42 00W
144	Laurel Farm	Yellowstone	45 39 39N 108 46 12W
145	Laurel New Farm	Yellowstone	45 40 07N 108 44 25W
146	Lockwood Park	Yellowstone	45 48 00N 108 27 00W
147	Lockwood School	Yellowstone	45 47 57N 108 26 30W
148	North Johnson Lane	Yellowstone	45 49 00N 108 26 00W
149	Shawnee Park	Yellowstone	45 49 28N 108 23 56W

Table II-2. Monitoring Agency and Duration

Site No.	Site Name	Monitoring Agency	Duration of Monitoring
1	Dillon FAA Airport Dillon FAA Airport	Federal Aviation Administration Federal Aviation Administration	1951 JUN 19 - 1963 OCT 29 1963 OCT 30 - 1973 JUN 18
2	Decker Coal #8	Decker Coal Company	1980 DEC 01 - 1982 MAY 31
3	Hardin	Montana Power Company	1980 MAY - 1981 APR
4	Hardin MDN	Air Quality Bureau	1972 APR - 1973 JUL
5	Spring Creek #1	Spring Creek Coal Company	1981 JAN 01 - 1981 DEC 31
6	Westmoreland Absaloka #2	Westmoreland Resources, Inc.	1980 AUG 01 - 1982 MAR 29
7	Yellowtail Dam	Bureau of Reclamation	1980 JAN 21 - 1981 JAN 31
8	Youngs Creek	Shell Oil Company	1975 OCT - 1979 DEC
9	Hays Forestry Shop	Fort Belknap Reservation	1980 AUG - Present
10	Three Forks	Bureau of Reclamation	1981 JUN 27 - 1982 SEP 15
11	Ekalaka	Southeast Electric Co-op	1982 MAR 11 - Present
12	Great Falls City Sewage Pump	Air Quality Bureau	1972 JUN - 1972 AUG
13	Great Falls Kiwanis Park	Air Quality Bureau	1980 JAN 01 - 1980 FEB 16
14	Great Falls Malmstrom Air Force Base Great Falls Malmstrom Air Force Base Great Falls Malmstrom Air Force Base	United States Air Force United States Air Force United States Air Force	1949 JAN 01 - 1953 MAY 31 1954 MAR 01 - 1958 FEB 28 1958 APR 01 - 1968 NOV 30
15	Great Falls NWS Airport Great Falls NWS Airport Great Falls NWS Airport	National Weather Service National Weather Service National Weather Service	1948 JAN 01 - 1959 FEB 02 1959 FEB 03 - 1964 DEC 31 1965 JAN 01 - 1978 DEC 31
16	Portage	Montana Power Company	1980 APR - Present
17	Salem	Montana Power Company	1980 MAY 01 - 1981 OCT 31
18	Highwood Bench	Bureau of Reclamation	1981 JUN 05 - 1982 JUL 25
19	Miles City FAA Airport Miles City FAA Airport	Federal Aviation Administration Federal Aviation Administration	1948 JAN 01 - 1964 DEC 31 1965 JAN 01 - 1978 DEC 31
20	Scobey Border	Air Quality Bureau	1977 MAR 02 - 1982 APR 26
21	Scobey Hanrahan	Air Quality Bureau	1981 APR 01 - 1982 MAR 31
22	Scobey Richardson	Air Quality Bureau	1979 JAN 16 - 1979 MAY 31
23	Circle	McCone Electric Co-op	1982 MAR 11 - Present
24	Glendive	Environmental Protection Agency	1974 DEC 26 - 1976 FEB 29
25	Glendive Microwave	Air Quality Bureau	1975 JUL 26 - 1977 SEP 14
26	Anaconda #2 Pond Discharge	Anaconda Copper Company	1976 DEC 04 - 1979 MAY 31
27	Anaconda C-Hill	Anaconda Copper Company	1976 JAN 01 - 1979 MAY 31
28	Anaconda County Airport	Anaconda Copper Company	1976 DEC 04 - 1979 MAY 31
29	Anaconda Highway Junction	Air Quality Bureau	1975 JUN 11 - 1979 DEC 28
30	Anaconda Lincoln School	Air Quality Bureau	1978 JUL 03 - 1981 MAY 19

Table II-2. Monitoring Agency and Duration (cont'd.)

Site No.	Site Name	Monitoring Agency	Duration of Monitoring
31	Anaconda Mill Creek	Anaconda Copper Company	1976 DEC 04 - 1979 MAY 31
32	Anaconda Water Office	Anaconda Copper Company	1976 DEC 04 - 1979 MAY 31
33	Anaconda Weather Hill	Anaconda Copper Company	1976 DEC 04 - 1979 MAY 31
34	Anaconda West Gate	Anaconda Copper Company	1976 JAN 01 - 1979 MAY 31
35	Antelope	Air Quality Bureau	1973 FEB - 1973 AUG
36	Kucera	Air Quality Bureau	1972 DEC - 1973 MAY
37	Opportunity Main Street	Air Quality Bureau	1972 JUN - 1972 NOV
38	Poor Farm	Air Quality Bureau	1971 DEC - 1973 JAN
39	Tailings Pond	Air Quality Bureau	1974 JUL - 1974 OCT
40	Lewistown FAA Airport Lewistown FAA Airport	Federal Aviation Administration Federal Aviation Administration	1949 DEC 21 - 1962 AUG 15 1964 OCT 13 - 1978 DEC 31
41	Big Prairie	Air Quality Bureau	1978 NOV 07 - 1982 JAN 04
42	Bigfork Ranger Station Bigfork Ranger Station	Air Quality Bureau Air Quality Bureau	1979 NOV 16 - 1980 JUN 10 1981 JUL 15 - 1981 AUG 30
43	Columbia Falls Brandt Columbia Falls Brandt	Air Quality Bureau Air Quality Bureau	1977 MAR 02 - 1977 JUN 06 1978 MAR 17 - 1978 MAY 29
44	Columbia Falls Delbon	Air Quality Bureau	1977 MAR 14 - 1978 MAY 31
45	Columbia Falls Geis	Air Quality Bureau	1978 JAN - 1978 MAY
46	Columbia Falls Water Supply (Trailer) Columbia Falls Water Supply	Air Quality Bureau Air Quality Bureau	1972 FEB - 1974 JUN 1977 FEB 16 - 1979 OCT 22
47	Kalispell Airport Kalispell Airport	Air Quality Bureau Air Quality Bureau	1976 DEC 21 - 1977 OCT 20 1978 JUN 23 - 1982 FEB 15
48	Kalispell NWS Airport Kalispell NWS Airport Kalispell NWS Airport Kalispell NWS Airport	National Weather Service National Weather Service National Weather Service National Weather Service	1949 MAY 01 - 1953 JUN 30 1953 JUL 01 - 1959 JUN 30 1959 JUL 01 - 1964 JUN 30 1964 JUL 01 - 1978 DEC 31
49	Polebridge	Air Quality Bureau	1978 SEP 14 - 1978 NOV 07
50	Big Sky Golf Course	Air Quality Bureau	1981 JUL 03 - 1982 MAY 15
51	Bozeman FAA Airport Bozeman FAA Airport	Federal Aviation Administration Federal Aviation Administration	1948 JAN 01 - 1951 APR 27 1951 APR 28 - 1954 DEC 31
52	Bridger Bowl	U.S. Forest Service	1968 - 1983 APR
53	Blackfoot	Bonneville Power Administration	1981 SEP - 1982 DEC
54	Browning RR Depot	Burlington Northern	1981 APR - 1983 APR
55	Cut Bank	Bureau of Reclamation	1981 JUN 03 - 1982 OCT 02
56	Cut Bank FAA Airport Cut Bank FAA Airport	Federal Aviation Administration Federal Aviation Administration	1949 NOV 22 - 1959 OCT 03 1959 OCT 04 - 1978 DEC 31
57	Duck Lake	Bonneville Power Administration	1982 NOV - 1982 DEC
58	Rainbow Field	Bonneville Power Administration	1981 SEP - 1982 NOV

Table II-2. Monitoring Agency and Duration (cont'd.)

Site No.	Site Name	Monitoring Agency	Duration of Monitoring
59	Drummond FAA Airport Drummond FAA Airport	Federal Aviation Administration Federal Aviation Administration	1948 JAN 01 - 1950 OCT 15 1950 OCT 16 - 1954 DEC 31
60	Havre NWS Airport Havre NWS Airport	National Weather Service National Weather Service	1961 FEB 01 - 1964 DEC 31 1967 JAN 01 - 1978 DEC 31
61	Havre NWS City Office	National Weather Service	1950 MAY 01 - 1956 OCT 31
62	Microwave Tower	Air Quality Bureau	1975 JAN 16 - 1981 DEC 31
63	Whitehall FAA Airport	Federal Aviation Administration	1948 JAN 01 - 1954 DEC 31
64	Polson Polson	Air Quality Bureau Air Quality Bureau	1978 OCT 19 - 1980 SEP 17 1981 MAR 01 - 1981 DEC 05
65	Ronan	Air Quality Bureau	1979 JAN 03 - 1980 JUN 15
66	Ronan Nine Pipes	Air Quality Bureau	1980 DEC 11 - 1982 FEB 26
67	Canyon Ferry Dam	Bureau of Reclamation	1980 JAN 31 - 1981 JAN 31
68	East Helena A & W	Air Quality Bureau	1980 FEB 01 - 1980 JUN 30
69	Gibson Dam	Bureau of Reclamation	1980 JAN 15 - 1981 JAN 31
70	Hadfield West Main	Air Quality Bureau	1981 OCT 01 - 1981 DEC 31
71	Helena NWS Airport Helena NWS Airport	National Weather Service National Weather Service	1948 JAN 01 - 1961 SEP 19 1961 SEP 20 - 1978 DEC 31
72	Kleffner Residence	Air Quality Bureau	1968 JUL - 1971 SEP
73	Kleffner Road	ASARCO	1981 OCT 01 - 1981 DEC 31
74	Sinter Plant	ASARCO	1981 OCT 01 - 1981 DEC 31
75	Water Tower	ASARCO	1981 OCT 01 - 1981 DEC 31
76	Zinc Plant	ASARCO	1981 OCT 01 - 1981 DEC 31
77	Tiber Dam	Bureau of Reclamation	1980 JAN 16 - 1981 JAN 31
78	Superior NWS Airport	National Weather Service	1948 JAN 01 - 1953 NOV 30
79	Evato	Flathead Reservation	1980 OCT - Present
80	Missoula Fire Lab	Air Quality Bureau	1977 DEC 01 - 1980 APR 30
81	Missoula Hoerner-Waldorf #1	Hoerner-Waldorf	1977 JUL 01 - 1982 MAR 31
82	Missoula Lions Park	Air Quality Bureau	1977 DEC 02 - 1980 JUL 27
83	Missoula Malfunction Junction	Air Quality Bureau	1980 APR 03 - 1980 MAY 26
84	Missoula NWS Airport Missoula NWS Airport Missoula NWS Airport	National Weather Service National Weather Service National Weather Service	1948 JAN 01 - 1958 APR 03 1958 APR 04 - 1964 DEC 31 1965 JAN 01 - 1978 DEC 31
85	Missoula Olofson	Air Quality Bureau	1978 JUL 15 - 1980 MAR 17
86	Missoula Rose Park	Air Quality Bureau	1980 NOV 14 - 1982 APR 26
87	Missoula Stiegler	Air Quality Bureau	1978 MAY 01 - 1980 MAR 17
88	Missoula University of Montana	Air Quality Bureau	1978 MAY 01 - 1980 MAR 17

Table II-2. Monitoring Agency and Duration (cont'd.)

Site No.	Site Name	Monitoring Agency	Duration of Monitoring
89	Charles Hillman Ranch	Montana DNRC	1979 MAR - 1979 APR
90	George Meyers Ranch	Montana DNRC	1979 MAR - 1979 APR
91	Gordon Brittan Ranch	Montana DNRC	1979 MAY - 1979 JUL
92	Harvatts Flat	Montana DNRC	1978 DEC - 1979 FEB
93	Hunters Hot Springs	Montana DNRC	1978 DEC - 1979 FEB
94	Koffee Kup Ranch	Montana DNRC	1978 DEC - 1979 FEB
95	Livingston Candidate Wind Turbine Site	Bonneville Power Administration	1980 SEP 01 - 1982 JUN 30
96	Livingston FAA Airport Livingston FAA Airport	Federal Aviation Administration Federal Aviation Administration	1948 JAN 01 - 1953 JUL 04 1953 JUL 05 - 1954 DEC 31
97	Livingston West	Montana DNRC	1979 MAY - 1979 JUL
98	McGuire Hill	Montana DNRC	1979 MAY - 1979 JUL
99	Park County Landfill	Montana DNRC	1979 MAR - 1979 APR
100	Heart Butte	Bonneville Power Administration	1981 SEP - 1982 DEC
101	Swift Dam	Bonneville Power Administration	1981 SEP - 1982 DEC
102	Broadus Randall Ranch	Air Quality Bureau	1976 MAR 06 - 1978 AUG 27
103	McDonald Pass	Bonneville Power Administration	1981 OCT - 1982 DEC
104	Powell County Courthouse	Air Quality Bureau	1971 APR - 1972 MAY
105	Give Out Morgan	Fort Peck Reservation	1980 AUG - Present
106	Poplar	Air Quality Bureau	1976 MAY 18 - 1976 SEP 30
107	Wolf Point	National Weather Service	1958 JAN - 1962 DEC
108	Badger Peak	GeoResearch, Inc. (MPC/NCT)	1981 APR 01 - Present
109	Colstrip BN	Air Quality Bureau	1975 JAN 01 - 1979 AUG 22
110	Colstrip McRae	Air Quality Bureau	1975 JAN 01 - 1976 AUG 04
111	Garfield Peak	GeoResearch, Inc. (MPC/NCT)	1981 APR 01 - Present
112	Lame Deer-Fisher Butte	Air Quality Bureau	1976 MAY 16 - 1976 OCT 26
113	Morningstar Lookout	GeoResearch, Inc. (MPC/NCT)	1981 APR 01 - Present
114	Western Energy #12	Western Energy Company	1981 JAN 01 - 1982 MAR 31
115	Reserve	Sheridan Electric Co-op	1982 MAR 02 - Present
116	Butte Alpine West	Air Quality Bureau	1977 AUG 01 - 1978 JUN 15
117	Butte FAA Airport	Federal Aviation Administration	1948 JAN 01 - 1960 DEC 31
118	Butte Hebgen Park	Air Quality Bureau	1978 JUN 15 - 1980 DEC 10
119	Harrison Fire Station	Air Quality Bureau	1972 JAN - 1972 MAR
120	Anaconda Stillwater Mine Site	Anaconda Minerals Company	1980 AUG - 1981 JUL
121	Hertzler Ranch	Anaconda Minerals Company	1980 AUG - 1981 JUL

Table II-2. Monitoring Agency and Duration (cont'd.)

Site No.	Site Name	Monitoring Agency	Duration of Monitoring
122	Long Mountain	PGM Resources	1981 OCT - 1982 SEP
123	Main Station	PGM Resources	1981 OCT - 1982 SEP
124	Woolsey Ranch	PGM Resources	1981 OCT - 1982 SEP
125	Choteau	Bureau of Reclamation	1981 JUN 04 - 1982 SEP 26
126	Fairfield	Sun River Electric Co-op	1982 MAR 01 - Present
127	Pendroy	Sun River Electric Co-op	1982 MAR - Present
128	Devon	Montana Power Company	1980 APR - 1981 APR
129	Fort Peck	Air Quality Bureau	1977 MAY 07 - 1979 JUL 19
130	Glasgow Air Force Base Glasgow Air Force Base Glasgow Air Force Base	United States Air Force United States Air Force Old West Regional Commission	1958 OCT 01 - 1961 JUN 07 1961 JUN 08 - 1968 JUN 30 1977 OCT 25 - 1978 AUG 31
131	Glasgow NWS Airport Glasgow NWS Airport Glasgow NWS Airport	National Weather Service National Weather Service National Weather Service	1955 OCT 01 - 1962 AUG 05 1962 AUG 06 - 1968 MAY 31 1968 JUN 01 - 1978 DEC 31
132	Glasgow NWS City Office	National Weather Service	1948 JAN 01 - 1955 OCT 31
133	Harlowton	Electric Power Research Institute	1981 JUN - 1982 OCT
134	Judith Gap	Bureau of Reclamation	1981 AUG 01 - 1982 SEP 30
135	Billings AQB Office	Air Quality Bureau	1970 JUN - 1971 APR
136	Billings 11th & 27th	Air Quality Bureau	1975 SEP 21 - 1976 APR 30
137	Billings Central Park	Air Quality Bureau	1978 AUG 10 - 1980 MAY 08
138	Billings Metra	Air Quality Bureau	1980 SEP 13 - 1982 MAY 03
139	Billings NWS Airport Billings NWS Airport Billings NWS Airport	National Weather Service National Weather Service National Weather Service	1948 JAN 01 - 1958 JUN 25 1958 JUN 26 - 1964 DEC 31 1965 JAN 01 - 1978 DEC 31
140	Billings Taft School	Air Quality Bureau	1980 AUG 07 - 1982 MAY 17
141	Coburn Road	Air Quality Bureau	1981 SEP - 1982 SEP
142	Custer FAA Airport Custer FAA Airport	Federal Aviation Administration Federal Aviation Administration	1948 JAN 01 - 1949 MAY 31 1949 JUN 01 - 1950 MAY 30
143	Laurel BN	Air Quality Bureau	1981 SEP - 1982 SEP
144	Laurel Farm	Air Quality Bureau	1976 MAY 01 - 1980 JUL 15
145	Laurel New Farm	Air Quality Bureau	1980 NOV 13 - 1982 MAY 17
146	Lockwood Park	Air Quality Bureau	1981 SEP - 1982 SEP
147	Lockwood School	Air Quality Bureau	1979 AUG 02 - 1980 JUN 11
148	North Johnson Lane	Air Quality Bureau	1981 SEP - 1982 SEP
149	Shawnee Park	Air Quality Bureau	1981 JAN 22 - 1982 APR 30

NOTE: The monitoring duration represents the full or known period of monitoring at a given site, or the period for which data were available to DNRC. Sites at which monitoring is continuing, but data were not available, are marked "present". The monitoring agency represents the most recent agency responsible for monitoring at a given site.

The disadvantages of these data are:

- The values of wind speed and direction are approximately 1-minute averages, so users must be cautious when comparing them to other data sets;
- Anemometer heights are not standardized in most cases;
- Particularly in earlier years, the anemometers were located on rooftops; such an exposure creates the possibility that the wind speed values recorded were too high, due to acceleration of air over the buildings;
- The stations are located at airports and/or urban areas, which typically are areas where high winds occur less frequently.

In spite of these deficiencies, the NWS, FAA, and USAF data are a valuable resource for evaluating potential wind power.

Data from these sources are gathered and stored by the National Climatic Center (NCC) in Asheville, North Carolina. This data set has been analyzed by Battelle Pacific Northwest Laboratories, and a Wind Energy Data Base has been assembled.

The data base consists of several data files:

- Station Description — physical characteristics of the station;
- Means and Frequency Distribution — mean wind speed and wind energy flux, as well as wind speed frequency distributions;
- Intra-/Inter-Annual — monthly and annual means and standard deviations of wind speed, wind energy flux, and other parameters;
- Climatic Means and Weather Events — monthly means of air density, temperature and pressure, and occurrences of significant weather events;
- Persistence of Speed and Direction — number of episodes of given duration when the wind speed exceeded a threshold or the wind direction remained constant;
- Wind Data Grid — wind energy flux, land surface form, resource certainty rating, and resource areal distribution by grid cell.

These files were obtained from Battelle, and portions of the data files were incorporated into the *Montana Wind Energy Atlas*.

The data that Battelle obtained from NCC consisted of either summarized, digitized, or unsummarized data from NWS, FAA, and USAF airport stations. The NWS and FAA data obtained by Battelle were collected from 1948 through 1978, except for those sites where monitoring was discontinued at an earlier date. The USAF data obtained by Battelle were collected from 1948 through 1968, when the USAF stopped coding

their meteorological data for the NCC. All NCC data originally are in unsummarized formats consisting of the original station weather records. The data for some stations have been analyzed by NCC and condensed into wind summaries. Data from some airport stations have been digitized by NCC and made available in machine-readable form.

When Battelle conducted its analyses, it used summarized or digitized data whenever possible. If both summarized and digitized data were available, the digitized data were used to prepare a more extensive characterization of the wind resource. Unsummarized data were used only when no summarized or digitized data were available.

For stations with digitized data, Battelle calculated the average wind power density from:

$$\bar{P} = \frac{1}{2n} \sum_{i=1}^n \rho_i V_i^3$$

where:

n = the number of observations in the averaging period;

ρ_i = the density (in kg/m^3) computed from the station pressure and temperature;

V_i = the wind speed (in m/s) at the i th observation time.

For stations with wind summaries, \bar{P} was calculated from:

$$\bar{P} = \frac{1}{2} \bar{\rho} \sum_{j=1}^c f_j V_j^3$$

where:

$\bar{\rho}$ = the mean air density;

c = the number of wind speed classes;

f_j = frequency of occurrence of winds in the j th class;

V_j = the median wind speed of the j th class.

In those cases for which unsummarized wind data were assessed, the seasonal and annual average speeds, \bar{V} , were estimated from a visual examination of one year's original weather records. The wind power density, \bar{P} , then was estimated by assuming the speed frequency distribution followed a Rayleigh distribution. (A Rayleigh distribution is a mathematical approximation of actual wind speed distributions; see Appendix B.) The wind power density was calculated as follows:

$$\bar{P} = 0.955 \bar{\rho} \bar{V}^3$$

Battelle also adjusted the long-term mean wind speed and wind power density to a reference level of 10 meters by means of the one-seventh power law. In the data tables presented in this *Atlas*, the mean wind speeds and wind power densities presented are for the anemometer height, and have not been adjusted to a reference height.

Montana Air Quality Bureau

The Montana Air Quality Bureau (AQB) is responsible for monitoring air quality in the state and for safeguarding the public health. To accomplish these goals, the AQB operates a number of air monitoring stations around the state. In addition, the AQB has conducted special studies, such as the Montana Air Pollution Study and the Flathead River Basin Environmental Impact Study, to evaluate meteorological conditions and air quality in specific areas.

The AQB also requires operators of certain facilities, such as power plants and smelters, to conduct monitoring programs around their projects. The data thus collected are submitted to the AQB and become part of AQB's data file.

During the past 10 years, the AQB has accumulated a large amount of meteorological data. The advantages of these data are:

- The data were collected from a large number of sites;
- The sites are distributed over a large geographic area;
- The data represent a one-hour averaging time;
- The data are readily available, in SAROAD format, in hard copy or in machine-readable form (SAROAD is the Environmental Protection Agency's standard format for coding aerometric data).

The disadvantages of these data are:

- In most cases, the monitoring period was short (less than three years);
- Anemometer heights were not standardized until recently;
- The data set, especially for earlier years, contains a significant number of errors;
- In many cases, the data are not very complete;
- The quality assurance program for meteorological data was inadequate until

recently; in particular, alignment of wind direction sensors sometimes was inaccurate;

- Many of the stations were located in urban areas.

U.S. Environmental Protection Agency

The U.S. Environmental Protection Agency (EPA) has, from time to time, conducted wind monitoring studies in Montana. These studies generally were conducted as a part of studies of dispersion around sources of pollution. One such study, which was designed to study sulfur dioxide concentrations in the air near East Helena, was conducted in 1969 and 1970. Another study was conducted near Glendive in 1975 and 1976. The EPA also is a major source of funds for other agencies, such as the AQB, which conduct studies of their own. For example, two major monitoring studies conducted by the AQB, the Flathead River Basin Environmental Impact Study and the Poplar River Study, were funded largely by EPA.

Bureau of Reclamation, U.S. Department of Interior

The Bureau of Reclamation (BOR), in recent years, has initiated studies to identify areas of high potential for wind energy generation. The Northern Great Plains Wind Energy Study is one such monitoring effort. Wind monitoring sites were established at 15 sites in Montana, North Dakota, South Dakota, and Wyoming. The BOR provided the Montana data for inclusion in the *Montana Wind Energy Atlas*.

The data set contains the following information:

- Average hourly wind speed;
- Maximum wind speed during the hour;
- Minimum wind speed during the hour;
- Average cube of the hourly wind speed;
- Standard deviation of the hourly speed;
- Wind direction.

The data were recorded on cassette tape by a computerized data acquisition system. The tapes were further processed by computer to yield the completed data set.

The advantages of these data are:

- The sites were located in areas of high wind potential;
- Parameters of interest to wind developers were monitored;
- Anemometer heights were standardized;
- The data are readily available, either in hard copy or machine-readable form.

The primary disadvantage of these data is that the monitoring period was short (under two years). Because monitoring at these sites is continuing, this problem eventually should be resolved.

Montana Department of Natural Resources and Conservation

The Montana Department of Natural Resources and Conservation (DNRC) recently has assumed responsibility for operating the BOR wind monitoring sites in Montana. In addition, DNRC, through its Renewable Energy Program, has funded other wind monitoring efforts around the state. Among these studies are the Wind Energy Survey (Livingston to Springdale) and the Montana Wind Energy Research and Development Program.

The advantages of these data are:

- The sites have been located in areas of high wind potential;
- The studies were specifically designed to provide data for wind energy applications;
- Anemometer heights were standardized.

The only disadvantage of these data is that the monitoring periods were short, generally a few months to a year. Monitoring at these sites, however, also is continuing, so that a larger data base will be available in the future.

U.S. Department of Energy

The Department of Energy (DOE), as part of various federal energy programs, conducts research activities to provide information on wind characteristics throughout the United States. These efforts include:

- Wind Energy Resource Assessment;
- Siting Methodologies;
- Meteorological Characteristics for Design and Performance Evaluation;
- Meteorological Characteristics for Wind Energy Conversion System Operations;
- Site Selection Support;
- Site Meteorological Measurements;
- Large Machine Site Evaluation.

As part of this program, DOE has collected wind data at the Livingston Candidate Wind Turbine site since September 1980. This monitoring effort recently has been taken over by the Bonneville Power Administration.

The data collected at Livingston consist of hourly averages of wind speed and wind direction at three different anemometer heights (10, 30, and

45.7 meters above ground level). The data are recorded digitally at the site on a data cassette recording system. An instantaneous sample of data is recorded every two minutes. These data are summarized in the *Montana Wind Energy Atlas*.

The advantages of these data are:

- The site is located in an area of high wind energy potential;
- Data are being collected at three different anemometer heights;
- The data set is nearly complete;
- The system was designed specifically to provide data for wind energy applications;
- The data are readily available, either in hard copy or in machine-readable form.

The only disadvantage of these data is that monitoring has taken place only since September 1980. Since monitoring at this site will continue, a more complete data set should be available in the future.

Private Companies

Many private companies have conducted their own wind monitoring programs in Montana. Most of these programs have been initiated to comply with air quality permit requirements. The scope of these efforts ranges from one year of monitoring at a single anemometer height to several years of monitoring at different anemometer heights. An example of the latter program is Montana Power Company's Salem site, where wind monitoring at three levels on a 100-meter tower has been in progress since 1980.

The advantages of the data gathered by these various private companies are:

- The anemometer heights are usually standardized;
- The data sets generally are complete and accurate;
- The data generally are available to the public in standard formats if submitted to fulfill permit requirements.

The disadvantages of these data are:

- Monitoring, in most cases, has taken place for only one year;
- The data may be confidential.

Other privately funded monitoring studies included the multi-site Northern Cheyenne Tribe-Montana Power Company monitoring system near Lame Deer, operated by GeoResearch, Inc., and the visibility monitoring site near Harlowton, operated for the Electric Power Research Institute (EPRI).

Conclusions

A large amount of wind data has been gathered in Montana over the last 30 years. The wind monitoring sites, however, generally have been concentrated in urban and other areas of low wind potential. In some areas of high wind potential, particularly along the eastern slopes of the Rockies, monitoring has been light. Winds in certain other promising areas, such as the upper Musselshell valley above Harlowton and the eastern slopes of the Little Belt Mountains from Utica to Geyser, also have not been adequately investigated. Considerable wind data, nonetheless, are available for areas of potential interest to wind developers.

When comparing wind data from sites where monitoring has been conducted, caution must be exercised. The monitoring objectives of the various programs have differed from agency to agency and often from project to project. As a result, other aspects of the monitoring programs also have differed.

Collection methods and averaging times have varied and anemometer heights have not been standardized, even within studies. The most serious problem with comparability of the data, in fact, is the difference in anemometer heights. Ten meters has now become the standard exposure height for most purposes, but some agencies, particularly the NWS and FAA, are still using an anemometer height of approximately 6 meters. A discussion of collection methods and averaging

times is given in the site analysis for each station included in the *Atlas*, and the anemometer height is listed in the site's wind speed frequency table.

Quality assurance activities also have been inadequate in some cases, particularly for wind direction monitoring, occasionally leading to serious questions concerning the data. Wind direction data, however, are not as critical to wind energy analyses as wind speed data, which by and large appear to be valid or within a range of reasonable values.

The period of record, the number of observations, and the percentage of data recovery also have varied. Most monitoring efforts have been short term, lasting for three years or less. Many of these projects, moreover, were not conducted during the same years. The number of observations and data completeness also are a concern with some of the data sets, particularly where missing observations or data are not distributed uniformly among the months. Sites where monitoring took place for less than one year's duration, or with long periods or large amounts of missing data, generally have not been included in the *Atlas*.

Therefore, although caution must be exercised in comparing the wind data gathered at the various stations around Montana, the data presented and analyzed in this *Atlas* have been screened to form a basis for site evaluations and comparisons that will be within acceptable and reasonable statistical limits (see Appendix B).

WIND ENERGY POTENTIAL

The average distribution of wind movements over the entire earth is called the general circulation. The primary features of this circulation are the equatorial belt of low pressure (the doldrums); the subtropical high pressure belts (the horse latitudes); the polar low pressure; and the polar caps of high pressure.

Winds blowing out of the poleward side of the subtropical high pressure belts are deflected toward the east as they move into higher latitudes. These winds, which extend from about 35 to 60 degrees (north and south) latitude, are known as the prevailing westerlies. These winds blow throughout the year, but are strongest in winter.

Montana is located in the zone of prevailing westerlies, and it is these winds, modified primarily by near-surface effects such as friction and turbulence, that provide the wind resource in the state.

Air, like all other substances, has inertia; force is required to set it in motion. The major factors that drive the circulation of air are:

- Insolation: Energy from the sun heats the air unequally, mainly because the surfaces with which the air comes into contact heat at different rates;
- Gravitation: Unequal heating of the air produces differences in its density, and gravity causes the cooler, heavier air to sink;
- Condensation: Latent heat released by condensation of water vapor supplies a large amount of energy;
- Rotation: The earth's rotation changes the direction of air movement and produces the eastward and westward motions of air in the atmosphere.

The interaction of these major air circulation factors creates more specific forces, the balance of which determines the motion of air in a given area:

- Pressure gradient force: This force drives air from areas of high pressure to areas of low pressure;
- Coriolis force: This force, due to the rota-

tion of the earth, deflects air to the right in the northern hemisphere;

- Centripetal force: This force arises when the air is moving in a curved, rather than straight, path along the earth's surface;
- Frictional forces: These forces include friction between the atmosphere and the earth's surface, as well as internal friction within the atmosphere.

Frictional forces are most important near the earth's surface and are the determining factors of the wind climatology at a specific location. Surface features associated with high wind speeds are mountain passes, high-elevation plateaus, long valleys extending down from mountain ranges, mountain ridges and summits, and the leeward slopes of mountain ranges perpendicular to the prevailing winds. Features associated with low average wind speeds include sheltered basins, valleys perpendicular to prevailing winds, and areas of high surface roughness.

There are four distinct wind provinces in Montana: western valley floors, eastern slopes, east and northeast plains, and exposed mountain crests. A discussion of each of these wind provinces follows.

Western Valley Floors

Most of the western third of Montana is mountainous. The region is crossed by many parallel mountain ranges with deep valleys between them. These valleys include: the Flathead, Bitterroot, and Deer Lodge valleys in western Montana; the upper Missouri River, Shields River, and Smith River valleys in the west-central portion of the state; and the Big Hole and Jefferson River valleys in southwestern Montana.

These valleys generally trend north-south or northwest-southeast and, thus, are oriented perpendicular to the prevailing wind direction. Because of their orientation, depth, and nar-

rowness, average wind speeds in these valleys are low. Periods of air stagnation, during which there is virtually no air movement, are common in these valleys, particularly in the autumn and winter. Certain limited areas in these valleys, such as the Kalispell-Columbia Falls area and the Hellgate Canyon just east of Missoula, occasionally experience high winds due to channeling through mountain gaps. Such occurrences, however, are comparatively rare.

Representative wind monitoring sites in the western valleys include the Missoula Hoerner-Waldorf site, the Ronan Nine Pipes site, and the Kalispell Airport site. Average annual wind speeds in these areas typically range from 5 to 10 miles per hour. Average annual wind power density generally ranges from 20 to 80 watts per square meter (watts/m²).

Eastern Slopes

Air flowing over the Rocky Mountains is compressed and accelerated as it descends the eastern slopes of these mountains. When a strong pressure gradient exists, as it frequently does, these winds can become very high. The winds are strongest when channeled through east-west trending valleys.

Downslope areas are found along the eastern front of mountain ranges adjacent to broad valleys, such as in the Anaconda area and in the lower Jefferson River valley near Whitehall, as well as along the entire Rocky Mountain Front where the mountains meet the plains. This wind province actually extends well out into the plains, covering much of central Montana.

Areas where channeling of the winds by east-west mountain valleys results in stronger winds include the upper Yellowstone River valley from Livingston to Big Timber, the Browning-East Glacier-Cut Bank area, the upper Musselshell River valley around Harlowton and Judith Gap, the Jefferson River valley around Whitehall, and the Missouri River valley from Cascade to Great Falls.

Representative wind monitoring sites are the Livingston Candidate Wind Turbine site, the Bureau of Reclamation's Judith Gap and Cut Bank sites, and the Whitehall Airport site. These areas show pronounced seasonal variations in wind speed and wind power density. Highest average seasonal wind speeds occur during the winter and are generally from 12 to 25 miles per hour. Lowest average seasonal wind speeds, most-

ly from 8 to 12 miles per hour, occur during the summer. Average annual wind speeds are generally from 10 to 16 miles per hour. Average seasonal wind power ranges from between 600 and 2,000 watts/m² in winter to between 100 and 500 watts/m² in summer. Average annual wind power density is generally between 150 and 500 watts/m². Other representative sites include Yellowtail and Gibson dams, with average annual wind speeds in excess of 12 miles per hour.

Prevailing winds in these areas are generally from the southwest through west. Highest average wind speeds, likewise, are from these directions. At a given location, however, the orientation of nearby mountains may have a marked effect on the prevailing wind direction and speed.

East and Northeast Plains

The eastern slopes of the mountains give way to the east and northeast plains, which roughly occupy the corner of the state east of a Malta-Baker line. Because of the low surface roughness and low to moderate relief in this area, wind movement is dominated by pressure gradient forces. Prevailing wind directions are northwest and southeast.

Representative wind monitoring sites in this area include the Scobey Hanrahan site, the Glendive Microwave site, and the Glasgow Airport site. Average seasonal wind speeds are highest in the spring, when they are generally from 12 to 16 miles per hour. Lowest average seasonal wind speeds, between 4 and 10 miles per hour, occur in the autumn. Average annual wind speed is generally from 10 to 13 miles per hour. Average seasonal wind power density varies from about 50 to 150 watts/m² in autumn to between 100 and 300 watts/m² in the spring.

Exposed Mountain Crests

High, exposed mountain ranges and summits intercept the prevailing air flow. Air moving over a mountain range is compressed and accelerated as it passes over the crest. These effects are variable and depend on the orientation of the mountains with respect to the prevailing wind direction, the slope and elevation of the range, and the location and height of other nearby mountains.

All mountain ranges in Montana have exposed ridges and crests where average wind speed and power are likely to be high. Unfortunately, data from these areas are sparse. The most extensive data set available is the National Fire Weather

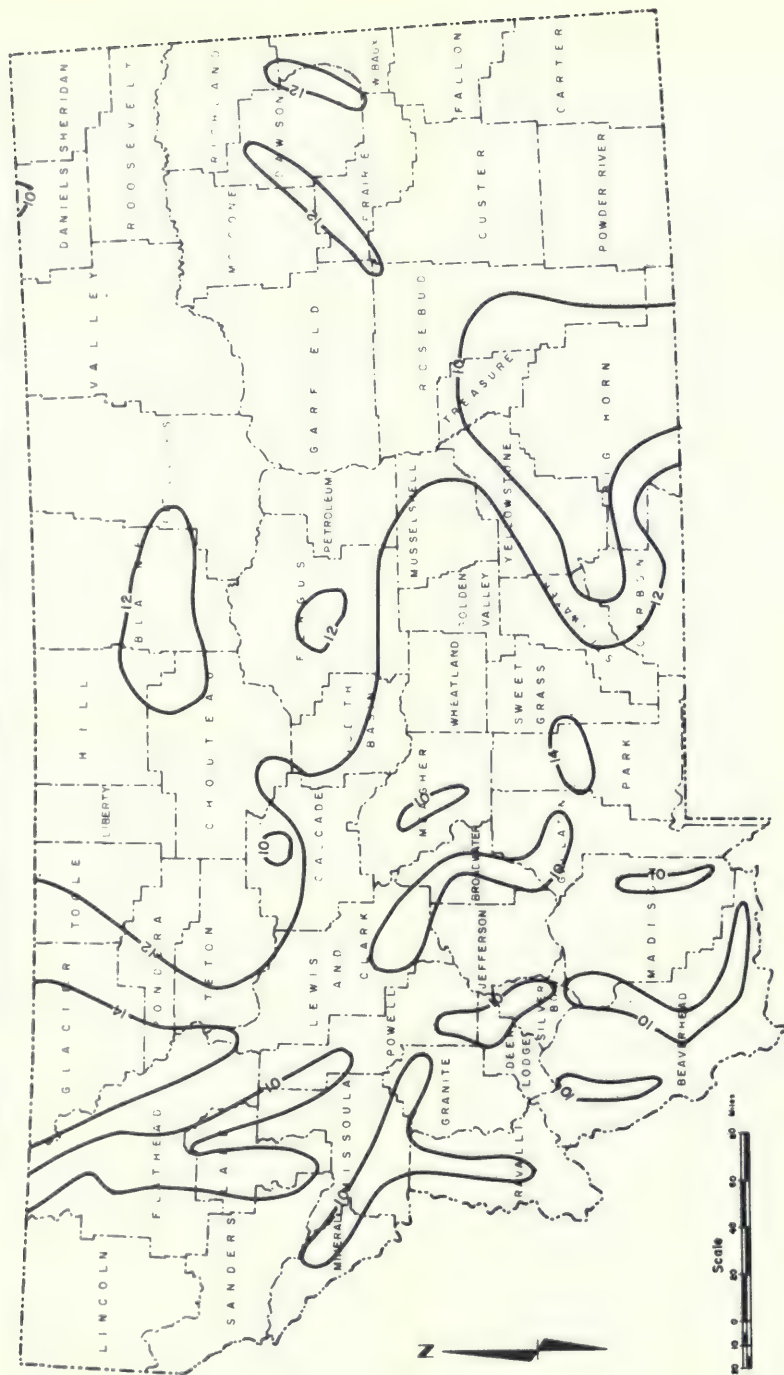
Data Library, maintained by the U.S. Forest Service. These data, however, were collected only one to three times daily, and only during the fire season. Nevertheless, the data have been analyzed by Battelle Pacific Northwest Laboratories and indicate average wind power densities ranging from 200 to more than 500 watts/m² for sites in western Montana.

Aerial surveys of tree deformation caused by winds also provide information on the wind resource at exposed mountain crests. Several indices of tree deformation, such as the Griggs-Putnam Index and the Barsch Index, have been developed to show a qualitative relationship between average annual wind speed and tree deformation. Researchers from Oregon State University in May 1981 conducted aerial surveys of most of western Montana for the Bonneville Power Administration. These surveys indicated average annual wind speeds of 14 to 20 miles per hour on most exposed ridges.

In summary, Montana may be divided into four general wind provinces: the western valleys, the eastern slopes, the east and northeast plains, and the exposed mountain crests. With the exception of certain exposed mountain crests, where remoteness and inaccessibility are hindrances to wind power development, the greatest wind potential in the state appears to be in the Livingston area.

Maps III-1 and III-2 present generalized isopleths of average annual wind speed and wind power density in Montana. Given the state's sizable territory and the consequently low density of wind data available for the state, isopleth lines cannot be drawn with a high degree of precision. In a few instances, given areas with low data density and complex terrain, isopleths cannot be inferred at all. These maps, however, do provide a good picture, from a statewide perspective, of the relative wind potential of different parts of the state.

Map III-1. Generalized Annual Average Wind Speed Isoleths (Miles Per Hour)



Prepared By:
Geo Research Inc.

Map III-2.



Geo Research Inc.

SITE-BY-SITE WIND ANALYSES

Wind data have been gathered at numerous sites in Montana through the years. Many of these sites were analyzed for the *Montana Wind Energy Atlas*, and the results for fifty of the sites are presented here. Other sites identified during this study are discussed briefly in Appendix C.

The site-by-site analyses are presented alphabetically by county and site name. This order is reflected in Table IV-1, which shows annual average wind speed and wind power at anemometer height for each site analyzed. Table IV-2 ranks the sites according to their wind energy

Table IV-1
Sites Analyzed for the Montana Wind Energy Atlas
Annual Average Wind Speed and Wind Power

County	Site	Wind Speed		Wind Power (watts/m ²)
		(mph)	(m/s)	
Beaverhead	Dillon FAA Airport*	9.2	4.1	80.0
Big Horn	Decker Coal #8	9.4	4.2	106.0
	Spring Creek #1	7.3	3.2	56.7
	Westmoreland			
	Absaloka #2	6.3	2.8	25.8
Broadwater	Three Forks	8.6	3.8	72.5
Cascade	Great Falls Malmstrom			
	Air Force Base*	8.7	3.9	106.0
	GREAT FALLS NWS			
	AIRPORT*	11.9	5.3	183.0
	Salem	10.2	4.6	139.7
Chouteau	Highwood Bench	10.5	4.7	135.9
Custer	Miles City FAA			
	Airport*	10.5	4.7	116.0
Daniels	Scobey Border*	7.2	3.2	85.3
	SCOBAY HANRAHAN	11.6	5.2	178.3
Dawson	GLENDIVE MICROWAVE*	12.2	5.4	168.5

Table IV-1
Sites Analyzed for the Montana Wind Energy Atlas (cont'd.)
Annual Average Wind Speed and Wind Power

County	Site	Wind Speed (mph)	Wind Speed (m/s)	Wind Power (watts/m²)
Deer Lodge	ANACONDA C-HILL	13.3	6.0	279.8
	Anaconda Highway Junction	8.0	3.6	62.8
	Anaconda Mill Creek	9.5	4.2	95.2
	ANACONDA WEATHER HILL	17.0	7.6	517.4
Fergus	Lewistown FAA Airport*	10.1	4.5	109.0
Flathead	Big Prairie	3.4	1.5	8.4
	Columbia Falls Water Supply	6.4	2.9	48.3
	Kalispell NWS Airport*	6.9	3.1	53.0
Gallatin	Bozeman FAA Airport*	7.8	3.5	71.0
Glacier	CUT BANK	13.1	5.8	239.0
	CUT BANK FAA AIRPORT*	12.5	5.6	228.0
Granite	Drummond FAA Airport*	7.2	3.2	52.0
Hill	Havre NWS Airport*	10.7	4.8	135.0
Jefferson	Microwave Tower*	10.8	4.8	237.6
	WHITEHALL FAA AIRPORT*	13.2	5.9	325.0
Lake	Ronan Nine Pipes	4.5	2.0	17.0
Lewis & Clark	Helena NWS Airport*	7.8	3.5	69.0
Mineral	Superior NWS Airport*	5.1	2.3	16.0
Missoula	Missoula Hoerner-Waldorf #1	5.1	2.3	30.5
	Missoula NWS Airport*	6.3	2.8	43.0
	Missoula University of Montana	6.3	2.8	48.8
Park	LIVINGSTON CANDIDATE WIND TURBINE SITE*	15.6	7.0	494.4
	LIVINGSTON FAA AIRPORT*	15.7	7.0	510.0
Powder River	Broadus Randall Ranch*	10.1	4.5	118.9
Rosebud	COLSTRIP BN*	12.9	5.8	453.6
	Western Energy #12	7.3	3.3	48.4

Table IV-1
Sites Analyzed for the Montana Wind Energy Atlas (cont'd.)
Annual Average Wind Speed and Wind Power

County	Site	Wind Speed		Wind Power (watts/m ²)
		(mph)	(m/s)	
Silver Bow	Butte FAA Airport*	8.1	3.6	90.0
	Butte Hebgen Park	3.7	1.7	8.9
Teton	Choteau	10.3	4.6	129.0
Valley	Fort Peck*	10.6	4.7	219.9
	Glasgow Air Force Base*	9.6	4.3	109.0
	GLASGOW NWS AIRPORT*	11.0	4.9	139.0
Wheatland	JUDITH GAP	13.1	5.9	264.9
Yellowstone	BILLINGS NWS AIRPORT*	11.4	5.1	130.0
	Custer FAA Airport*	8.7	3.9	79.0
	Laurel New Farm	7.8	3.5	63.6
	Shawnee Park*	5.9	2.6	28.2

NOTE: Capitalized site names indicate high-potential sites.

* Asterisk indicates those sites at which the anemometer height was other than 10 meters. Data on wind speed and power are as recorded at the anemometer height.

Table IV-2
Sites Analyzed for the Montana Wind Energy Atlas
Wind Energy Potential Ranking by Wind Speed

Site Name	Anemometer Height (m)	Annual Average Wind Speed (mph)
ANACONDA WEATHER HILL, Deer Lodge County	10.0	17.0
LIVINGSTON FAA AIRPORT, Park County	17.4	15.7
LIVINGSTON CANDIDATE WIND TURBINE SITE, Park County	9.1	15.6
ANACONDA C-HILL, Deer Lodge County	10.0	13.3
WHITEHALL FAA AIRPORT, Jefferson County	9.1	13.2
CUT BANK, Glacier County	10.0	13.1
JUDITH GAP, Wheatland County	10.0	13.1
COLSTRIP BN, Rosebud County	4.0	12.9
CUT BANK FAA AIRPORT, Glacier County	6.1	12.5

Table IV-2
Sites Analyzed for the Montana Wind Energy Atlas (cont'd.)
Wind Energy Potential Ranking by Wind Speed

Site Name	Anemometer Height (m)	Annual Average Wind Speed (mph)
GLENDIVE MICROWAVE, Dawson County	4.0	12.2
GREAT FALLS NWS AIRPORT, Cascade County	6.7	11.9
SCOBAY HANRAHAN, Daniels County	10.0	11.6
BILLINGS NWS AIRPORT, Yellowstone County	7.6	11.4
GLASGOW NWS AIRPORT, Valley County	6.1	11.0
Microwave Tower, Jefferson County	4.0	10.8
Havre NWS Airport, Hill County	6.1	10.7
Fort Peck, Valley County	4.0	10.6
Highwood Bench, Chouteau County	10.0	10.5
Miles City FAA Airport, Custer County	12.2	10.5
Choteau, Teton County	10.0	10.3
Salem, Cascade County	10.0	10.2
Lewistown FAA Airport, Fergus County	6.1	10.1
Broadus Randall Ranch, Powder River County	4.0	10.1
Glasgow Air Force Base, Valley County	4.0	9.6
Anaconda Mill Creek, Deer Lodge County	10.0	9.5
Decker Coal #8, Big Horn County	10.0	9.4
Dillon FAA Airport, Beaverhead County	6.1	9.2
Great Falls Malmstrom Air Force Base, Cascade County	4.6	8.7
Custer FAA Airport, Yellowstone County	10.1	8.7
Three Forks, Broadwater County	10.0	8.6
Butte FAA Airport, Silver Bow County	18.0	8.1
Anaconda Highway Junction, Deer Lodge County	10.0	8.0
Bozeman FAA Airport, Gallatin County	13.1	7.8
Helena NWS Airport, Lewis & Clark County	6.1	7.8
Laurel New Farm, Yellowstone County	10.0	7.8
Spring Creek #1, Big Horn County	10.0	7.3
Western Energy #12, Rosebud County	10.0	7.3
Drummond FAA Airport, Granite County	8.5	7.2

Table IV-2
Sites Analyzed for the Montana Wind Energy Atlas (cont'd.)
Wind Energy Potential Ranking by Wind Speed

Site Name	Anemometer Height (m)	Annual Average Wind Speed (mph)
Scobey Border, Daniels County	4.0	7.2
Kalispell NWS Airport, Flathead County	6.1	6.9
Columbia Falls Water Supply, Flathead County	10.0	6.4
Missoula NWS Airport, Missoula County	6.1	6.3
Missoula University of Montana, Missoula County	10.0	6.3
Westmoreland Absaloka #2, Big Horn County	10.0	6.3
Shawnee Park, Yellowstone County	4.0	5.9
Missoula Hoerner-Waldorf #1, Missoula County	10.0	5.1
Superior NWS Airport, Mineral County	17.7	5.1
Ronan Nine Pipes, Lake County	10.0	4.5
Butte Hebgen Park, Silver Bow County	10.0	3.7
Big Prairie, Flathead County	10.0	3.4

NOTE: Capitalized site names indicate high-potential sites.
The rankings would have been different had all anemometers been at a standard height.

potential. (Readers wishing to determine the wind speed at a standard height of 10 meters may use the power law, discussed in Chapter V.)

Each site analysis includes a discussion of the time period of data collection, the method of data collection, and the quality of the data. Suspect data has been noted or deleted where possible; however, the quality of the data by and large reflects the quality assurance programs of the agencies that did the original data collection. Data summaries of monthly and annual average wind speed and wind power are provided. Monthly and annual wind speed distributions, showing the percentage of time the wind speed was within a given range, also are presented.

Sites where the average annual wind speed is equal to or greater than 11 miles per hour are considered "high potential" for purposes of this *Atlas*. For those sites with high wind energy potential, the following data summaries also are provided:

- Diurnal wind speed frequency distributions by season;
- Directional frequency and average wind speed (including wind rose graphics).

In addition, detailed descriptions of site characteristics are presented for the high-potential sites. These descriptions generally include information on current use of the site, availability of space for further development, ease of access, and distance from transmission lines, sensitive communications facilities, and aircraft corridors.

A table showing monthly and annual Weibull distribution coefficients (scale factor "c" and shape factor "k") also is presented for each of the high-potential sites. The two-parameter Weibull distribution has been found to be a reliable mathematical approximation of actual wind speed distributions for many locations and is widely used for wind modeling purposes. (The Weibull distribution is discussed in Appendix B.)

DILLON FAA AIRPORT

BEAVERHEAD COUNTY

The Dillon airport is located approximately 5 miles northeast of Dillon at 45°15'00" N and 112°33'00" W (Site No. 1 on Map II-1). Elevation at the airport is 5,223 feet. Meteorological data were collected here for many years by the Federal Aviation Administration.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in anemometer height, the data set was split into two parts for analysis: June 19, 1951, through October 29, 1963; and October 30, 1963, through June 18, 1973. Data from the latter period only were selected for inclusion in the *Montana Wind Energy Atlas*.

The data set for Dillon consists of summaries of observations made every third hour from October 30, 1963, through June 18, 1973. The anemometer was mounted on a ground mast at a height of 6.1 meters. The site is representative of the Jefferson River Valley from Twin Bridges to south of Dillon.

Average monthly wind speed varied from 7.6 miles per hour in July and August to 10.5 miles per hour in January. Average annual wind speed was 9.2 miles per hour.

Average monthly wind power ranged from 43.0 watts/m² in August to 114.0 watts/m² in January. Average annual wind power was 80.0 watts/m².



Table IV - 3

Monthly Wind Speed Distribution

BEAVERHEAD COUNTY - DILLON FAA AIRPORT

10/30/63 - 06/18/73

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM (<1.1)	5.6	7.0	5.7	5.7	5.7	8.5	8.8	7.5	6.7	7.1	8.3	7.9	7.0	CALM (<0.5)
1.1-3.1	0.6	0.7	0.7	0.8	0.8	0.8	1.2	0.8	1.0	0.8	0.8	0.7	0.8	0.5-1.4
3.1-5.4	9.7	9.6	12.1	11.7	14.2	13.8	16.8	16.1	14.4	12.9	13.2	12.0	13.0	1.5-3.4
5.4-7.6	16.1	19.9	19.9	19.2	22.5	24.7	30.4	30.4	24.0	22.7	22.0	20.7	22.5	3.5-4.4
7.6-9.6	20.0	19.8	17.6	19.1	20.1	21.8	22.4	24.1	23.5	23.0	22.7	19.0	21.0	4.5-5.4
E 10.1-12.1	14.6	15.4	13.8	12.2	12.0	10.4	8.4	10.3	12.7	13.7	12.2	13.9	12.5	5.5-6.4
E 12.3-14.3	8.6	8.2	8.6	7.7	7.1	7.1	4.3	3.8	5.6	5.5	6.1	7.9	6.8	6.5-7.4
E 14.3-16.6	6.8	5.5	6.6	5.5	4.4	4.3	2.4	2.6	3.4	3.6	4.2	6.0	4.7	7.5-8.4
D 16.8-18.8	9.2	7.5	8.4	8.0	6.6	5.4	2.9	2.5	4.4	4.7	6.1	6.3	6.0	8.5-9.4
M 19.0-21.0	4.3	2.8	3.7	3.7	2.8	1.5	1.2	0.7	1.9	3.1	2.2	2.1	2.3	9.5-10.4
I 21.3-23.3	3.3	2.6	3.1	5.0	2.6	1.5	1.1	0.9	1.8	2.3	1.7	2.1	2.3	10.5-11.4
L 23.5-25.5	0.5	0.6	0.3	0.7	0.3	0.0	0.0	0.0	0.2	0.1	0.2	0.5	0.3	11.5-12.4
E 25.7-27.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.1	12.5-13.4
S 28.0-30.0	0.4	0.4	0.5	0.5	0.4	0.1	0.3	0.1	0.3	0.1	0.1	0.4	0.3	13.5-14.4
/ 30.2-32.2	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	14.5-15.4
H 32.4-34.4	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5-16.4
O 34.7-36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5-17.4
U 36.9-38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5-18.4
R 39.1-41.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5-19.4
41.4-43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5-20.4
43.6-45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5-21.4
45.9-56.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5-22.4
57.0-68.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5-23.4
68.2-79.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5-24.4
79.4-90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5-25.4
>90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5-26.4

AVERAGE

SPEED (MPH) 10.5 9.8 10.1 10.3 9.4 8.5 7.6 7.6 8.5 8.9 8.7 9.4 9.2

AVERAGE

SPEED (M/SEC) 4.7 4.4 4.5 4.6 4.2 3.8 3.4 3.4 3.8 4.0 3.9 4.2 4.1

AVERAGE

WIND POWER 114.0 92.0 101.0 112.0 83.0 60.0 43.0 43.0 67.0 73.0 70.0 85.0 80.0

(WATTS/M**2)

ANEMOMETER HEIGHT = 20.0 FEET = 6.1 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

DECKER COAL #8

BIG HORN COUNTY

The Decker Coal #8 air monitoring site is located approximately 4 miles northeast of Decker at 45°03'19" N and 106°48'17" W (Site No. 2 on Map II-1). Elevation at the site is 3,480 feet. The site was established by Decker Coal Company to monitor concentrations of particulates in the air around the mine.

Wind parameters have been monitored long enough to give a good picture of the wind resource in the area. Wind data from December 1, 1980, through May 31, 1982, were available for analysis. The data set consists of hourly averages of wind speed and wind direction, manually reduced from stripchart records, at an anemometer height of 10 meters. Data recovery was excellent, ranging from 85.5 percent in January to 100.0 percent in February, September, and October. Overall data recovery was 95.9 percent.

Average annual wind speed at this site was 9.4 miles per hour. Monthly wind speeds varied from 6.6 miles per hour in August to 11.8 miles per hour in May.

Average annual wind power was 106.0 watts/m². Monthly average wind power ranged from 37.0 watts/m² in September to 161.4 watts/m² in May.



Table IV - 4
Monthly Wind Speed Distribution
BIG HORN COUNTY - DECKER COAL #8
12/01/80 - 05/31/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.0	0.3	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	CALM
0.1-1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1-0.4
1.1-2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5-0.9
2.1-3.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0-1.3
3.1-4.0	0.7	3.0	3.2	1.0	0.8	4.0	5.9	12.0	9.9	9.4	8.4	20.5	14.4	1.4-1.8
4.1-5.0	14.5	11.5	9.7	10.6	5.0	13.1	21.4	37.8	38.6	32.4	30.8	17.5	14.7	1.9-2.2
5.1-6.0	13.1	20.4	14.1	10.2	9.8	10.0	9.2	12.8	14.3	12.6	11.3	11.6	14.7	2.3-2.7
6.1-7.0	13.3	13.0	8.6	7.6	9.1	7.4	7.7	4.9	3.6	8.7	7.7	9.9	8.1	2.8-3.1
7.1-8.0	8.6	9.1	6.6	7.8	8.9	7.8	5.7	3.3	4.0	6.9	2.5	8.7	6.5	3.2-3.6
8.1-9.0	5.6	6.1	6.6	6.0	6.7	7.5	5.7	2.4	2.1	4.2	1.9	6.3	5.4	3.7-4.0
9.1-10.0	4.6	4.9	5.1	6.2	3.1	5.1	5.0	3.2	2.6	3.8	1.5	4.3	4.8	4.1-4.5
10.1-11.0	3.9	4.3	4.5	4.1	3.2	4.0	4.0	2.9	2.6	3.1	1.2	2.8	3.6	4.6-4.9
11.1-12.0	3.8	2.7	4.3	4.0	4.0	3.7	5.4	2.2	2.9	2.4	1.3	2.9	3.4	5.0-5.4
12.1-13.0	3.2	2.1	3.5	3.0	5.0	3.4	3.6	1.5	2.1	2.6	1.6	1.8	2.9	5.5-5.8
13.1-14.0	2.7	2.2	3.0	4.2	4.4	2.8	3.0	2.1	2.4	3.0	1.3	2.1	2.9	5.9-6.3
14.1-15.0	2.4	1.9	2.6	3.6	3.2	2.6	2.4	2.2	2.5	2.0	1.2	1.8	2.4	6.4-6.7
15.1-16.0	2.8	1.6	2.7	2.9	2.9	3.2	2.0	1.0	2.4	1.7	1.3	2.2	2.3	6.8-7.2
16.1-17.0	1.7	1.5	2.3	2.6	3.2	2.0	1.9	0.8	1.9	1.7	0.7	1.1	1.9	7.3-7.6
17.1-18.0	1.0	1.3	2.1	3.5	2.7	2.2	1.3	1.3	0.6	1.9	1.2	1.3	1.8	7.7-8.0
18.1-19.0	0.9	1.4	1.4	3.1	2.2	1.5	0.4	0.6	1.1	0.7	1.3	0.5	1.4	8.1-8.5
19.1-20.0	5.7	4.5	8.3	9.7	9.3	7.1	3.4	1.9	1.1	4.0	3.8	2.6	5.6	8.6-8.9
20.1-25.0	1.3	1.4	1.9	2.6	3.4	3.2	0.7	0.4	0.0	0.8	1.2	0.9	1.6	9.0-11.2
25.1-30.0	1.1	0.8	1.2	0.8	1.2	1.7	0.4	0.1	0.0	0.1	0.0	0.9	0.8	11.3-13.4
30.1-35.0	0.2	0.2	0.2	0.2	0.1	0.5	0.0	0.1	0.0	0.0	0.0	0.3	0.2	13.5-15.6
35.1-40.0	0.1	0.0	0.0	0.1	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.1	0.1	15.7-17.9
>40.0														>17.9

AVERAGE

SPEED (MPH) 9.3 8.8 10.5 11.6 11.8 10.9 8.6 6.6 6.7 8.4 7.6 8.4 9.4

AVERAGE SPEED (M/SEC) 4.2 3.9 4.7 5.2 5.3 4.9 3.8 3.0 3.0 3.8 3.4 3.8 4.2

AVERAGE WIND POWER

(WATTS/M**2)

PERCENT DATA RECOVERY

114.0 96.2 135.6 158.3 161.4 157.0 70.8 42.9 37.0 65.9 58.0 88.8 106.0

85.5 100.0 97.2 99.9 95.8 90.4 99.9 96.6 100.0 100.0 95.6 93.3 95.9

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 12589

PERCENTAGE DATA RECOVERY = 95.9

SOURCE: GEORESEARCH, INC.

SPRING CREEK #1

BIG HORN COUNTY

The Spring Creek #1 air monitoring site is located approximately 7 miles north of Decker at 45 07 02 N and 106 52 32 W (Site No. 5 on Map II-1). Elevation at the site is 3,838 feet. Wind data have been gathered at the Spring Creek Coal Company mine site since January 1, 1981. Data through December 31, 1981, were available for analysis.

The data set contains hourly averages for wind speed and wind direction at an anemometer height of 10 meters. Data recovery for the year was 90.9 percent and was greater than 80.0 percent during all months except November. Although the monitoring period was short, it was adequate to provide a good indication of the wind resource at this location.

Average annual wind speed was 7.3 miles per hour. Monthly average wind speeds were from 4.5 miles per hour in January to 9.9 miles per hour in May. April through June and September through October were the windiest months at this site.

Average monthly wind power ranged from 26.4 watts/m² in January to 107.1 watts/m² in May. Annual average wind power was 56.7 watts/m².

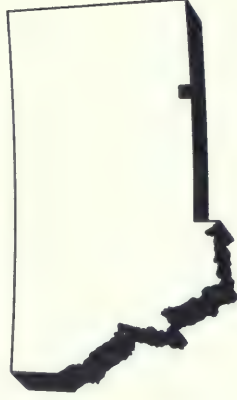


Table IV - 5
Monthly Wind Speed Distribution
BIG HORN COUNTY - SPRING CREEK #1

01/01/81 - 12/31/81

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
S P E E D	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	CALM
	0.1-1.0	18.8	7.9	8.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1- 0.4
	1.1-2.0	21.7	18.5	9.5	9.5	0.2	0.3	0.8	2.5	1.9	6.4	5.5	3.9	0.5- 0.9
	2.1-3.0	11.4	13.0	9.8	8.0	4.4	3.8	7.8	9.1	7.6	20.8	18.9	9.2	1.0- 1.3
	3.1-4.0	8.8	6.7	10.7	7.6	6.8	8.3	14.0	9.2	15.7	14.4	17.6	10.7	1.4- 1.8
	4.1-5.0	5.9	5.1	10.7	10.2	9.4	11.2	11.9	11.1	16.3	9.6	9.6	10.0	1.9- 2.2
	5.1-6.0	5.6	3.7	6.9	6.9	4.8	7.1	13.7	12.5	7.8	4.8	8.1	9.4	2.3- 2.7
	6.1-7.0	2.7	3.4	4.9	6.8	8.5	11.2	13.7	8.5	6.1	4.2	5.8	8.1	2.8- 3.1
	7.1-8.0	0.0	3.0	3.9	5.3	6.0	10.4	8.5	5.0	5.3	3.5	3.6	5.7	3.2- 3.6
	8.1-9.0	2.6	4.8	4.7	4.2	8.2	11.7	6.1	5.0	3.1	5.8	3.6	4.8	3.7- 4.0
	9.1-10.0	2.0	4.6	3.0	3.6	4.9	5.3	5.0	4.9	2.9	2.2	2.7	4.2	4.1- 4.5
	10.1-11.0	1.4	3.1	2.6	5.0	4.0	5.5	3.1	3.6	2.9	3.8	2.5	3.5	4.6- 4.9
	11.1-12.0	2.3	3.4	3.1	4.7	3.1	3.4	3.2	3.4	4.4	1.0	2.2	3.2	5.0- 5.4
	12.1-13.0	1.9	2.5	2.2	3.7	4.4	2.6	2.7	2.8	3.8	2.2	1.3	2.9	5.5- 5.8
	13.1-14.0	1.1	0.9	1.1	2.6	2.5	2.2	1.1	2.0	2.9	2.2	1.3	2.9	5.9- 6.3
	14.1-15.0	1.0	1.3	1.4	2.4	2.7	0.7	0.7	3.1	1.6	1.6	0.8	1.9	6.4- 6.7
	15.1-16.0	0.6	1.9	1.9	2.7	3.1	0.7	0.9	1.5	0.7	1.0	0.3	1.6	6.8- 7.2
	16.1-17.0	0.9	1.3	2.2	1.7	1.6	0.3	0.7	0.7	1.9	1.0	0.3	1.2	7.3- 7.6
	17.1-18.0	0.1	1.3	0.8	1.4	0.6	0.4	0.3	0.7	0.8	1.3	0.6	0.8	7.7- 8.0
	18.1-19.0	0.3	1.5	0.8	2.0	0.9	0.8	0.4	0.1	0.8	1.3	0.6	0.8	8.1- 8.5
	19.1-20.0	0.3	1.9	1.9	3.4	3.9	0.8	0.7	1.0	0.7	1.6	0.6	0.8	8.6- 8.9
	20.1-25.0	0.0	0.9	1.1	0.7	1.3	0.4	0.1	0.0	0.0	1.3	1.9	2.4	8.9-11.2
	25.1-30.0	0.0	0.1	0.0	0.1	0.3	0.2	0.0	0.0	0.0	0.0	0.8	0.5	11.2-13.4
	30.1-35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.1	13.4-15.6
	35.1-40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6-17.9
	>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>17.9

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 7964

PERCENTAGE DATA RECOVERY = 90.9

SOURCE: GEORESEARCH, INC.

WESTMORELAND ABSALOKA #2

BIG HORN COUNTY

The Absaloka #2 air monitoring site is located approximately 30 miles east of Hardin at 45 46 27 N and 107 04 57 W (Site No. 6 on Map II-1). Elevation at the site is 3,539 feet. The site was established by Westmoreland Resources to monitor particulate concentrations in the air around the Absaloka mine.

Wind data have been gathered at this site since August 1, 1980. Data through March 29, 1982, were available for analysis. The data set contains hourly averages for wind speed and wind direction, which were reduced from stripchart records. Anemometer height was 10 meters. Data recovery was excellent, ranging from 96.9 percent in October to 100.0 percent during several months. Overall, 99.3 percent of the available data were recovered.

Average annual wind speed was 6.3 miles per hour. Monthly average wind speed ranged from 5.5 miles per hour in December to 7.8 miles per hour in April. The windiest months were April through June.

Average monthly wind power varied from 18.9 watts/m² in November to 43.2 watts/m² in April. Annual average wind power was 25.8 watts/m².

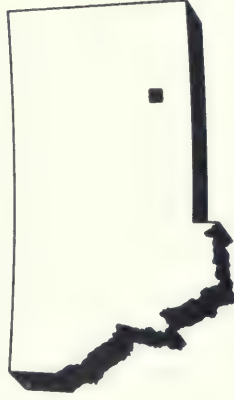


Table IV - 6

Monthly Wind Speed Distribution

BIG HORN COUNTY - WESTMORELAND ABSALOKA #2

08/01/80 - 03/29/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	CALM
0.1-1.0	0.0	0.1	0.4	0.0	0.5	0.0	0.9	0.7	0.4	0.0	0.0	0.9	0.3	0.1- 0.4
1.1-2.0	3.0	3.0	3.6	0.8	0.9	1.3	3.9	5.1	3.8	2.6	2.4	5.3	3.2	0.5- 0.9
2.1-3.0	11.0	8.8	10.3	6.5	12.1	5.0	8.6	9.0	7.9	9.2	8.8	13.9	9.3	1.0- 1.3
3.1-4.0	18.3	13.2	14.9	8.9	12.1	8.3	11.0	9.9	11.3	12.1	17.0	17.6	13.4	1.4- 1.8
4.1-5.0	18.6	15.3	12.1	11.4	12.4	11.4	12.8	11.3	12.0	14.8	19.7	16.0	14.4	1.9- 2.2
5.1-6.0	14.6	13.0	11.3	9.9	10.6	12.9	16.7	14.4	12.9	12.6	15.2	12.6	13.2	2.3- 2.7
6.1-7.0	10.5	12.6	10.7	11.9	8.5	13.2	11.3	13.0	10.9	12.8	12.1	7.5	11.4	2.8- 3.1
7.1-8.0	5.7	8.9	9.5	9.4	10.8	10.3	11.7	10.6	12.4	10.5	6.7	6.7	9.1	3.2- 3.6
8.1-9.0	5.7	6.3	8.1	6.9	6.2	10.3	7.4	7.6	12.8	6.4	6.1	5.1	6.8	3.7- 4.0
9.1-10.0	3.6	5.7	5.2	5.7	5.7	5.7	4.3	6.9	5.5	5.5	3.6	3.6	5.0	4.1- 4.5
10.1-11.0	1.7	3.8	3.6	7.1	7.3	6.4	4.7	4.0	4.1	4.4	2.6	3.4	4.0	4.6- 4.9
11.1-12.0	1.6	2.5	2.7	4.4	5.5	4.7	2.6	2.5	3.4	2.8	1.9	1.7	2.8	5.0- 5.4
12.1-13.0	1.3	2.1	2.1	5.7	3.4	3.5	1.6	2.3	3.1	1.5	1.0	1.6	2.2	5.5- 5.8
13.1-14.0	1.2	1.8	2.4	2.8	3.2	1.8	1.2	0.9	1.5	0.8	0.7	0.9	1.1	5.9- 6.3
14.1-15.0	1.3	1.1	1.1	2.5	1.9	1.4	0.5	0.7	1.0	0.8	0.7	0.9	1.1	6.4- 6.7
15.1-16.0	0.3	0.7	0.7	1.4	1.2	1.0	0.3	0.2	0.6	0.4	0.3	0.4	0.5	6.8- 7.2
16.1-17.0	0.4	0.6	0.3	1.5	1.2	0.3	0.0	0.1	0.3	0.2	0.1	0.3	0.3	7.3- 7.6
17.1-18.0	0.3	0.2	0.2	1.0	0.7	0.7	0.1	0.3	0.3	0.1	0.1	0.3	0.3	7.7- 8.0
18.1-19.0	0.6	0.0	0.3	0.6	0.3	1.3	0.1	0.2	0.1	0.1	0.1	0.1	0.1	8.1- 8.5
19.1-20.0	0.1	0.1	0.1	0.6	0.5	0.3	0.1	0.1	0.2	0.1	0.1	0.2	0.3	8.6- 8.9
20.1-25.0	0.3	0.0	0.7	0.1	1.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.0-11.2
25.1-30.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3-13.4
30.1-35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5-15.6
35.1-40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7-17.9
>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>17.9

S P E E D / H O U R S M E T E R S / S E C O N D

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

WIND POWER

(WATTS/M**2)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 14438

PERCENTAGE DATA RECOVERY = 99.3

SOURCE: GEORESEARCH, INC.

THREE FORKS

BROADWATER COUNTY

The Three Forks site was located approximately 6 miles north-northwest of the town of Three Forks at 45 59 20 N and 111 35 32 W (Site No. 10 on Map II-1). The site was located on a hill in gently rolling terrain at an elevation of 4,580 feet. The site was established by the U.S. Bureau of Reclamation as part of its Northern Great Plains Wind Energy Study.

Wind data were gathered at this site from June 27, 1981, to September 15, 1982. Data from the wind sensors were continuously recorded on cassette tape at the site. These tapes were further processed by computer to yield hourly averages of wind speed, wind direction, the average cube of the hourly speed, and standard deviation of hourly wind speed. In addition, maximum and minimum instantaneous values of wind speed during each hour were recorded. Anemometer height was 10 meters. Prevailing winds from the southwest were accurately measured, but east winds were somewhat screened by a hill.

Data recovery was fair to excellent, ranging from 56.5 percent in July and 97.1 percent in June to 100.0 percent during all other months. Overall data recovery was 93.7 percent.

The average annual wind speed at this site was 8.6 miles per hour. Average monthly wind speeds varied from 6.4 miles per hour in June to 10.6 miles per hour in January. The windiest months were January through April.

Average monthly wind power ranged from 27.2 watts/m² in June to 139.0 watts/m² in January. Average annual wind power was 72.5 watts/m².

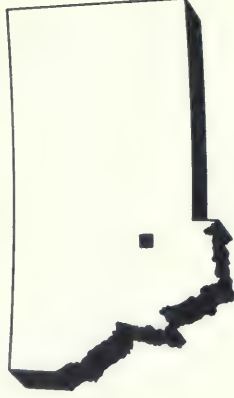


Table IV - 7

Monthly Wind Speed Distribution

BROADWATER COUNTY - THREE FORKS

06/27/81 - 09/15/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	CALM
0.1-1.0	0.0	0.3	1.3	0.3	0.0	0.5	0.1	0.5	1.0	0.4	0.1	0.3	0.4	0.1-0.4
1.1-2.0	1.3	1.2	2.2	1.7	2.3	3.7	1.4	2.6	2.4	1.7	1.1	2.4	2.1	0.5-0.9
2.1-3.0	5.1	3.9	4.6	3.9	7.0	10.9	3.6	6.9	6.7	5.8	5.7	6.7	6.0	1.0-1.3
3.1-4.0	5.4	4.6	4.7	4.7	7.9	11.4	5.7	11.4	9.6	7.0	7.2	7.1	7.5	1.4-1.8
4.1-5.0	6.0	6.5	6.0	7.4	12.1	15.5	10.2	16.0	12.7	10.3	8.6	10.2	10.7	1.9-2.2
5.1-6.0	4.7	7.3	6.5	6.4	10.2	10.5	11.0	10.8	11.4	9.8	9.0	9.9	9.2	2.3-2.7
6.1-7.0	7.5	12.2	9.3	10.3	10.2	14.8	11.5	10.9	11.9	13.3	11.7	11.0	11.2	2.8-3.1
7.1-8.0	8.3	9.1	5.9	9.0	5.6	8.1	8.7	7.5	9.0	7.5	10.3	7.9	8.1	3.2-3.6
8.1-9.0	9.3	13.2	7.3	10.0	6.5	7.3	10.0	7.5	7.5	7.5	14.9	9.3	9.2	3.7-4.0
9.1-10.0	6.3	6.5	7.3	5.1	4.0	3.3	7.4	5.2	4.2	6.2	7.4	5.1	5.6	4.1-4.5
10.1-11.0	7.9	7.9	5.5	7.1	4.3	3.7	6.1	5.5	6.4	3.6	8.9	6.3	6.0	4.6-4.9
11.1-12.0	5.1	5.2	3.4	4.0	3.6	2.0	3.6	3.4	3.0	4.0	4.2	3.2	3.7	5.0-5.4
12.1-13.0	3.9	4.8	3.1	3.5	2.7	2.1	5.1	2.5	1.9	4.3	2.8	3.2	3.5	5.5-5.8
13.1-14.0	3.8	2.5	3.1	3.3	3.4	1.4	1.8	1.9	2.7	1.7	1.8	3.6	2.6	5.9-6.3
14.1-15.0	3.9	3.1	3.0	2.1	3.1	0.6	2.4	1.5	1.1	1.5	0.6	1.5	1.7	6.4-6.7
15.1-16.0	2.0	1.9	2.7	2.1	2.6	0.5	1.9	1.5	0.6	1.1	0.8	2.3	1.6	7.3-7.6
16.1-17.0	2.4	1.2	2.6	2.1	2.4	0.3	1.1	1.5	0.7	1.3	0.8	1.5	1.7	7.7-8.0
17.1-18.0	3.9	1.3	2.6	1.7	1.4	0.5	1.1	0.5	0.6	2.2	0.3	0.7	1.1	8.1-8.5
18.1-19.0	2.4	1.6	1.7	1.4	1.6	0.3	1.1	0.5	0.6	1.3	0.9	0.4	1.3	8.6-8.9
19.1-20.0	2.0	0.9	3.0	2.5	1.1	0.5	0.6	0.7	1.3	1.9	1.1	2.2	3.2	9.0-11.2
20.1-25.0	5.0	3.3	6.7	7.1	3.9	0.4	2.9	1.1	3.3	3.9	1.1	2.2	3.2	11.3-13.4
25.1-30.0	1.9	0.7	1.9	0.8	0.8	0.1	0.8	0.0	0.4	1.3	0.7	1.2	0.8	13.5-15.6
30.1-35.0	0.7	0.6	0.5	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	15.7-17.9
35.1-40.0	0.1	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>17.9
>40.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

AVERAGE

SPEED (MPH)

10.6

9.3

10.4

10.1

8.9

6.4

8.8

7.3

3.3

3.4

8.8

8.0

8.5

8.6

AVERAGE

SPEED (M/SEC)

4.8

4.2

4.6

4.5

4.0

2.9

3.9

3.3

3.4

3.9

3.6

3.8

3.8

WIND POWER

(WATTS/M**2)

139.0

86.3

122.2

110.9

88.0

27.2

63.9

39.3

51.5

78.4

50.0

72.1

72.5

93.7

PERCENT DATA

RECOVERY

100.0

100.0

100.0

100.0

100.0

97.1

56.5

100.0

100.0

100.0

100.0

100.0

100.0

93.7

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 10032

PERCENTAGE DATA RECOVERY = 93.7

SOURCE: GEORESEARCH, INC.

GREAT FALLS MALMSTROM AFB

CASCADE COUNTY

Malmstrom Air Force Base is located on the eastern side of Great Falls at 47° 31' 12" N and 111° 10' 12" W (Site No. 14 on Map II-1). Elevation at the base is 3,465 feet. Meteorological data have been collected at this site for many years by the United States Air Force.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of changes in anemometer height, the data set was broken into three parts for analysis: January 1, 1949, through May 31, 1953; March 1, 1954, through February 28, 1958; and April 1, 1958, through November 30, 1968. Only data from the most recent of these periods were selected for inclusion in the *Montana Wind Energy Atlas*.

The data set for Malmstrom Air Force Base consists of data summaries of observations made every third hour from April 1, 1958, through November 30, 1968. The anemometer was mounted on a ground mast at a height of 4.6 meters. The site is representative of lower lying areas in the vicinity of Great Falls.

Average annual wind speed was 8.7 miles per hour. Monthly average wind speeds ranged from 5.6 miles per hour in July to 10.7 miles per hour in January.

Average annual wind power was 106.0 watts/m². Average monthly wind power varied from 33.0 watts/m² in July to 175.0 watts/m² in January.

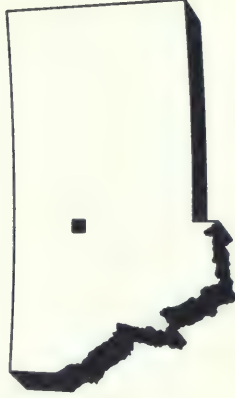


Table IV - 8

Monthly Wind Speed Distribution

CASCADE COUNTY - GREAT FALLS MALMSTROM AIR FORCE BASE

04/01/58 - 11/30/68

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM (<1.1)	12.4	10.8	12.0	9.9	12.8	16.1	19.7	15.8	15.6	12.1	13.3	12.4	13.7	CALM (<0.5)
1.1-3.1	5.7	5.2	5.9	5.9	6.9	8.0	10.4	8.3	7.6	5.1	5.4	6.2	6.8	0.5-1.4
3.1-5.1	10.4	10.9	13.2	12.9	16.3	20.2	22.8	20.5	16.7	11.6	10.4	11.6	14.9	1.5-2.4
5.1-7.1	11.2	13.8	14.4	14.8	16.4	17.1	18.4	18.1	17.2	13.1	12.8	13.2	15.1	2.5-3.4
7.1-9.1	10.6	11.9	12.3	13.9	13.2	12.9	11.9	13.1	13.3	13.3	10.7	11.5	12.4	3.5-4.4
9.1-11.1	9.9	11.7	10.9	11.7	10.0	9.5	8.2	9.8	9.7	11.9	10.6	10.2	10.3	4.5-5.4
11.1-13.1	9.6	9.1	9.3	8.9	7.8	6.6	3.7	6.0	6.2	9.2	9.8	8.5	7.8	5.5-6.4
13.1-15.1	14.5	16.6	7.1	7.2	5.8	4.4	2.2	3.5	4.7	7.6	8.2	7.2	5.9	6.5-7.4
15.1-17.1	16.8	18.8	7.1	6.4	5.4	2.3	1.4	2.4	3.5	6.2	6.7	6.4	4.7	7.5-8.4
17.1-19.1	19.0	21.0	5.3	3.5	2.2	1.6	0.8	1.0	2.1	3.8	4.2	3.4	3.1	8.5-9.4
19.1-21.1	21.3	23.3	4.3	3.0	2.1	1.1	0.3	0.8	1.7	2.8	3.3	3.4	2.4	9.5-10.4
21.1-23.1	25.7	25.5	2.3	1.2	0.9	0.5	0.1	0.4	0.7	1.2	1.7	2.0	1.1	10.5-11.4
23.1-25.1	28.0	30.0	1.2	0.6	0.5	0.3	0.1	0.2	0.4	0.9	1.2	1.3	0.8	11.5-12.4
25.1-27.1	30.2	32.2	0.6	0.3	0.1	0.0	0.0	0.0	0.2	0.7	0.8	1.0	0.6	12.5-13.4
27.1-29.1	32.4	34.4	0.1	0.2	0.1	0.0	0.0	0.0	0.1	0.3	0.4	0.3	0.2	13.5-14.4
29.1-31.1	34.7	36.7	0.1	0.2	0.0	0.0	0.0	0.0	0.1	0.1	0.3	0.1	0.1	14.5-15.4
31.1-33.1	36.9	38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5-16.4
33.1-35.1	39.1	41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5-17.4
35.1-37.1	41.4	43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5-18.4
37.1-39.1	43.6	45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5-19.4
39.1-41.1	45.9	47.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5-20.4
41.1-43.1	48.2	50.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5-21.4
43.1-45.1	50.5	52.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5-22.4
45.1-47.1	52.8	54.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5-23.4
47.1-49.1	55.1	57.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5-24.4
49.1-51.1	57.4	59.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5-25.4
51.1-53.1	59.7	61.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5-26.4
53.1-55.1	62.0	64.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5-27.4
55.1-57.1	64.3	66.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5-28.4
57.1-59.1	66.6	68.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5-29.4
59.1-61.1	68.9	70.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5-30.4
61.1-63.1	71.2	73.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5-31.4
63.1-65.1	73.5	75.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5-32.4
65.1-67.1	75.8	77.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5-33.4
67.1-69.1	78.1	80.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.5-34.4
69.1-71.1	80.4	82.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5-35.4
71.1-73.1	82.7	84.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5-36.4
73.1-75.1	85.0	87.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5-37.4
75.1-77.1	87.3	89.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5-38.4
77.1-79.1	89.6	91.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.5-39.4
79.1-81.1	91.9	93.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5-40.4
81.1-83.1	94.2	96.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>40.4

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

ANEMOMETER HEIGHT = 15.0 FEET = 4.6 METERS

SOURCE: BATTLE PACIFIC NORTHWEST LABORATORIES

GREAT FALLS NWS AIRPORT

CASCADE COUNTY

Great Falls International Airport is located about 4 miles southwest of Great Falls at 47°28'48" N and 111°22'12" W (Site No. 15 on Map II-1). Elevation at the airport is 3,688 feet. Meteorological data have been collected at this site for many years by the National Weather Service.

The site is located on a high, exposed bench between the Sun River valley to the north and the Missouri River valley to the south and east. The bench is occupied by the airport, by housing developments, and by farmland. Interstate Highway 15 runs past the site. Great Falls is an important communications and electric power generation center. It also is a major center of aviation, both commercial and military (at Malmstrom Air Force Base).

The data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of changes in anemometer height and reporting intervals, the data set was split into three parts for analysis: January 1, 1948, through February 2, 1959; February 3, 1959, through December 31, 1964; and January 1, 1965, through December 31, 1978. Only data from the most recent of these periods were selected for inclusion in the *Montana Wind Energy Atlas*.

The data set for the Great Falls airport consists of data summaries of observations made every third hour from January 1, 1965, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 6.7 meters. The site is representative of the higher, more exposed areas around Great Falls.

Average annual wind speed was 11.9 miles per hour. Average monthly wind speeds varied from 9.4 miles per hour in July to 14.8 miles per hour in December.

Average annual wind power was 183.0 watts/m². Monthly average wind power ranged from 77 watts/m² in July to 324 watts/m² in December.

Average seasonal wind speeds were 9.8 miles per hour in summer, 11.9 miles per hour in spring, 12.2 miles per hour in autumn, and 13.9 miles per hour in winter. During the summer, the highest average wind speeds occurred during the late afternoon. During all other seasons, the highest average wind speeds occurred in early to mid-afternoon. The lowest average wind speeds occurred about 0600 MST during spring and summer, around 0300 MST in autumn, and from 2100 to 2400 MST in winter. Diurnal range of average wind speed was nearly equal for all seasons, except for the winter.

Winds were most common from the south-southwest through west-southwest; they blew from this sector nearly half the time. Winds from the southeast through south-southeast were least common. By direction, the average wind speeds ranged from 6.5 miles per hour for winds from the southeast to 15.7 miles per hour for southwesterly winds. The strongest winds blew from the prevailing wind directions.

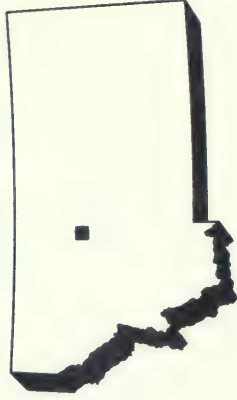


Table IV - 9

Monthly Wind Speed Distribution

CASCADE COUNTY - GREAT FALLS NWS AIRPORT

01/01/65 - 12/31/78

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM (<1.1)	2.2	2.3	2.3	1.7	1.9	1.8	1.8	1.7	1.5	1.2	2.4	1.8	1.9	CALM (<0.5)
1.1-3.1	2.0	1.2	2.0	1.9	1.6	2.0	1.2	1.4	1.1	0.8	2.1	1.4	1.6	0.5-1.4
3.1-5.4	11.3	8.6	9.0	9.3	10.3	11.4	12.5	11.0	10.2	6.9	7.9	7.9	9.7	1.5-2.4
S	5.6-7.6	13.7	13.6	13.9	17.7	18.1	24.3	23.5	19.3	14.2	12.8	11.1	16.4	2.5-3.4
P	7.8-9.8	11.1	12.3	13.8	16.8	17.8	20.2	24.4	23.3	21.0	15.7	13.1	11.1	3.5-4.4
E	10.1-12.1	10.4	11.8	13.4	15.3	16.4	16.0	14.5	15.9	14.8	13.4	11.0	14.1	4.5-5.4
E	12.3-14.3	8.6	10.5	10.2	10.9	9.3	7.9	8.4	10.4	11.0	10.0	9.2	9.6	5.5-6.4
D	14.5-16.6	7.7	9.6	9.4	8.9	8.4	5.1	5.7	6.8	11.3	8.4	8.3	8.0	6.5-7.4
M	16.8-18.8	8.2	8.0	7.9	8.1	6.1	5.4	3.8	5.8	8.5	8.5	9.8	7.0	7.5-8.4
I	19.0-21.0	6.3	6.9	5.8	4.8	3.4	1.8	2.1	3.5	4.8	6.3	7.6	4.8	8.5-9.4
L	21.3-23.3	5.9	5.3	4.6	3.7	2.6	1.2	1.3	2.0	3.8	5.7	6.2	3.7	9.5-10.4
/	23.5-25.5	3.1	2.9	2.6	1.6	1.1	0.7	0.5	0.6	0.9	1.4	2.3	2.0	10.5-11.4
S	25.7-27.7	2.8	2.7	1.9	1.4	1.0	0.7	0.2	0.1	0.1	0.6	1.1	0.7	11.5-12.4
S	28.0-30.0	2.5	1.9	0.9	0.5	0.2	0.1	0.1	0.1	0.3	0.4	1.3	0.4	12.5-13.4
H	30.2-32.2	1.7	1.0	0.6	0.4	0.1	0.1	0.1	0.1	0.1	0.1	0.4	0.2	13.5-14.4
O	34.7-36.7	0.5	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	14.5-15.4
U	36.9-38.9	0.4	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	15.5-16.4
R	39.1-41.2	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	16.5-17.4
	41.4-43.4	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	17.5-18.4
	43.6-45.6	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	18.5-19.4
	45.9-56.8	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	19.5-20.4
	57.0-68.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5-25.4
	68.2-79.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5-30.4
	79.4-90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5-35.4
	>90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5-40.4
														>40.4

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M²)

ANEMOMETER HEIGHT = 22.0 FEET = 6.7 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 10
Percentage Frequency Summary For Wind Speed
CASCADE COUNTY - GREAT FALLS NWS AIRPORT (WINTER)

01/01/65 - 12/31/78

	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
	0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	14.4- >14.4			
	WIND SPEED (M/SEC)																	
	1.1- 3.1	3.4- 5.4	5.6- 7.6	7.8- 9.8	10.1- 12.1	12.3- 14.3	14.5- 16.5	16.8- 18.8	19.0- 21.0	21.3- 23.3	23.5- 25.5	25.7- 27.7	28.0- 30.0	30.2- 32.2	>32.2			
H	3	3.0	1.6	10.5	12.2	12.2	11.3	10.1	7.7	9.3	6.7	5.9	2.9	2.4	2.1	0.9	1.3	
	6	2.4	9.8	13.0	11.3	11.9	9.4	8.9	9.6	6.6	4.7	3.2	2.7	2.0	1.1	2.0	13.4	
O	9	2.2	9.3	13.1	11.2	10.7	10.5	9.9	7.5	5.8	3.4	2.4	2.2	1.0	1.9	13.6	6.1	
	12	1.9	1.2	9.1	10.6	10.0	8.5	8.4	9.5	8.2	7.3	4.4	3.9	3.5	2.6	2.6	15.2	
U	15	1.5	1.4	7.8	10.8	11.2	9.1	7.5	6.9	8.2	7.9	4.5	5.4	3.7	2.7	3.7	15.9	
	18	1.8	1.4	9.1	13.1	13.0	11.4	9.3	8.9	7.9	6.4	3.2	2.9	2.2	1.6	1.7	13.7	
R	21	1.9	1.6	8.8	15.3	12.5	12.4	10.1	8.8	8.3	7.2	2.5	1.9	1.7	1.1	1.7	13.0	
	24	2.1	10.1	14.5	10.6	13.0	9.6	8.4	9.4	4.9	3.4	2.1	2.1	0.8	1.5	1.5	13.0	
ALL HOURS	2.1	1.5	9.3	12.8	11.5	11.0	9.4	8.5	8.7	6.9	3.4	3.0	2.5	1.5	2.0	13.9	6.2	

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 11
Percentage Frequency Summary For Wind Speed
CASCADE COUNTY - GREAT FALLS NWS AIRPORT (SPRING)
01/01/65 - 12/31/78

	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (N/SEC)
	0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	14.5- 15.4	15.5- 16.4		
H	3	3.2	2.3	9.9	17.3	20.8	17.5	9.6	7.6	5.7	3.1	1.4	0.6	0.5	0.3	0.0	10.2	4.6
6	3.4	2.5	12.0	18.5	17.5	13.1	12.4	11.3	8.5	5.3	2.7	2.3	1.0	0.4	0.3	0.2	10.1	4.5
0	2.5	2.0	10.7	13.7	13.1	12.4	12.0	12.0	9.4	8.8	6.0	4.8	1.8	1.4	1.0	0.1	12.0	5.4
12	1.3	1.4	10.0	12.8	11.9	12.2	8.6	9.3	9.2	6.6	6.2	2.9	3.0	2.6	0.7	1.5	13.6	6.1
U	0.8	1.4	7.0	12.0	12.8	14.2	7.5	9.9	9.4	7.7	5.6	3.4	3.0	2.7	0.8	1.8	14.2	6.4
18	1.2	1.3	6.2	10.0	14.3	13.3	10.9	11.5	8.0	7.7	5.8	3.3	2.4	2.1	0.9	1.0	13.9	6.2
R	21	1.2	10.7	17.2	19.4	16.9	11.6	8.0	6.7	3.0	2.3	0.7	0.4	0.4	0.0	0.3	10.7	4.8
24	1.9	2.5	9.9	19.0	19.2	19.4	9.5	7.1	5.7	3.2	1.3	0.5	0.4	0.3	0.0	0.2	10.2	4.6
ALL HOURS	2.0	1.8	9.5	15.1	16.1	15.0	10.1	8.9	7.4	5.0	3.7	1.8	1.4	1.2	0.3	0.7	11.9	5.3

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 12
Percentage Frequency Summary For Wind Speed
CASCADE COUNTY - GREAT FALLS NWS AIRPORT (SUMMER)

01/01/65 - 12/31/78

H	O	U	R	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
				0.5-	1.5-	2.5-	3.5-	4.5-	5.5-	6.5-	7.5-	8.5-	9.5-	10.5-	11.5-	12.5-	13.5-	14.4	>14.4		
				1.4	2.4	3.4	4.4	5.4	6.4	7.4	8.4	9.4	10.4	11.4	12.4	13.4	14.4				
				1.1-	3.4-	5.6-	7.8-	10.1-	12.3-	14.5-	16.8-	19.0-	21.3-	23.5-	25.7-	28.0-	30.2-				
				3.1	5.4	7.6	9.8	12.1	14.3	16.6	18.8	21.0	23.3	25.5	27.7	30.0	32.2				
3	3.1	1.6	14.2	27.9	25.3	13.7	6.9	4.1	2.1	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	3.7
6	3.7	2.1	15.8	26.3	25.7	14.0	5.2	3.5	1.7	1.0	0.5	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	8.0	3.6
9	1.8	2.1	13.8	20.2	19.7	14.3	10.3	5.4	5.7	3.2	1.9	0.7	0.3	0.6	0.0	0.0	0.0	0.0	0.0	10.0	4.5
12	1.3	1.2	11.1	20.3	20.4	14.1	9.5	7.2	5.4	3.6	2.4	0.6	1.7	0.9	0.1	0.1	0.1	0.1	0.1	10.6	4.7
15	0.6	1.0	9.4	16.0	20.7	15.8	9.6	7.8	7.3	3.6	3.4	1.7	1.3	0.8	0.6	0.3	0.3	0.3	0.3	11.5	5.2
18	1.1	1.0	8.1	14.4	17.9	16.7	11.1	9.7	7.1	4.3	3.6	2.2	1.4	0.8	0.6	0.1	0.0	0.1	0.0	12.1	5.4
21	1.4	1.5	9.3	22.9	24.2	18.1	10.1	4.8	3.9	2.1	1.2	0.2	0.1	0.2	0.1	0.0	0.0	0.1	0.0	9.6	4.3
24	1.2	1.6	11.3	28.3	27.3	17.3	6.1	4.3	1.4	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	3.8
ALL HOURS	1.8	1.5	11.6	22.0	22.7	15.5	8.6	5.9	4.3	2.4	1.7	0.7	0.6	0.4	0.1	0.1	0.1	0.1	0.1	9.8	4.4

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 13
Percentage Frequency Summary for Wind Speed
CASCADE COUNTY - GREAT FALLS NWS AIRPORT (AUTUMN)
01/01/65 - 12/31/78

	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)	
	0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	>14.4				
H	3	2.7	2.0	9.6	17.0	19.9	14.4	12.1	7.5	5.9	2.8	2.7	0.9	0.9	0.4	0.4	10.8	4.8	
O	6	2.1	1.5	10.2	17.8	16.6	16.1	10.9	9.2	6.4	3.4	2.8	1.2	0.6	0.2	0.3	11.0	4.9	
U	9	2.7	1.4	9.0	16.9	13.7	15.0	9.8	9.5	8.2	5.5	2.6	2.4	1.2	0.5	0.4	11.8	5.3	
U	12	1.7	1.5	8.0	11.2	11.1	11.0	9.4	9.2	10.8	6.7	6.1	4.0	3.3	1.3	1.0	14.4	6.4	
U	15	0.8	7.2	11.3	12.2	11.2	9.9	9.0	10.0	7.0	7.0	7.8	4.2	3.3	2.8	1.2	1.5	14.7	6.6
R	18	0.7	0.9	6.4	14.8	17.0	14.4	11.4	9.5	8.5	5.6	3.5	2.8	1.7	1.5	0.7	0.4	12.7	5.7
R	21	1.0	7.2	16.3	21.9	17.7	10.2	8.9	6.2	4.2	2.3	0.9	0.6	0.3	0.2	0.2	11.2	5.0	
R	24	1.7	1.2	8.8	18.0	20.1	17.7	10.0	8.2	4.9	3.4	2.9	1.2	0.7	0.3	0.3	11.0	4.9	
HOURS	1.7	1.3	8.3	15.4	16.6	14.7	10.5	8.9	7.6	4.9	3.8	2.2	1.5	1.4	0.6	0.6	12.2	5.4	

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Annual Wind Rose Distribution

CASCADE COUNTY - GREAT FALLS NWS AIRPORT

01/01/65 - 12/31/78

[illegible]

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Figure IV - 1
Annual Wind Rose
GREAT FALLS NWS AIRPORT — CASCADE COUNTY
(1965 - 1978)

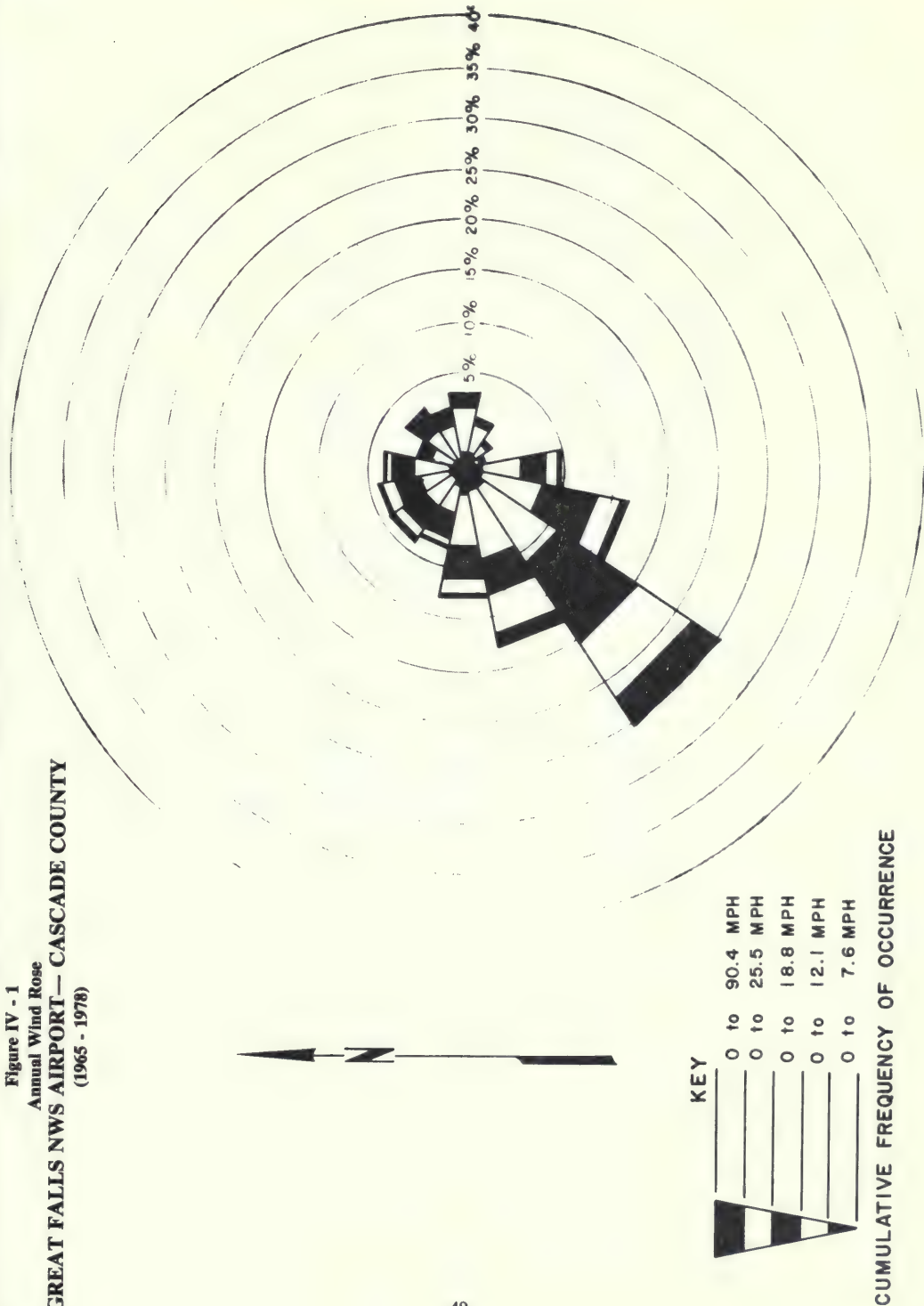


Table IV - 15
Coefficients of Weibull Distribution
CASCADE COUNTY - GREAT FALLS NWS AIRPORT
01/01/65 - 12/31/78

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	7.3360	1.9960
FEBRUARY	7.4020	2.1990
MARCH	7.0660	2.0710
APRIL	6.5430	2.2810
MAY	6.2960	2.3180
JUNE	5.9260	2.3470
JULY	5.6600	2.4930
AUGUST	5.7710	2.4570
SEPTEMBER	6.1400	2.5050
OCTOBER	7.1040	2.5040
NOVEMBER	7.2100	2.1150
DECEMBER	7.8730	2.1590
YEAR	6.7150	2.2100

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

SALEM

CASCADE COUNTY

The Salem site is located 1 mile south of the Missouri River and about 15 miles east of Great Falls at 47 34 22 N and 111 02 34 W (Site No. 17 on Map II-1). Elevation at the site is 3,250 feet. The site was established by the Montana Power Company to measure background meteorological and air quality conditions for the company's proposed Salem project.

Wind data from May 1, 1980, through October 31, 1981, were available for analysis. The data set contains hourly averages of:

- Wind speed and direction at 10, 30, and 100 meters above ground level;
- Standard deviation of wind direction at 100 meters;
- Average vertical wind direction at 100 meters;
- Temperature at 10, 30, and 100 meters;
- Stability based on actual lapse rate of temperature with height.

The data were recorded by a data acquisition system that scanned each parameter every 30 seconds. All the electronic meteorological sensors were manufactured by Met One, Inc., and were mounted on a 100-meter tower. Winds were monitored long enough to adequately represent the wind resource at this location. The data are representative of the wind resource in the Great Falls area at relatively high and exposed sites.

Data recovery at the 10-meter level was excellent, ranging from 94.5 percent in January to 99.4 percent in April. Overall data recovery was 97.9 percent. Average annual wind speed was 10.2 miles per hour. Average monthly wind speed values ranged from 8.0 miles per hour in January to 14.3 miles per hour in December. Average annual wind power was 139.7 watts/m² and ranged from 50.5 watts/m² in August to 457.8 watts/m² in December.

At the 30-meter level, average annual wind speed was 11.9 miles per hour, with monthly average speeds ranging from 9.1 miles per hour in August to 16.3 miles per hour in December. Average annual wind power at this level was 214.6 watts/m², with a low monthly average of 79.2 watts/m² in August and a high monthly average of 671.5 watts/m² in December.

At the 100-meter level, wind speeds averaged 14.5 miles per hour on an annual basis, with an August low of 10.7 miles per hour and a November high of 20.8 miles per hour. Average annual wind power at this level was 379.4 watts/m², with average monthly values ranging from 127.9 watts/m² in August to 1041.2 watts/m² in December.

Further analysis of this site is presented in Chapter V.

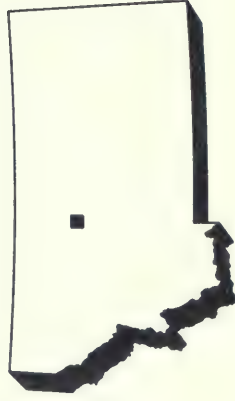


Table IV - 16
Monthly Wind Speed Distribution
CASCADE COUNTY - SALEM

05/01/80 - 10/31/81

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.6	0.0	0.4	0.3	0.2	0.2	0.6	0.0	0.0	0.0	0.0	0.5	0.2	CALM
S 1.3-2.2	14.2	5.7	10.0	7.0	6.7	3.9	6.1	6.7	7.1	6.2	4.9	8.1	6.5	0.6-1.5
P 3.6-5.6	21.5	14.3	23.2	11.5	24.3	17.7	22.1	28.5	22.8	14.2	10.6	21.1	20.1	1.6-2.5
E 5.8-7.8	17.6	12.8	20.8	9.6	20.1	20.6	23.2	26.9	18.7	15.9	14.1	15.2	19.0	2.6-3.5
D 8.1-10.1	18.3	12.0	17.1	12.7	16.0	17.0	16.7	18.3	14.8	18.1	11.3	7.0	15.4	3.6-4.5
E 10.3-12.3	12.1	9.0	9.6	12.0	11.3	12.1	9.3	8.5	9.9	13.2	11.0	3.8	10.3	4.6-5.5
D 12.5-14.5	6.3	5.4	5.9	10.1	8.8	7.6	5.9	5.0	6.6	9.9	9.7	3.4	7.1	5.6-6.5
M 14.8-16.8	4.3	5.4	1.9	9.1	5.8	7.7	5.4	2.9	5.9	5.9	6.6	2.7	5.5	6.6-7.5
P 17.0-19.0	2.2	5.9	4.9	7.7	3.2	6.3	3.2	1.8	4.0	3.8	6.1	3.1	4.1	7.6-8.5
H 19.2-25.7	2.6	18.3	6.1	12.0	3.3	5.3	5.7	3.1	8.0	10.2	16.2	15.4	7.8	8.6-11.5
P 25.9-30.2	0.3	6.5	0.1	5.9	0.4	0.8	0.7	0.2	2.1	1.9	6.3	9.5	2.2	11.6-13.5
H 30.8-34.7	0.0	2.7	0.0	2.1	0.0	0.6	0.1	0.1	0.1	0.6	2.3	5.4	0.9	13.6-15.5
34.9-39.1	0.0	1.8	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.8	3.7	0.4	15.6-17.5
>39.1	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.9	0.1	>17.5
AVERAGE														
SPEED (MPH)	8.0	13.8	8.6	13.0	8.7	10.1	9.0	7.8	9.8	10.9	13.6	14.3	10.2	
AVERAGE														
SPEED (M/SEC)	3.6	6.2	3.8	5.8	3.9	4.5	4.0	3.5	4.4	4.9	6.1	6.4	4.6	
AVERAGE														
WIND POWER														
(WATTS/M**2)	59.4	325.7	77.9	234.6	67.5	104.5	79.9	50.5	110.6	140.8	278.3	457.8	139.7	
PERCENT DATA														
RECOVERY	94.5	99.1	98.4	99.4	96.8	98.9	99.3	98.6	97.4	96.0	98.5	99.2	97.9	

ANEMOMETER HEIGHT = 10 METERS = 33 FEET
NUMBER OF OBSERVATIONS = 12927
PERCENTAGE DATA RECOVERY = 97.9

SOURCE: GEORESEARCH, INC.

Table IV - 18
Monthly Average Wind Speed and Wind Power Density (100 Meters)
CASCADE COUNTY - SALEM
05/01/80 - 10/31/81

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
AVERAGE SPEED (MPH)	12.7	20.3	12.1	18.1	11.8	14.6	12.7	10.7	13.8	16.4	20.8	17.5	14.5
AVERAGE SPEED (M/SEC)	5.7	9.1	5.4	8.1	5.3	6.5	5.7	4.8	6.2	7.3	9.3	7.8	6.5
WIND POWER (WATTS/M*2)	240.0	958.4	223.8	583.1	169.1	292.8	216.6	127.9	306.2	441.9	857.1	1041.2	379.4
PERCENT DATA RECOVERY	97.6	99.1	98.4	99.3	96.8	97.2	99.3	98.6	97.4	96.0	98.5	86.1	97.0

SOURCE: GEORESEARCH, INC.

HIGHWOOD BENCH

CHOUTEAU COUNTY

The Highwood Bench site is located approximately 10 miles northwest of Highwood at 47 41 01 N and 110 54 02 W (Site No. 18 on Map II-1). Highwood Bench is an extensive flat, sloping southeastward up to the Highwood Mountains. The monitoring site is near the top of a gentle rise where wind flow is unobstructed. Elevation at the site is 3,325 feet. This site was established by the Bureau of Reclamation as part of its Northern Great Plains Wind Energy Study. The Department of Natural Resources and Conservation assumed responsibility for the monitoring site in October 1982.

Collection of wind data began on June 5, 1981. Data through July 25, 1982, were available for analysis. Data from the wind sensors were recorded continuously on cassette tape at the site. These tapes were processed further by computer to yield hourly averages of wind speed, wind direction, the average cube of the hourly speed, and standard deviation of the hourly speed. In addition, the maximum and minimum instantaneous values of wind speed during each hour were recorded. Anemometer height was 10 meters above ground level.

Data recovery was fair to excellent, ranging from 41.9 percent in October to 100.0 percent during several months. Overall data recovery was 78.2 percent.

Winds were monitored long enough to adequately represent the wind resource at the site. The data are representative of a limited area on the northwest- and north-facing slopes of the Highwood Mountains.

Average annual wind speed at this site was 10.5 miles per hour. Average monthly wind speed varied from 7.4 miles per hour in August to 13.3 miles per hour in April.

Average monthly wind power ranged from 28.5 watts/m² in August to 245.4 watts/m² in January. Average annual wind power was 135.9 watts/m².

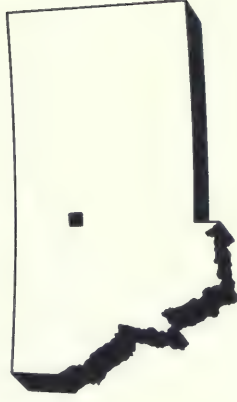


Table IV - 19

Monthly Wind Speed Distribution

CHOUTEAU COUNTY - HIGHWOOD BENCH

06/05/81 - 07/25/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.3	1.5	5.1	0.0	0.0	0.9	18.5	0.0	0.0	0.0	0.0	1.0	3.5	CALM
0.1-1.0	0.8	2.4	1.2	0.0	0.4	2.3	0.3	0.0	0.0	0.0	0.0	1.0	0.7	0.1-0.4
1.1-2.0	2.8	4.5	1.8	0.6	0.4	1.2	0.9	0.3	0.0	0.3	0.8	4.0	1.4	0.5-1.0
2.1-3.0	3.9	4.8	3.8	1.5	3.1	2.6	2.7	1.9	2.5	1.3	3.1	6.8	3.2	1.0-1.8
3.1-4.0	4.3	7.4	3.4	2.4	2.7	2.8	4.7	5.0	8.2	2.9	4.3	5.7	4.0	1.4-2.2
4.1-5.0	8.5	6.0	6.9	4.7	7.5	4.6	9.8	12.7	8.2	5.8	4.3	5.4	7.1	1.9-2.7
5.1-6.0	5.4	6.0	4.3	3.5	4.8	5.0	7.0	16.3	8.7	4.8	3.6	3.9	5.1	2.8-3.1
6.1-7.0	9.3	3.9	8.5	5.7	5.8	7.9	8.2	12.7	7.8	8.3	5.8	7.6	8.1	3.2-3.6
7.1-8.0	6.5	7.4	9.8	4.2	7.1	6.7	6.6	11.6	11.8	6.7	4.3	4.7	6.6	3.7-4.0
8.1-9.0	6.6	7.9	6.5	4.4	10.2	8.1	7.1	11.6	8.3	7.1	4.4	6.4	7.7	4.1-4.5
9.1-10.0	4.2	6.0	6.5	4.4	8.3	9.0	5.8	11.3	8.2	4.8	3.8	3.2	5.9	4.6-4.9
10.1-11.0	4.0	5.4	8.3	6.0	10.0	11.6	7.3	8.3	12.1	6.4	6.5	5.1	7.8	5.0-5.4
11.1-12.0	3.2	4.2	5.8	4.4	7.9	7.0	4.6	2.1	5.6	8.0	6.1	2.9	5.0	5.5-5.8
12.1-13.0	4.6	6.8	4.6	7.8	5.0	4.6	3.4	2.1	5.4	5.1	8.3	3.6	5.0	5.9-6.3
13.1-14.0	3.0	7.1	1.9	4.7	4.4	3.5	1.5	0.7	3.8	4.5	8.2	3.5	3.6	6.4-7.2
14.1-15.0	4.3	4.8	1.9	8.9	5.0	3.5	2.1	0.3	3.4	3.8	7.5	3.2	4.0	7.3-7.6
15.1-16.0	1.3	3.3	2.2	5.7	2.5	2.6	1.4	0.0	1.1	1.6	5.3	4.4	2.4	7.7-8.0
16.1-17.0	1.7	1.5	2.2	3.9	2.9	2.8	0.7	0.0	2.2	1.9	3.9	5.4	2.7	8.1-8.5
17.1-18.0	2.2	2.7	1.6	6.3	1.9	2.8	1.5	0.2	1.3	3.2	3.6	3.6	2.5	8.6-8.9
18.1-19.0	1.2	1.2	1.7	3.6	1.7	2.2	1.0	0.2	1.1	1.9	1.7	2.2	1.7	9.0-11.2
19.1-20.0	4.0	2.1	2.2	3.9	1.9	2.0	1.4	0.0	0.7	2.6	3.6	2.1	2.8	11.3-13.4
20.1-25.0	8.9	8.0	4.6	9.0	5.2	5.6	3.4	0.3	1.4	9.9	7.9	7.5	2.6	13.5-15.6
25.1-30.0	6.0	2.1	3.8	3.5	1.0	0.7	1.1	0.0	1.1	7.4	2.5	3.6	0.7	15.7-17.9
30.1-35.0	2.0	0.0	0.7	0.8	0.2	0.1	0.0	0.0	0.2	1.6	0.0	2.4	0.1	>17.9
35.1-40.0	0.5	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.1	
>40.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 7812

PERCENTAGE DATA RECOVERY = 78.2

SOURCE: GEORESEARCH, INC.

MILES CITY FAA AIRPORT

CUSTER COUNTY

The Miles City Airport is located approximately 2 miles northwest of Miles City at 46 25 48 N and 105 52 12 W (Site No. 19 on Map II-1). Elevation at the airport is 2,631 feet. Meteorological data have been collected at this site for many years by the Federal Aviation Administration.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in recording interval, the data set was split into two parts for analysis: January 1, 1948, through December 31, 1964; and January 1, 1965, through December 31, 1978. Data from the latter period only were selected for inclusion in the *Montana Wind Energy Atlas*.

The data set for Miles City consists of summaries of observations made every third hour from January 1, 1965, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 12.2 meters. The site is representative of much of the high ground along the Yellowstone River in southeastern Montana.

Average monthly wind speeds ranged from 9.8 miles per hour during July, August, and November to 11.9 miles per hour in April. Average annual wind speed was 10.5 miles per hour.

Average monthly wind power ranged from 91.0 watts/m² in July and August to 163.0 watts/m² in April. Average annual wind power was 116.0 watts/m².



Monthly Wind Speed Distribution

CUSTER COUNTY - MILES CITY FAA AIRPORT

01/01/65 - 12/31/78

[illegible]

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)
AVERAGE

WIND POWER

(WATTS/M**2)

ANEMOMETER HEIGHT = 40.0 FEET = 12.2 METERS

ANEMOMETER HEIGHT = 40.0 FEET = 12.2 METERS

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SCOBEE BORDER

DANIELS COUNTY

The Scobee Border air monitoring site is located on the United States-Canadian border 14 miles north of Scobee at 49 00 00 N and 105 24 00 W (Site No. 20 on Map II-1). Elevation at the site is 2,467 feet. The site was established by the Montana Air Quality Bureau as part of the Poplar River Study to measure particulate and sulfur dioxide concentrations, and to collect data on several meteorological parameters.

Wind data have been collected at the station since March 2, 1977. Data through April 26, 1982, were available for analysis. The data set contains hourly averages for wind speed and wind direction, which until 1980 were manually reduced from stripchart records. In 1980, a data acquisition system that scanned each parameter several times per minute was installed. A Climatronics electronic anemometer and wind vane is used to monitor winds at the site. Anemometer height is 4 meters. Winds have been monitored long enough at this site to represent the wind resource of the northeastern corner of Montana.

Overall data recovery was 78.2 percent, varying from 49.9 percent in June to 99.2 percent in December. The data indicate significant periods of calm during the winter months. This is probably due, in part, to freezing of the anemometer cups. Consequently, wind speeds recorded during the winter may be lower than they actually were. The data otherwise appear to be accurate.

Average annual wind speed at the site was 7.2 miles per hour. Average monthly wind speeds varied from 4.5 miles per hour in September to 8.8 miles per hour in April.

Average monthly wind power ranged from 4.1 watts/m² in September to 156.2 watts/m² in February. Average annual wind power was 85.3 watts/m².

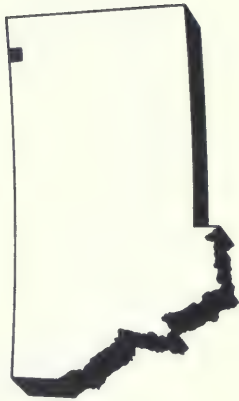


Table IV - 21

Monthly Wind Speed Distribution

DANIELS COUNTY - SCOBEE BORDER

03/02/77 - 04/26/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
SPEED	4.8	3.2	2.1	1.8	1.1	2.6	1.8	0.8	0.4	0.9	2.2	8.4	2.7
E E	3.0	2.6	3.8	2.1	2.2	4.3	6.7	10.1	14.0	7.2	6.4	1.8	5.0
E E	9.1	4.9	7.0	6.1	5.7	7.3	11.0	13.4	21.9	13.7	11.9	6.7	9.5
E E	10.2	7.5	9.3	7.5	7.5	9.8	15.9	14.3	13.6	13.4	12.9	10.7	10.8
E E	8.9	6.7	8.6	6.7	7.7	9.9	12.5	10.8	9.0	9.0	9.5	8.3	8.8
E E	4.1	5.0	8.1	7.6	7.7	10.8	13.3	11.0	8.3	8.2	9.8	9.8	9.0
E E	5.1	6.0	7.3	6.3	7.6	6.9	6.7	7.1	5.1	6.5	7.1	7.5	6.5
E E	6.1	7.0	7.3	6.3	7.2	7.8	7.7	7.4	5.7	6.8	6.2	7.7	7.0
E E	7.1	8.0	8.8	6.3	6.2	6.2	4.7	4.3	3.3	3.9	4.8	4.6	5.2
E E	8.1	9.0	9.8	6.1	7.2	6.0	3.9	4.5	3.5	3.5	3.6	3.9	4.0
E E	9.1	10.0	10.4	5.0	5.9	5.1	3.4	3.3	2.5	3.4	3.7	3.7	4.0
E E	10.1	11.0	11.1	4.8	5.7	3.6	2.5	3.0	2.2	1.7	1.9	2.5	2.8
E E	11.1	12.0	12.0	4.4	4.0	3.2	2.1	2.0	1.8	2.0	2.5	3.0	3.0
E E	12.1	13.0	13.0	4.0	4.7	2.3	1.6	2.0	1.3	2.3	1.5	2.1	2.2
E E	13.1	14.0	14.0	3.8	3.8	2.1	1.0	1.5	1.0	1.5	1.5	1.8	1.6
E E	14.1	15.0	15.0	4.1	3.1	2.1	1.0	1.2	0.9	1.3	1.4	1.7	1.7
E E	15.1	16.0	16.0	2.8	2.0	1.7	0.8	0.7	0.5	1.2	1.0	1.8	1.6
E E	16.1	17.0	17.0	2.4	2.3	1.4	0.8	0.6	0.6	1.2	1.0	1.8	1.6
E E	17.1	18.0	18.0	2.1	2.6	1.4	0.8	0.6	0.5	0.8	0.6	1.3	1.2
E E	18.1	19.0	19.0	2.3	1.9	1.0	0.5	0.5	0.3	0.9	0.9	1.2	1.2
E E	19.1	20.0	20.0	1.6	1.6	0.9	0.2	0.2	0.3	0.7	0.6	1.3	1.2
E E	20.1	21.0	21.0	1.5	1.4	0.9	0.2	0.2	0.3	0.7	0.6	1.3	1.2
E E	21.1	22.0	22.0	1.4	1.5	2.4	1.3	0.1	0.0	0.1	0.2	0.6	0.3
E E	22.1	23.0	23.0	1.3	2.7	2.4	1.0	0.3	0.0	0.0	0.1	0.2	0.3
E E	23.1	24.0	24.0	1.0	0.9	0.4	0.3	0.0	0.0	0.0	0.1	0.2	0.3
E E	24.1	25.0	25.0	0.9	0.4	0.2	0.0	0.0	0.0	0.0	0.1	0.3	0.1
E E	25.1	26.0	26.0	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	26.1	27.0	27.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	27.1	28.0	28.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	28.1	29.0	29.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	29.1	30.0	30.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	30.1	31.0	31.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	31.1	32.0	32.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	32.1	33.0	33.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	33.1	34.0	34.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	34.1	35.0	35.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	35.1	36.0	36.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	36.1	37.0	37.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	37.1	38.0	38.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	38.1	39.0	39.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	39.1	40.0	40.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	40.1	41.0	41.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	41.1	42.0	42.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	42.1	43.0	43.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	43.1	44.0	44.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	44.1	45.0	45.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	45.1	46.0	46.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	46.1	47.0	47.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	47.1	48.0	48.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	48.1	49.0	49.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	49.1	50.0	50.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	50.1	51.0	51.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	51.1	52.0	52.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	52.1	53.0	53.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	53.1	54.0	54.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	54.1	55.0	55.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	55.1	56.0	56.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	56.1	57.0	57.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	57.1	58.0	58.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	58.1	59.0	59.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	59.1	60.0	60.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	60.1	61.0	61.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	61.1	62.0	62.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	62.1	63.0	63.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	63.1	64.0	64.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	64.1	65.0	65.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	65.1	66.0	66.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	66.1	67.0	67.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	67.1	68.0	68.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	68.1	69.0	69.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	69.1	70.0	70.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	70.1	71.0	71.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	71.1	72.0	72.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	72.1	73.0	73.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	73.1	74.0	74.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	74.1	75.0	75.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	75.1	76.0	76.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	76.1	77.0	77.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	77.1	78.0	78.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	78.1	79.0	79.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	79.1	80.0	80.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	80.1	81.0	81.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	81.1	82.0	82.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	82.1	83.0	83.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	83.1	84.0	84.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	84.1	85.0	85.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	85.1	86.0	86.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	86.1	87.0	87.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	87.1	88.0	88.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	88.1	89.0	89.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	89.1	90.0	90.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	90.1	91.0	91.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	91.1	92.0	92.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	92.1	93.0	93.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	93.1	94.0	94.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	94.1	95.0	95.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	95.1	96.0	96.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	96.1	97.0	97.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	97.1	98.0	98.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	98.1	99.0	99.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
E E	99.1	100.0	100.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1

AVERAGE

SPEED (MPH)

SCOBEE HANRAHAN

DANIELS COUNTY

The Scobey Hanrahan site is located approximately 14 miles northeast of Scobey at 48 53 47 N and 105 17 05 W (Site No. 21 on Map II-1). Elevation at the site is 2,781 feet. This monitoring station was established by the Montana Air Quality Bureau to measure sulfur dioxide concentrations in the air and various meteorological parameters as part of the Poplar River Study.

The land to the south of the station is a flat, elevated bench used primarily for dryland grain farming. To the north and west, the land drops away into the Poplar River valley. Relief in the area is 300 to 400 feet. Access to the site is provided by gravel roads maintained by the county. During the winter, access occasionally is difficult because of blowing snow.

Land in the area is, for the most part, privately owned. However, a considerable amount of state-owned land lies west and north of the station. Most of this land is leased to private landowners for agricultural uses.

The area is served by the Sheridan Electric Cooperative and by Montana-Dakota Utilities Company. A 57 kV transmission line runs approximately 10 miles south of the site. A microwave relay tower sits on a hill approximately 1 mile northeast of the site. There is no commercial air traffic in the area. The station, however, is located near the northern edge of the Williston MOA (Military Operations Area), so there are occasional military training exercises between 4,000 and 18,000 feet MSL.

Wind speed data have been gathered at the site since April 1, 1981. Data through March 31, 1982, were available for analysis. The data set contains hourly averages of wind speed and wind direction recorded by a data acquisition system that scans each parameter several times per minute. Wind data at the site are recorded by a Climatronics electronic anemometer and wind vane on a 10-meter tower. Winds have been monitored long enough at this site to give a good indication of the wind resource at this location, which is representative of exposed sites in the northeastern corner of Montana.

The data set is relatively complete, with data recovery ranging from 61.6 percent in March to 98.7 percent in February. Data recovery was 88.9 percent for the entire period of analysis.

Average monthly wind speeds ranged from 7.2 miles per hour in November to 15.6 miles per hour in May. Average annual wind speed was 11.6 miles per hour.

Average annual wind power was 178.3 watts/m². Average monthly wind power ranged from 59.8 watts/m² in November to 378.0 watts/m² in March.

Average seasonal wind speeds were 10.4 miles per hour in summer, 10.6 miles per hour in autumn, 12.4 miles per hour in winter, and 13.1 miles per hour in spring. The highest average wind speeds occurred from noon to mid-afternoon during all seasons except winter, when they occurred during the early evening. The lowest average wind speeds occurred from after midnight to dawn in spring, before dawn in summer and autumn, and during mid-morning in winter. The diurnal range of average wind speeds was greatest in spring and least in winter.

Winds were most common from the west-southwest through northwest. Winds from the north-northeast through east-northeast were least common. By direction, average wind speeds varied from 8.5 miles per hour for winds from the south-southwest to 13.9 miles per hour for northwesterly winds.



Table IV - 22

Monthly Wind Speed Distribution

DANIELS COUNTY - SCOBEE HANRAHAN

04/01/81 - 03/31/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.1	1.2	1.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	19.7	1.5	2.3	CALM
0.1-1.0	0.0	1.2	0.0	0.4	0.0	0.2	0.5	0.0	0.0	0.0	0.3	0.1	0.2	0.1-0.4
1.1-2.0	0.8	1.4	1.5	1.8	0.0	0.9	0.2	0.7	0.4	0.2	1.4	2.1	0.9	0.5-0.9
2.1-3.0	2.3	1.5	2.8	5.0	0.3	3.0	1.4	3.9	7.3	0.8	5.1	8.5	3.6	1.0-1.3
3.1-4.0	1.1	1.1	0.7	4.4	0.2	4.8	2.0	2.4	0.6	0.5	0.7	5.2	2.0	1.4-1.8
4.1-5.0	3.8	5.0	6.6	7.9	1.8	5.4	2.2	7.9	5.5	2.3	11.3	11.0	5.9	1.9-2.2
5.1-6.0	1.2	0.9	1.7	7.9	2.7	6.1	9.8	8.2	9.7	2.9	0.9	1.9	4.5	2.3-2.7
6.1-7.0	7.0	6.9	7.2	10.2	5.1	5.0	15.1	15.5	10.0	7.4	14.4	10.4	9.7	2.8-3.1
7.1-8.0	2.2	1.4	1.7	7.0	3.5	6.3	10.9	1.0	0.4	0.3	10.9	1.8	2.2	3.2-3.6
8.1-9.0	5.9	6.3	6.6	9.5	5.0	7.2	18.4	18.0	13.1	12.1	12.5	10.4	10.6	3.7-4.0
9.1-10.0	5.5	2.7	6.0	8.7	3.2	5.6	10.6	10.7	10.0	10.0	0.1	0.4	2.4	4.1-4.5
10.1-11.0	3.3	8.1	5.9	5.8	5.6	6.9	10.3	13.8	10.1	14.5	9.3	6.7	8.4	4.6-5.4
11.1-12.0	3.8	3.3	5.7	4.0	5.7	6.9	12.5	0.6	0.4	0.5	1.9	4.6	3.1	5.0-5.4
12.1-13.0	10.4	9.5	7.2	3.9	6.8	8.0	10.3	9.7	11.4	11.1	8.1	7.9	8.7	5.5-5.8
13.1-14.0	2.5	4.1	2.0	3.7	5.6	6.1	1.4	1.1	0.4	1.0	1.3	1.2	2.5	5.9-6.3
14.1-15.0	8.2	11.0	6.1	3.0	7.4	4.8	8.1	5.5	9.0	12.9	5.3	6.5	7.3	6.4-6.7
15.1-16.0	9.3	10.1	5.2	1.9	3.5	3.2	2.3	2.0	3.0	2.3	1.3	6.4	4.2	6.8-7.2
16.1-17.0	2.6	1.8	2.8	2.1	4.8	4.1	0.5	0.7	0.0	0.6	0.1	1.2	1.7	7.3-7.6
17.1-18.0	2.5	1.8	1.3	2.1	4.7	3.2	5.6	5.5	4.7	11.6	1.1	0.9	3.8	7.7-8.0
18.1-19.0	5.0	5.6	6.3	0.7	2.6	3.0	0.3	0.0	0.0	0.0	1.1	1.5	1.9	8.1-8.5
19.1-20.0	5.3	3.5	3.9	1.6	4.7	2.0	2.7	0.7	3.3	8.5	0.9	2.1	3.4	8.6-8.9
20.1-21.0	9.1	8.1	11.8	4.1	15.1	5.2	4.4	1.4	6.7	6.6	1.7	3.1	6.3	9.0-11.2
21.1-22.0	4.8	2.9	4.6	1.9	6.9	0.7	0.3	0.7	3.8	3.3	0.7	3.6	2.9	11.3-13.4
22.1-23.0	1.5	0.6	3.7	0.7	3.0	0.7	0.0	0.0	0.0	0.6	0.0	1.0	1.0	13.5-15.6
23.1-24.0	1.8	0.0	0.9	0.3	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.4	15.7-17.9
24.1-25.0	0.1	0.0	1.1	0.3	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.1	>17.9

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

WIND POWER

(WATTS/M**2)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 7783

PERCENTAGE DATA RECOVERY = 88.9

SOURCE: GEORESEARCH, INC.

Table IV - 23

Percentage Frequency Summary For Wind Speed

DANIELS COUNTY - SCOBEE HANRAHAN (WINTER)

04/01/81 - 03/31/82

	CALM	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	40.1- 45.0	45.1- 50.0		
1	1.2	0.0	5.8	9.3	9.3	12.8	10.5	10.5	19.8	1.2	4.7	10.5	2.3	1.2	1.2	0.0	0.0	12.4	5.2
2	0.0	0.0	8.1	5.8	10.5	15.1	12.8	10.5	8.1	7.0	8.1	9.3	3.5	1.2	0.0	0.0	0.0	12.4	5.6
3	1.2	1.2	8.2	9.4	9.4	9.4	17.6	7.1	12.9	1.2	10.6	8.2	3.5	0.0	0.0	0.0	0.0	11.9	5.3
4	0.0	2.4	9.4	8.2	14.1	8.2	11.8	11.8	15.3	1.2	9.4	9.4	2.4	0.0	0.0	0.0	0.0	11.7	5.2
5	1.2	2.4	9.4	5.9	8.2	14.1	10.6	11.8	12.9	4.7	11.8	2.4	4.7	0.0	0.0	0.0	0.0	11.7	5.2
6	1.2	2.4	7.1	10.6	7.1	9.4	11.8	11.8	17.6	3.5	11.8	1.2	4.7	0.0	0.0	0.0	0.0	11.7	5.2
7	1.2	4.7	8.2	5.9	11.8	14.1	12.9	10.6	15.3	2.4	8.2	4.7	4.7	0.0	0.0	0.0	0.0	11.7	5.2
8	2.4	3.5	7.1	7.1	11.8	8.2	5.9	9.4	20.0	4.7	4.7	5.9	3.5	2.4	0.0	0.0	0.0	11.6	5.2
9	2.4	5.9	7.1	5.8	7.0	9.3	9.3	10.6	16.5	1.2	5.8	2.4	4.7	1.2	0.0	0.0	0.0	11.4	5.1
10	1.2	4.7	9.3	8.2	9.4	7.1	11.8	7.1	19.8	1.2	5.8	2.4	4.7	2.4	0.0	0.0	0.0	11.9	5.3
11	2.4	2.4	5.8	9.3	9.3	10.5	11.6	11.6	14.0	3.5	5.8	8.1	4.7	2.3	1.2	0.0	0.0	12.7	5.7
12	2.3	3.5	5.7	8.1	12.5	12.5	10.2	8.0	12.5	2.3	8.0	7.0	2.3	2.3	0.0	0.0	0.0	12.9	5.8
13	1.1	1.1	4.7	9.1	10.2	10.2	10.2	14.8	17.0	3.4	5.7	9.1	3.4	2.3	1.1	0.0	0.0	13.1	5.9
14	0.0	3.4	5.7	11.4	11.4	5.9	10.2	14.8	12.0	9.2	6.8	10.3	5.7	2.3	0.0	0.0	0.0	12.8	5.7
15	0.0	0.0	5.7	8.0	9.2	9.2	8.9	12.6	21.8	4.6	6.8	8.0	2.3	0.0	1.1	0.0	0.0	12.7	5.7
16	1.1	1.1	4.6	6.9	6.9	9.2	10.3	12.6	21.8	4.6	6.8	6.9	2.3	1.1	1.1	0.0	0.0	13.0	5.8
17	1.1	1.1	4.6	6.9	6.9	8.0	11.5	11.5	26.4	4.6	12.6	6.9	2.3	1.1	1.1	0.0	0.0	13.2	5.9
18	0.0	1.1	4.6	8.0	9.2	11.5	6.9	11.5	18.4	4.6	8.0	10.3	3.5	2.3	0.0	0.0	0.0	13.3	6.0
19	0.0	1.1	4.6	4.6	14.9	9.2	8.0	11.5	20.7	3.4	9.3	5.8	3.5	2.3	1.2	0.0	0.0	12.9	5.7
20	0.0	1.1	4.6	5.8	12.8	9.3	11.6	7.0	18.6	5.7	9.2	8.0	4.6	1.1	1.1	0.0	0.0	12.9	5.8
21	0.0	1.1	4.6	4.6	14.9	9.2	8.0	11.5	20.7	3.4	9.3	5.8	3.5	2.3	1.2	0.0	0.0	12.9	5.8
22	0.0	1.1	4.6	5.8	12.8	9.3	11.6	7.0	18.6	5.7	9.2	8.0	4.6	1.1	1.1	0.0	0.0	12.9	5.8
23	0.0	0.0	4.6	10.3	9.2	14.9	8.0	11.5	12.6	1.1	9.2	5.7	4.6	1.1	1.1	0.0	0.0	12.9	5.8
24	0.0	0.0	6.9	9.2	10.3	14.9	9.2	6.9	19.5	1.1	9.2	5.7	4.6	1.1	1.1	0.0	0.0	12.9	5.8
ALL HOURS	0.9	1.8	6.5	7.9	9.9	10.4	9.9	11.8	17.2	3.6	7.7	6.9	3.8	1.1	0.6	0.0	0.0	12.4	5.6

SOURCE: GEORESEARCH, INC.

Table IV - 24

Percentage Frequency Summary for Wind Speed

DANIELS COUNTY - SCOBEE HANRAHAN (SPRING)

04/01/81 - 03/31/82

	0.1- 2.0		2.1- 4.0		4.1- 6.0		6.1- 8.0		8.1- 10.0		10.1- 12.0		12.1- 14.0		14.1- 16.0		16.1- 18.0		18.1- 20.0		20.1- 25.0		25.1- 30.0		30.1- 35.0		35.1- 40.0		40.1- >40.0		AV SPEED (MPH)	AV SPEED (M/SEC)	
	CALM		CALM		CALM		CALM		CALM		CALM		CALM		CALM		CALM		CALM		CALM		CALM		CALM		CALM		CALM				
1	1.4	0.9	1.4	0.8	1.4	2.7	1.4	3.6	1.4	4.5	1.4	5.4	1.4	6.3	1.4	7.2	1.4	8.1	1.4	9.0	1.4	11.2	1.4	13.4	1.4	15.6	1.4	17.9	1.4	17.9	1.4	11.0	4.9
2	1.4	1.4	1.4	1.8	1.4	8.1	1.4	18.9	1.4	13.5	1.4	12.2	1.4	13.5	1.4	2.7	1.4	5.4	1.4	4.1	1.4	6.8	1.4	2.7	1.4	1.4	1.4	0.0	0.0	0.0	0.0	11.0	4.9
3	1.4	2.7	1.4	4.7	1.4	11.0	1.4	20.5	1.4	19.5	1.4	1.0	1.4	13.7	1.4	11.0	1.4	4.1	1.4	4.1	1.4	5.5	1.4	4.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	10.9	4.9
4	2.7	0.0	2.7	6.7	1.4	9.3	1.4	13.3	1.4	22.7	1.4	9.3	1.4	8.0	1.4	9.3	1.4	6.7	1.4	2.7	1.4	5.3	1.4	4.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	11.0	4.9
5	2.7	0.0	2.7	0.0	2.7	13.5	1.4	16.2	1.4	20.0	1.4	10.8	1.4	10.7	1.4	8.0	1.4	5.3	1.4	2.7	1.4	8.0	1.4	1.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	11.1	5.0
6	2.7	0.0	2.7	0.0	2.7	13.5	1.4	16.2	1.4	20.0	1.4	10.8	1.4	10.7	1.4	8.0	1.4	5.3	1.4	2.7	1.4	8.0	1.4	1.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	11.1	5.0
7	2.8	0.0	2.8	0.0	2.8	11.1	1.4	13.9	1.4	18.1	1.4	11.1	1.4	6.9	1.4	8.3	1.4	4.2	1.4	8.1	1.4	5.4	1.4	2.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	11.1	5.0
8	2.8	0.0	2.8	0.0	2.8	11.1	1.4	13.9	1.4	18.1	1.4	11.1	1.4	6.9	1.4	8.3	1.4	4.2	1.4	8.1	1.4	5.4	1.4	2.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	11.1	5.0
9	2.8	0.0	2.8	0.0	2.8	11.1	1.4	13.9	1.4	18.1	1.4	11.1	1.4	6.9	1.4	8.3	1.4	4.2	1.4	8.1	1.4	5.4	1.4	2.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	11.1	5.0
10	2.7	1.4	1.4	0.0	1.4	12.3	1.4	11.0	1.4	9.6	1.4	8.2	1.4	6.8	1.4	4.2	1.4	5.6	1.4	9.7	1.4	5.6	1.4	6.9	1.4	4.2	0.0	0.0	0.0	0.0	0.0	13.2	5.9
11	1.4	1.4	1.4	0.0	1.4	10.8	1.4	8.1	1.4	9.5	1.4	8.1	1.4	9.5	1.4	8.1	1.4	6.8	1.4	16.2	1.4	6.8	1.4	2.7	1.4	1.4	1.4	1.4	1.4	1.4	1.4	14.5	6.2
12	0.0	0.0	0.0	6.8	0.0	5.4	1.4	5.4	1.4	14.9	1.4	6.8	1.4	6.8	1.4	6.8	1.4	4.1	1.4	16.2	1.4	6.8	1.4	2.7	1.4	1.4	1.4	1.4	1.4	1.4	1.4	15.1	6.7
13	0.0	0.0	0.0	0.0	0.0	5.4	1.4	5.4	1.4	14.9	1.4	6.8	1.4	6.8	1.4	6.8	1.4	4.1	1.4	16.2	1.4	6.8	1.4	2.7	1.4	1.4	1.4	1.4	1.4	1.4	1.4	15.1	6.7
14	0.0	0.0	0.0	0.0	0.0	5.4	1.4	5.4	1.4	14.9	1.4	6.8	1.4	6.8	1.4	6.8	1.4	4.1	1.4	16.2	1.4	6.8	1.4	2.7	1.4	1.4	1.4	1.4	1.4	1.4	1.4	15.1	6.7
15	0.0	0.0	0.0	0.0	0.0	5.4	1.4	5.4	1.4	14.9	1.4	6.8	1.4	6.8	1.4	6.8	1.4	4.1	1.4	16.2	1.4	6.8	1.4	2.7	1.4	1.4	1.4	1.4	1.4	1.4	1.4	15.1	6.7
16	1.3	0.0	1.3	5.2	1.3	3.9	1.4	6.5	1.4	11.7	1.4	6.5	1.4	6.5	1.4	6.5	1.4	11.7	1.4	9.3	1.4	16.0	1.4	8.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	13.9	6.2
17	0.0	0.0	0.0	0.0	0.0	3.8	1.4	6.4	1.4	10.7	1.4	6.5	1.4	6.5	1.4	6.5	1.4	11.7	1.4	9.3	1.4	16.0	1.4	8.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	13.9	6.2
18	0.0	0.0	0.0	0.0	0.0	3.8	1.4	6.4	1.4	10.7	1.4	6.5	1.4	6.5	1.4	6.5	1.4	11.7	1.4	9.3	1.4	16.0	1.4	8.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	13.9	6.2
19	0.0	0.0	0.0	0.0	0.0	3.8	1.4	6.4	1.4	10.7	1.4	6.5	1.4	6.5	1.4	6.5	1.4	11.7	1.4	9.3	1.4	16.0	1.4	8.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	13.9	6.2
20	0.0	0.0	0.0	0.0	0.0	3.9	1.4	6.5	1.4	10.4	1.4	6.5	1.4	6.5	1.4	6.5	1.4	11.7	1.4	9.3	1.4	16.0	1.4	8.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	13.9	6.2
21	0.0	0.0	0.0	0.0	0.0	3.9	1.4	6.5	1.4	10.4	1.4	6.5	1.4	6.5	1.4	6.5	1.4	11.7	1.4	9.3	1.4	16.0	1.4	8.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	13.9	6.2
22	0.0	0.0	0.0	0.0	0.0	3.9	1.4	6.5	1.4	10.4	1.4	6.5	1.4	6.5	1.4	6.5	1.4	11.7	1.4	9.3	1.4	16.0	1.4	8.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	13.9	6.2
23	0.0	0.0	0.0	0.0	0.0	3.9	1.4	6.5	1.4	10.4	1.4	6.5	1.4	6.5	1.4	6.5	1.4	11.7	1.4	9.3	1.4	16.0	1.4	8.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	13.9	6.2
24	0.0	0.0	0.0	0.0	0.0	3.9	1.4	6.5	1.4	10.4	1.4	6.5	1.4	6.5	1.4	6.5	1.4	11.7	1.4	9.3	1.4	16.0	1.4	8.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	13.9	6.2

ALL HOURS 1.1 1.2 4.6 9.7 11.9 12.3 10.5 9.7 8.7 6.1 6.2 10.1 4.5 2.3 0.6 0.4 13.1 5.8

SOURCE: GEORESEARCH, INC.

Table IV - 25

Percentage Frequency Summary for Wind Speed

DANIELS COUNTY - SCOBEE HANRAHAN (SUMMER)

04/01/81 - 03/31/82

	WIND SPEED (MPH)										WIND SPEED (M/SEC)										AV SPEED (MPH)	AV SPEED (M/SEC)
	0.1- CALM	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	40.1- >40.0							
1	0.0	0.0	6.2	16.0	19.8	13.6	13.6	13.6	12.3	2.5	1.2	0.0	0.0	0.0	0.0							
2	0.0	1.3	3.8	17.7	11.4	11.4	24.1	20.3	6.3	10.1	3.8	1.2	0.0	0.0	0.0							
3	0.0	0.0	5.0	21.3	18.8	11.3	11.3	25.0	10.0	3.8	3.8	0.0	0.0	0.0	0.0							
4	0.0	0.0	5.1	17.7	25.3	22.8	10.1	6.3	6.3	3.8	1.3	1.3	0.0	0.0	0.0							
5	0.0	1.3	7.7	23.1	14.1	19.2	16.7	7.7	3.8	3.8	1.3	1.3	0.0	0.0	0.0							
6	0.0	1.3	11.7	14.3	22.1	11.7	10.4	16.9	5.2	2.6	0.0	3.9	0.0	0.0	0.0							
7	0.0	1.3	5.3	15.8	19.7	13.2	15.8	11.8	7.9	5.3	1.3	2.6	0.0	0.0	0.0							
8	0.0	1.3	7.8	6.5	13.0	20.8	9.1	19.5	9.1	7.8	0.0	3.9	0.0	0.0	0.0							
9	0.0	0.0	0.0	7.8	10.4	7.8	20.8	19.5	11.7	6.5	1.3	3.9	1.3	0.0	0.0							
10	0.0	0.0	6.3	8.9	11.4	16.5	16.5	13.9	10.1	7.6	2.5	3.8	1.3	0.0	0.0							
11	0.0	0.0	5.1	7.6	7.6	17.7	12.7	17.7	12.7	5.1	3.8	8.9	1.3	0.0	0.0							
12	0.0	0.0	5.0	6.3	11.3	15.0	10.3	12.8	6.3	8.9	10.0	5.0	0.0	0.0	0.0							
13	0.0	0.0	1.3	7.6	13.9	19.0	16.5	8.9	10.1	8.9	3.8	8.9	1.3	0.0	0.0							
14	0.0	0.0	2.6	7.7	15.4	17.9	10.3	12.8	14.1	11.5	3.8	3.8	0.0	0.0	0.0							
15	0.0	0.0	3.8	3.8	18.8	18.8	8.8	13.8	6.3	13.8	5.0	5.0	1.3	1.3	0.0							
16	0.0	0.0	2.5	8.8	15.0	16.3	7.5	15.0	8.8	10.0	6.3	7.5	1.3	1.3	0.0							
17	0.0	1.3	5.1	6.3	12.7	17.7	7.6	11.4	10.1	16.5	3.8	5.1	0.0	0.0	0.0							
18	0.0	1.2	3.7	6.2	14.8	18.5	9.9	11.1	13.6	8.6	4.9	1.2	0.0	0.0	0.0							
19	0.0	1.3	3.8	17.7	8.9	15.2	13.9	15.2	12.7	2.5	5.1	1.3	0.0	0.0	0.0							
20	0.0	1.3	6.3	16.5	16.5	19.0	12.7	10.1	8.9	7.6	0.0	1.3	0.0	0.0	0.0							
21	0.0	1.3	7.6	20.3	15.2	17.7	16.5	3.8	7.6	5.1	2.5	1.3	0.0	0.0	0.0							
22	0.0	1.3	5.1	23.1	15.4	14.1	15.4	10.3	6.4	2.6	1.3	5.1	0.0	0.0	0.0							
23	0.0	1.3	12.8	20.5	12.8	17.9	9.0	11.5	7.7	1.3	2.6	1.3	0.0	0.0	0.0							
24	0.0	3.8	7.7	17.9	15.4	14.1	11.5	16.7	3.8	5.1	1.3	1.3	0.0	0.0	0.0							
ALL HOURS	0.0	0.8	5.8	13.4	14.9	17.2	13.6	12.1	8.6	6.5	2.7	3.5	0.6	0.2	0.1							

SOURCE: GEORESEARCH, INC.

Table IV - 26

Percentage Frequency Summary for Wind Speed

DANIELS COUNTY - SCOBEE HANRAHAN (AUTUMN)

04/01/81 - 03/31/82

	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
	WIND SPEED (M/SEC)																	
	0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	40.1- 45.0	>45.0		
CALM	CALM	CALM	CALM	CALM	CALM	CALM	CALM	CALM	CALM	CALM	CALM	CALM	CALM	CALM	CALM	CALM	CALM	CALM
H	O	U	R	WIND SPEED (M/SEC)														AV SPEED (M/SEC)
				0.1- 0.9	1.0- 1.8	1.9- 2.7	2.8- 3.6	3.7- 4.5	4.6- 5.4	5.5- 6.3	6.4- 7.2	7.3- 8.0	8.1- 8.9	9.0- 11.2	11.3- 13.4	13.5- 15.6	15.7- 17.9	
1	7.1	1.2	2.4	15.5	8.3	16.7	11.9	9.5	10.7	7.1	4.8	1.2	3.6	0.0	0.0	0.0	10.2	4.5
2	7.1	0.0	2.4	15.5	9.5	15.5	13.1	9.5	13.1	2.4	8.3	1.2	2.4	0.0	0.0	0.0	10.1	4.5
3	7.1	1.2	2.4	17.9	13.1	13.1	13.1	7.1	10.7	4.8	3.6	3.6	2.4	0.0	0.0	0.0	9.8	4.4
4	7.1	1.2	2.4	19.0	16.7	4.8	15.5	13.1	8.3	3.6	4.8	2.4	1.2	0.0	0.0	0.0	9.4	4.2
5	8.3	1.2	3.6	15.5	16.7	6.0	17.9	9.5	7.1	4.8	6.0	3.6	0.0	0.0	0.0	0.0	9.3	4.2
6	8.3	0.0	4.8	11.9	17.9	7.1	20.2	13.1	7.1	2.4	3.6	4.8	0.0	0.0	0.0	0.0	9.4	4.2
7	7.1	0.0	10.7	9.5	7.1	11.9	16.7	9.5	8.3	4.8	1.2	3.6	0.0	0.0	0.0	0.0	8.9	4.0
8	7.1	0.0	6.3	9.5	9.5	21.4	10.7	16.7	13.1	6.0	1.2	2.4	2.4	0.0	0.0	0.0	9.3	4.2
9	7.1	2.4	10.7	7.1	6.0	11.9	10.7	14.3	10.7	6.0	4.8	9.5	1.2	0.0	0.0	0.0	10.3	4.6
10	7.1	1.2	10.7	4.8	11.9	2.4	7.1	15.5	15.5	4.8	3.6	10.7	2.4	0.0	0.0	0.0	11.8	5.0
11	7.1	0.0	9.4	8.2	8.2	4.7	11.8	7.1	16.5	7.1	4.7	9.4	1.2	0.0	0.0	0.0	12.1	5.4
12	7.1	0.0	4.8	9.5	9.5	6.0	11.9	8.3	14.3	7.1	8.3	8.3	4.8	0.0	0.0	0.0	12.3	5.5
13	7.1	0.0	6.0	6.0	9.5	6.0	10.7	10.7	13.1	9.5	7.1	8.3	4.8	0.0	0.0	0.0	12.6	5.6
14	7.1	1.2	4.7	5.9	7.1	11.8	7.1	10.6	11.8	11.8	5.9	8.2	4.7	2.4	0.0	0.0	12.9	5.8
15	5.9	1.2	3.5	11.8	4.7	10.6	9.4	15.3	14.1	3.5	4.7	9.4	5.9	0.0	0.0	0.0	12.2	5.4
16	5.9	1.2	3.5	5.9	9.4	16.5	15.3	8.2	9.4	9.4	3.5	4.7	4.7	0.0	0.0	0.0	11.1	5.0
17	5.9	1.2	3.5	12.9	7.1	22.4	14.1	8.2	9.4	4.7	3.5	5.9	1.2	0.0	0.0	0.0	10.1	4.5
18	5.9	1.2	4.7	15.3	17.6	14.1	9.4	5.9	12.9	10.6	4.7	5.9	0.0	0.0	0.0	0.0	9.5	4.3
19	5.9	0.0	4.7	9.4	16.5	22.4	8.2	5.9	10.6	10.6	7.1	5.9	0.0	0.0	0.0	0.0	10.0	4.4
20	5.9	0.0	4.7	11.8	16.5	14.1	8.2	18.8	7.1	7.1	3.5	1.2	1.2	0.0	0.0	0.0	10.3	4.6
21	5.9	0.0	4.7	11.8	8.2	20.0	11.8	11.8	8.2	7.1	3.5	3.5	0.0	0.0	0.0	0.0	10.2	4.6
22	5.9	1.2	4.7	10.6	8.2	22.4	10.6	12.9	9.4	2.4	4.7	3.5	0.0	0.0	0.0	0.0	10.4	4.7
23	5.9	2.4	3.5	9.4	14.1	11.8	14.1	14.1	10.6	2.4	3.5	4.7	3.5	0.0	0.0	0.0	10.4	4.7
24	7.1	1.2	3.5	9.4	14.1	11.8	14.1	14.1	10.6	2.4	3.5	4.7	3.5	0.0	0.0	0.0	10.4	4.7
ALL HOURS	6.8	0.8	5.1	11.1	11.2	12.6	12.1	11.1	11.1	5.8	4.4	4.8	2.7	0.4	0.0	0.0	10.6	4.7

SOURCE: GEORESEARCH, INC.

Table IV - 27
Annual Wind Rose Distribution
DANIELS COUNTY - SCOBEE HANRAHAN
04/01/81 - 03/31/82

DIRECTION> SPEED (MPH)	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	TOTAL	<DIRECTION SPEED (M/SEC)
0.1- 1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1- 0.4
1.1- 2.0	0.2	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	2.5	0.5- 1.3
2.1- 3.0	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.3	0.1	2.0	1.0- 1.3
3.1- 4.0	0.2	0.1	0.1	0.1	0.3	0.4	0.2	0.3	0.1	0.5	0.6	0.4	0.6	0.4	0.5	0.4	5.3	1.4- 1.8
4.1- 5.0	0.1	0.1	0.1	0.1	0.2	0.4	0.3	0.3	0.3	0.4	0.8	0.8	0.5	0.5	0.5	0.1	2.6	1.9- 2.2
5.1- 6.0	0.3	0.2	0.3	0.1	0.4	0.4	0.3	0.3	0.5	0.7	0.8	0.8	0.8	0.6	0.5	0.3	6.6	2.3- 2.7
6.1- 7.0	0.2	0.3	0.1	0.3	0.5	0.6	0.4	0.3	0.3	0.1	0.2	0.2	0.2	0.2	0.5	0.2	7.6	2.8- 3.1
7.1- 8.0	0.1	0.1	0.1	0.1	0.1	0.3	0.1	0.2	0.3	0.1	0.2	0.2	0.2	0.2	0.1	0.0	2.2	3.2- 3.6
8.1- 9.0	0.3	0.4	0.5	0.4	0.9	0.7	0.6	0.5	1.0	0.5	0.8	1.4	0.9	0.8	0.8	0.3	10.6	3.7- 4.0
9.1-10.0	0.0	0.0	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.3	0.2	0.2	0.1	2.4	4.1- 4.5
10.1-11.0	0.2	0.3	0.4	0.3	0.8	0.5	0.5	0.5	0.7	0.3	0.6	1.0	0.8	0.6	0.6	0.3	8.4	4.6- 4.9
11.1-12.0	0.1	0.1	0.1	0.1	0.2	0.2	0.3	0.2	0.2	0.1	0.2	0.3	0.3	0.3	0.2	0.1	3.1	5.0- 5.4
12.1-13.0	0.3	0.2	0.2	0.3	0.8	0.6	0.6	0.6	0.8	0.3	0.3	0.8	1.1	0.7	0.6	0.3	8.7	5.5- 5.8
13.1-14.0	0.1	0.0	0.1	0.1	0.2	0.1	0.2	0.1	0.2	0.0	0.1	0.3	0.3	0.2	0.1	0.1	2.5	5.9- 6.3
14.1-15.0	0.2	0.1	0.2	0.2	0.7	0.5	0.4	0.4	0.6	0.3	0.4	0.6	0.5	0.3	0.4	0.1	4.2	6.4- 6.7
15.1-16.0	0.1	0.1	0.1	0.1	0.3	0.3	0.4	0.2	0.4	0.2	0.3	0.5	0.5	0.3	0.5	0.1	2.8	7.3- 7.6
16.1-17.0	0.1	0.1	0.1	0.1	0.2	0.2	0.3	0.1	0.1	0.0	0.1	0.2	0.3	0.3	0.3	0.2	2.7	7.7- 8.0
17.1-18.0	0.1	0.0	0.0	0.0	0.2	0.2	0.4	0.2	0.2	0.1	0.1	0.1	0.2	0.4	0.5	0.1	2.9	8.1- 8.5
18.1-19.0	0.0	0.1	0.0	0.0	0.1	0.3	0.3	0.2	0.2	0.1	0.1	0.1	0.1	0.3	0.3	0.1	2.4	8.6- 8.9
19.1-20.0	0.1	0.1	0.1	0.0	0.3	0.3	0.2	0.2	0.3	0.1	0.0	0.1	0.1	0.3	0.3	0.3	6.3	9.0-11.2
20.1-25.0	0.1	0.1	0.1	0.1	0.7	0.8	0.5	0.5	0.3	0.1	0.0	0.3	0.5	0.8	0.9	0.3	2.9	11.3-13.4
25.1-30.0	0.1	0.0	0.0	0.0	0.3	0.2	0.2	0.3	0.1	0.0	0.0	0.1	0.2	0.5	0.6	0.2	2.9	13.5-15.6
30.1-35.0	0.0	0.0	0.0	0.0	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.1	1.0	15.7-17.9
35.1-40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.4	>17.9
>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	CALM
TOTAL	3.2	2.6	2.6	2.6	7.7	7.8	6.9	5.9	6.5	4.4	6.4	9.1	9.3	8.9	9.3	4.4	100.0	2.3
AV SPD (MPH)	10.3	10.0	10.1	11.1	13.1	12.7	13.6	12.6	11.3	8.5	8.7	10.4	11.4	13.8	13.9	12.6	11.6	AV SPD (MPH)
AV SPD (M/S)	4.6	4.5	4.5	5.0	5.9	5.7	6.1	5.6	5.0	3.8	3.9	4.7	5.1	6.2	6.2	5.7	5.2	AV SPD (M/S)

SOURCE: GEORESEARCH, INC.

Figure IV - 2
 Annual Wind Rose
 SCOBEY HANRAHAN — DANIELS COUNTY
 (1981 - 1982)

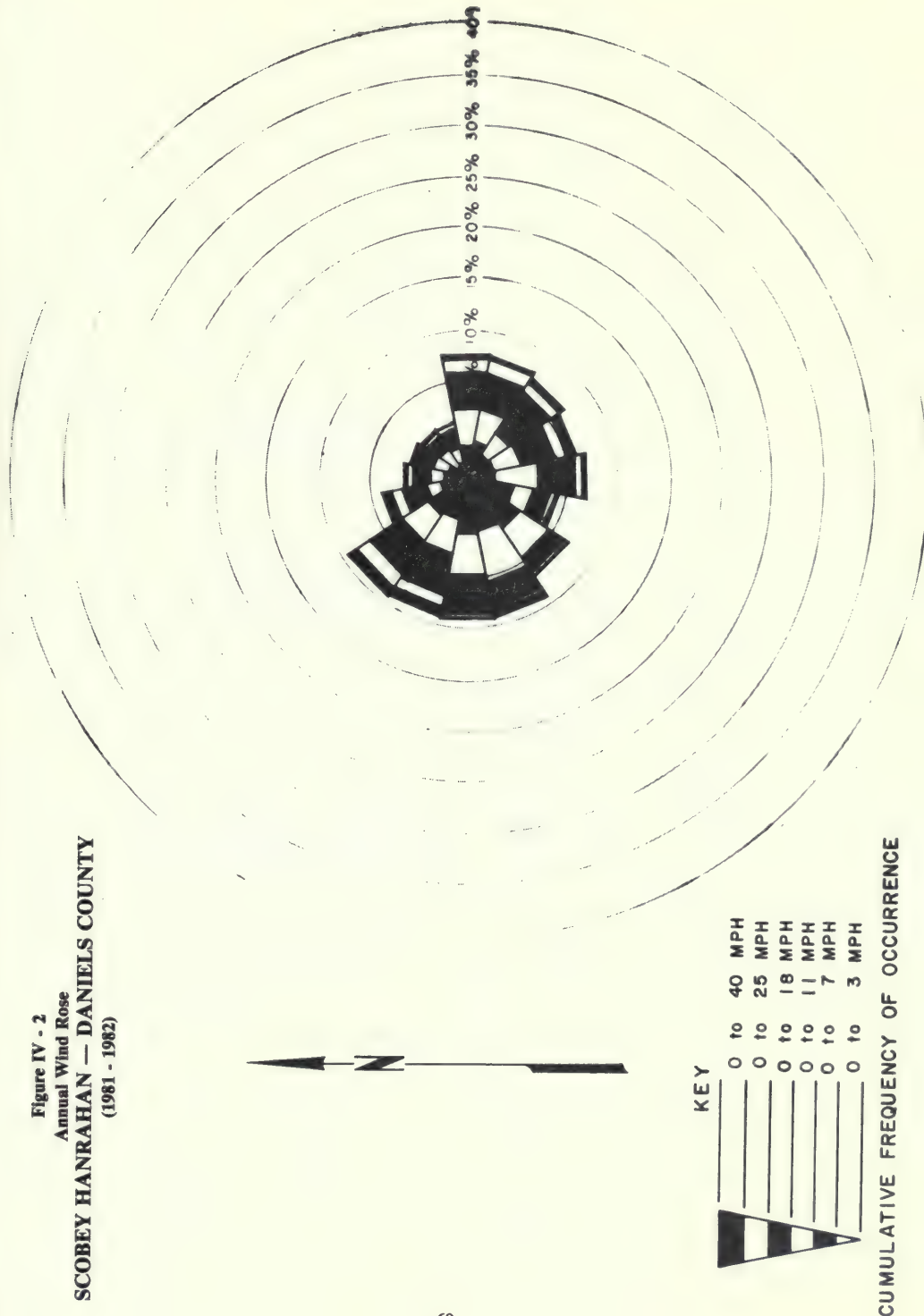


Table IV - 28
Coefficients of Weibull Distribution
DANIELS COUNTY - SCOBEE HANRAHAN
04/01/81 - 03/31/82

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	7.1983	2.3374
FEBRUARY	6.8582	2.5466
MARCH	7.4268	1.7912
APRIL	4.3728	1.9748
MAY	7.4408	2.3549
JUNE	5.6429	2.0810
JULY	4.7578	2.1759
AUGUST	4.4512	2.3026
SEPTEMBER	5.3096	1.8763
OCTOBER	6.7440	2.5343
NOVEMBER	4.4398	0.7107
DECEMBER	5.0115	1.5759
YEAR	5.8299	1.9077

SOURCE: GEORESEARCH, INC.

GLENDIVE MICROWAVE

DAWSON COUNTY

The Glendive Microwave site was located about 10 miles east of Glendive at 47° 08' 14" N and 104° 32' 45" W (Site No. 25 on Map II-1). Elevation at the site was 2,611 feet.

The area is rugged, badlands country, and access to the site is difficult, especially in the winter. Interstate Highway 94 runs to the south of the site. The land is mostly privately owned, although some sections of state-owned lands are scattered throughout the area.

A Montana-Dakota Utilities Company 57 kV transmission line runs within several miles of the site. The site itself was located at a microwave communications tower. The nearest commercial airport is at Glendive about 10 miles away.

Wind data were collected at the site by the Montana Air Quality Bureau from July 26, 1975, to September 14, 1977. The data set contains hourly averages for wind speed and wind direction manually reduced from strip-chart records. The data were collected by a Meteorology Research, Inc., mechanical wind speed and direction recording unit. Anemometer height was 4 meters.

Overall data recovery during the period was poor—only 35.6 percent. No data were collected during January. Winds were monitored long enough at this site to provide an indication of the wind resource at this location, but care must be used in interpreting this data. The site was located on an exposed, elevated ridge and is representative of similarly exposed areas around the site.

Average monthly wind speeds at this site ranged from 9.8 miles per hour in November to 14.2 miles per hour in March. Average annual wind speed was 12.2 miles per hour. March and April were the windiest months, while the calmest months were September and November.

Average annual wind power at the site was 168.5 watts/m². Average monthly wind power values ranged from 91.5 watts/m² in November to 272.0 watts/m² in March.

Average seasonal wind speeds were 11.0 miles per hour in autumn, 11.9 miles per hour in summer, 12.4 miles per hour in winter, and 13.7 miles per hour in spring. The highest average wind speeds occurred in late morning during spring and autumn, in mid-morning during the summer, and in early evening during the winter. The lowest average wind speeds occurred in early evening during the autumn, in late evening during spring and summer, and in the early morning during the winter. The diurnal range of average wind speeds was greatest in spring and least in summer.

Winds from the south-southwest and west-northwest were most common. Winds from the northeast and east were least common. By direction, average wind speeds ranged from 9.4 miles per hour for northeasterly winds to 15.6 miles per hour for southeasterly winds.

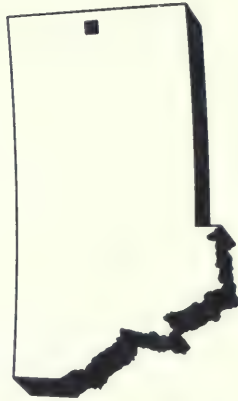


Table IV - 29

Monthly Wind Speed Distribution

DAWSON COUNTY - GLENDIVIE MICROWAVE

07/26/75 - 09/14/77

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	CALM
0.1-1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1-0.4
1.1-2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5-0.9
2.1-3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0-1.3
3.1-4.0	0.0	1.9	1.5	0.6	1.5	1.2	0.7	2.7	1.9	1.2	0.4	0.0	0.3	1.4-1.8
4.1-5.0	0.0	4.3	2.1	1.6	3.4	2.6	2.0	4.0	5.1	3.1	0.7	0.7	1.6	1.9-2.2
5.1-6.0	0.0	4.3	2.1	2.7	5.5	4.1	4.1	5.2	4.5	5.3	5.9	2.6	3.6	2.3-2.7
6.1-7.0	0.0	4.3	4.8	3.3	3.1	3.5	5.8	6.4	5.1	3.2	6.4	4.0	4.7	2.8-3.1
7.1-8.0	0.0	6.2	5.4	2.7	4.4	4.6	4.8	6.6	5.3	4.9	7.9	3.5	5.1	3.2-3.6
8.1-9.0	0.0	3.8	5.7	5.0	5.5	5.0	7.7	6.3	8.0	6.5	7.5	2.6	5.2	3.7-4.0
9.1-10.0	0.0	5.0	5.4	4.4	4.8	5.6	9.0	6.8	8.6	6.1	6.6	4.9	6.3	4.1-4.5
10.1-11.0	0.0	8.9	5.1	7.4	6.1	6.2	10.0	7.4	8.9	7.5	8.6	6.6	7.6	4.6-4.9
11.1-12.0	0.0	7.7	5.4	6.7	5.7	5.1	7.3	5.7	7.5	7.0	6.5	7.1	6.1	5.0-5.4
12.1-13.0	0.0	7.7	4.8	6.6	6.1	6.3	6.5	5.1	5.9	6.3	6.1	9.4	6.5	5.5-5.8
13.1-14.0	0.0	7.7	3.9	6.3	6.5	7.2	6.5	6.3	4.4	5.4	3.5	7.6	5.6	5.9-6.3
14.1-15.0	0.0	7.7	5.4	6.3	6.5	8.2	6.3	3.9	6.4	6.6	2.2	5.6	5.1	6.4-6.7
15.1-16.0	0.0	5.3	4.8	5.2	5.9	6.9	3.4	3.5	6.4	6.6	2.2	5.6	4.2	6.8-7.2
16.1-17.0	0.0	4.3	4.5	5.0	3.1	5.7	3.6	3.0	2.9	5.1	3.3	5.9	3.9	7.3-7.6
17.1-18.0	0.0	4.3	3.9	4.5	4.0	4.0	2.7	3.0	2.6	4.3	5.0	4.9	3.6	7.7-8.0
18.1-19.0	0.0	4.1	3.9	4.9	4.6	2.8	2.4	2.7	3.6	4.1	2.6	4.9	3.6	8.1-8.5
19.1-20.0	0.0	2.6	3.0	2.8	1.3	2.3	1.2	2.7	1.8	2.7	2.2	4.9	2.5	8.6-8.9
20.1-25.0	0.0	5.3	16.6	13.1	7.4	10.1	11.2	7.5	5.6	4.8	3.1	8.7	8.3	9.0-11.2
25.1-30.0	0.0	0.7	3.9	4.2	5.3	3.1	0.7	2.4	0.5	2.7	0.0	1.0	2.2	11.3-13.4
30.1-35.0	0.0	0.0	2.4	1.3	1.7	0.0	1.1	0.4	0.4	1.0	0.2	0.0	0.7	13.5-15.6
35.1-40.0	0.0	0.0	0.0	0.0	0.2	0.0	0.2	0.0	0.0	0.2	0.0	0.0	0.0	15.7-17.9
>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>17.9

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M²)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 4 METERS = 13 FEET

NUMBER OF OBSERVATIONS = 6673

PERCENTAGE DATA RECOVERY = 35.6

SOURCE: GEORESEARCH, INC.

Table IV - 30
Percentage Frequency Summary for Wind Speed
DAWSON COUNTY - GLENDIVE MICROWAVE (WINTER)

07/26/75 - 09/14/77

	CALM	0.1- 0.9	0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	WIND SPEED (MPH)										AV SPEED (MPH)	AV SPEED (M/SEC)
								10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	40.1- >40.0		
1	0.0	0.0	0.0	0.0	7.3	9.8	9.8	22.0	19.5	9.8	12.2	7.3	2.4	0.0	0.0	0.0	0.0	11.9	5.3
2	0.0	0.0	0.0	7.3	4.9	9.8	12.2	14.6	19.5	12.2	4.9	9.8	7.3	0.0	0.0	0.0	0.0	11.8	5.3
3	0.0	0.0	0.0	9.8	7.3	4.9	22.0	12.2	12.2	12.2	4.9	4.9	7.3	0.0	0.0	0.0	0.0	11.6	5.2
4	0.0	0.0	0.0	12.2	7.3	12.2	22.0	12.2	14.6	14.6	4.9	2.4	17.1	0.0	0.0	0.0	0.0	11.6	5.2
5	0.0	0.0	0.0	9.8	9.8	12.2	4.9	17.1	14.6	12.2	0.0	7.3	12.2	0.0	0.0	0.0	0.0	11.5	5.1
6	0.0	0.0	0.0	7.3	4.9	17.1	9.8	7.3	14.6	9.8	9.8	12.2	4.9	2.4	0.0	0.0	0.0	11.5	5.1
7	0.0	0.0	0.0	9.8	2.4	14.6	7.3	14.6	9.8	14.6	9.8	12.2	4.9	0.0	0.0	0.0	0.0	11.5	5.3
8	0.0	0.0	0.0	4.9	9.8	14.6	2.4	14.6	24.4	17.1	4.9	4.9	0.0	2.4	0.0	0.0	0.0	11.8	5.3
9	0.0	0.0	0.0	2.4	19.5	0.0	14.6	12.2	14.6	19.5	9.8	2.4	2.4	0.0	0.0	0.0	0.0	11.2	5.1
10	0.0	0.0	0.0	4.9	12.2	7.3	4.9	12.2	14.6	17.1	7.3	9.8	4.9	0.0	0.0	0.0	0.0	11.4	5.1
11	0.0	0.0	0.0	4.9	9.8	4.9	9.8	17.1	9.8	17.1	7.3	9.8	4.9	0.0	0.0	0.0	0.0	12.7	5.7
12	0.0	0.0	0.0	4.9	12.2	7.3	2.4	9.8	14.6	22.0	7.3	9.8	9.8	0.0	0.0	0.0	0.0	12.9	5.8
13	0.0	0.0	0.0	12.2	2.4	4.9	9.8	17.1	9.8	17.1	4.9	9.8	2.4	0.0	0.0	0.0	0.0	12.6	5.6
14	0.0	0.0	0.0	4.9	12.2	2.4	4.9	7.3	17.1	19.5	12.2	7.3	4.9	0.0	0.0	0.0	0.0	12.5	5.6
15	0.0	0.0	0.0	4.9	12.2	2.4	12.2	9.8	14.6	19.5	14.6	4.9	7.3	0.0	0.0	0.0	0.0	13.1	5.9
16	0.0	0.0	0.0	2.4	9.5	4.8	14.3	7.1	11.9	11.9	16.7	9.5	11.9	0.0	0.0	0.0	0.0	13.2	5.9
17	0.0	0.0	0.0	2.4	11.9	2.4	14.3	9.5	11.9	7.1	19.0	11.9	9.5	0.0	0.0	0.0	0.0	13.5	6.0
18	0.0	0.0	0.0	4.8	7.1	4.8	11.9	19.0	16.7	2.4	9.5	19.0	7.1	2.4	0.0	0.0	0.0	14.1	6.3
19	0.0	0.0	0.0	2.4	0.0	4.8	9.5	14.3	16.7	9.5	21.4	7.1	11.9	2.4	0.0	0.0	0.0	13.7	6.1
20	0.0	0.0	0.0	2.4	0.0	9.5	9.5	14.3	11.9	14.3	16.7	11.9	4.8	0.0	0.0	0.0	0.0	13.2	5.9
21	0.0	0.0	0.0	2.4	4.8	4.8	9.5	9.5	16.7	21.4	9.5	19.0	4.8	0.0	0.0	0.0	0.0	12.5	5.6
22	0.0	0.0	0.0	0.0	4.8	7.1	11.9	19.0	21.4	9.5	9.5	4.8	4.8	0.0	0.0	0.0	0.0	12.2	5.4
23	0.0	0.0	0.0	2.4	14.3	7.1	14.3	28.6	14.3	14.3	9.5	4.8	4.8	0.0	0.0	0.0	0.0	12.1	5.4
24	0.0	0.0	0.0	0.0	0.0	14.3	16.7	16.7	19.0	11.9	14.3	2.4	4.8	0.0	0.0	0.0	0.0	12.4	5.6
ALL HOURS	0.0	0.0	4.5	7.2	7.8	9.9	14.9	15.7	13.1	10.4	8.5	7.3	0.9	0.0	0.0	0.0	0.0	12.4	5.6

SOURCE: GEORESEARCH, INC.

Table IV - 31

Percentage Frequency Summary for Wind Speed

DAWSON COUNTY - GLENDIVE MICROWAVE (SPRING)

07/26/75 - 09/14/77

	CALM	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	40.1- >40.0			
ALL	1	0.0	0.0	0.0	8.1	6.5	12.9	11.3	9.7	16.1	9.7	1.6	12.9	3.2	0.0	0.0	12.3	5.5	
	2	0.0	1.6	4.8	8.1	12.9	11.3	9.7	16.1	6.5	11.3	3.2	11.3	1.6	1.6	0.0	0.0	12.4	5.5
	3	0.0	1.6	8.1	8.1	12.9	12.9	9.7	8.1	14.5	14.5	4.8	6.5	3.2	1.6	0.0	0.0	12.3	5.5
	4	0.0	1.6	6.5	6.5	14.5	8.1	12.9	8.1	14.5	12.9	1.6	8.1	0.0	4.8	0.0	0.0	12.4	5.6
	5	0.0	0.0	8.2	9.8	8.2	9.8	9.8	11.5	13.1	13.1	6.6	9.8	1.6	3.3	0.0	0.0	12.9	5.8
	6	0.0	1.6	6.6	4.9	9.8	11.5	9.8	8.2	16.4	4.9	4.9	14.8	4.9	1.6	0.0	0.0	13.5	6.0
	7	0.0	0.0	3.2	11.3	6.5	3.2	22.6	8.1	9.7	6.5	3.2	19.4	4.8	1.6	0.0	0.0	14.0	6.3
	8	0.0	0.0	0.0	3.2	6.5	11.3	16.1	16.1	6.5	6.5	12.9	9.7	6.5	1.6	0.0	0.0	14.0	6.2
	9	0.0	0.0	0.0	8.1	9.7	6.5	6.5	19.4	16.1	8.1	6.5	9.7	9.7	0.0	0.0	0.0	14.5	6.5
	10	0.0	0.0	0.0	3.2	6.5	9.7	17.7	6.5	17.7	9.7	8.1	11.3	3.2	0.0	0.0	0.0	15.2	6.8
	11	0.0	0.0	0.0	3.2	4.8	11.3	9.7	11.3	12.9	9.7	8.1	12.9	3.2	0.0	0.0	0.0	15.9	7.1
	12	0.0	1.6	0.0	6.6	3.3	11.5	9.8	14.8	13.1	9.8	4.9	8.2	9.8	1.6	0.0	0.0	15.9	7.1
	13	0.0	1.6	0.0	4.9	11.5	3.3	6.6	18.0	11.5	3.3	16.4	14.8	6.6	3.3	0.0	0.0	15.6	7.0
	14	0.0	0.0	0.0	4.9	6.6	9.8	8.2	6.6	19.7	6.6	13.1	13.1	6.6	3.3	0.0	0.0	15.6	7.1
	15	0.0	0.0	1.6	4.9	9.8	11.5	11.5	13.1	9.8	9.8	13.1	9.8	3.3	1.6	0.0	0.0	14.1	6.3
	16	0.0	0.0	0.0	4.9	1.6	9.8	12.7	12.7	9.5	3.2	9.5	14.3	4.8	0.0	0.0	0.0	13.6	6.1
	17	0.0	0.0	0.0	6.3	15.9	11.1	12.7	12.7	9.4	6.3	7.8	17.2	3.1	0.0	0.0	0.0	13.7	6.1
	18	0.0	0.0	0.0	6.3	10.9	14.1	9.4	14.1	10.9	4.7	10.9	14.1	1.6	0.0	0.0	0.0	13.2	5.9
	19	0.0	0.0	3.1	7.8	6.3	14.1	12.5	15.6	9.4	17.2	0.0	12.5	3.1	0.0	0.0	0.0	12.7	5.7
	20	0.0	0.0	6.3	10.9	4.7	14.1	14.1	14.1	6.3	7.8	4.7	10.9	1.6	0.0	0.0	0.0	12.0	5.4
	21	0.0	0.0	0.0	6.3	15.6	15.6	15.6	10.9	9.4	7.8	4.7	10.9	1.6	0.0	0.0	0.0	12.1	5.4
	22	0.0	1.6	0.0	11.1	14.3	7.9	19.0	14.3	3.2	12.7	1.6	12.7	1.6	0.0	0.0	0.0	12.1	5.4
	23	0.0	0.0	3.2	11.1	7.9	14.3	12.7	15.9	9.5	6.3	6.3	9.5	3.2	0.0	0.0	0.0	12.4	5.4
	24	0.0	0.0	6.3	11.1	6.3	14.3	11.1	14.3	12.7	1.6	7.9	14.3	0.0	0.0	0.0	0.0	12.2	5.4
HOURS	0.0	0.5	3.3	7.1	9.0	10.1	12.5	12.4	11.5	8.4	6.9	11.9	4.6	1.7	0.1	0.0	13.7	6.1	

ALL HOURS 0.0 0.5 3.3 7.1 9.0 10.1 12.5 12.4 11.5 8.4 6.9 11.9 4.6 1.7 0.1 0.0 0.0 13.7 6.1

SOURCE: GEORESEARCH, INC.

Table IV - 32

Percentage Frequency Summary for Wind Speed

DAWSON COUNTY - GLENDIVE MICROWAVE (SUMMER)

07/26/75 - 09/14/77

	CALM	0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	WIND SPEED (MPH)					18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	>40.0	AV SPEED (MPH)	AV SPEED (M/SEC)
								12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0								
1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	5.1
2	0.0	1.0	6.0	10.0	13.0	16.0	10.0	10.0	12.0	8.0	4.0	11.0	0.0	1.0	0.0	0.0	0.0	0.0	11.5	5.1
3	0.0	2.0	7.0	15.0	18.0	17.0	18.0	15.0	16.0	9.0	7.0	5.0	8.0	0.0	0.0	0.0	0.0	0.0	11.4	5.1
4	0.0	1.0	10.0	5.0	12.0	12.0	15.0	14.0	14.0	9.0	8.0	9.0	4.0	1.0	0.0	0.0	0.0	0.0	11.2	5.0
5	0.0	3.0	6.1	6.1	14.1	7.1	18.2	14.1	9.1	14.1	2.0	5.1	1.0	0.0	0.0	0.0	0.0	0.0	11.2	5.0
6	0.0	1.0	10.1	9.1	12.1	13.1	13.1	13.1	13.1	6.1	5.1	7.1	1.0	1.0	0.0	0.0	0.0	0.0	11.2	5.0
7	0.0	1.0	9.1	14.1	11.1	15.1	13.1	9.1	12.1	9.1	6.1	8.1	1.0	1.0	0.0	0.0	0.0	0.0	11.6	5.2
8	0.0	0.0	4.0	14.1	17.1	16.2	10.1	11.1	13.1	5.1	5.1	13.1	4.0	1.0	0.0	0.0	0.0	0.0	12.0	5.4
9	0.0	0.0	2.0	7.1	13.1	11.1	12.1	14.1	4.0	13.1	5.1	5.1	3.9	4.0	1.0	0.0	0.0	0.0	13.3	5.9
10	0.0	0.0	3.0	5.9	6.9	17.8	15.8	13.9	7.9	4.0	5.9	5.9	3.9	3.0	2.0	0.0	0.0	0.0	12.4	5.5
11	0.0	0.0	1.0	12.9	13.9	9.9	14.9	7.9	5.9	5.9	4.0	8.9	2.0	2.0	0.0	0.0	0.0	0.0	12.6	5.5
12	0.0	0.0	1.0	9.9	10.9	15.8	20.8	7.9	6.9	4.0	8.9	9.9	4.0	1.0	0.0	0.0	0.0	0.0	12.5	5.6
13	0.0	0.0	3.9	13.7	8.9	17.8	11.9	9.9	5.9	3.0	14.9	4.0	1.0	0.0	0.0	0.0	0.0	0.0	12.7	5.7
14	0.0	0.0	2.9	10.8	14.7	8.8	14.7	6.9	9.8	7.8	2.9	13.7	4.9	1.0	0.0	0.0	0.0	0.0	12.4	5.7
15	0.0	0.0	0.0	7.8	21.6	7.8	11.8	6.9	15.7	6.9	2.9	12.7	3.9	1.0	0.0	0.0	0.0	0.0	12.4	5.6
16	0.0	0.0	2.9	11.8	11.8	7.8	13.7	8.8	12.7	7.8	4.9	9.8	3.9	1.0	0.0	0.0	0.0	0.0	12.4	5.5
17	0.0	0.0	0.0	5.9	11.8	10.8	9.8	10.8	9.8	12.7	3.9	8.8	3.9	0.0	1.0	0.0	0.0	0.0	12.7	5.7
18	0.0	0.0	2.9	4.0	14.8	13.7	9.8	10.8	9.8	6.9	5.9	9.9	2.0	0.0	0.0	0.0	0.0	0.0	12.5	5.6
19	0.0	0.0	4.0	4.0	11.9	11.9	20.8	9.9	12.9	6.9	5.9	9.9	2.0	0.0	0.0	0.0	0.0	0.0	12.5	5.6
20	0.0	0.0	0.0	4.0	14.9	18.8	13.9	19.8	5.0	7.9	5.0	5.0	2.0	0.0	0.0	0.0	0.0	0.0	11.4	5.1
21	0.0	0.0	6.9	13.7	8.8	16.7	13.7	11.8	5.0	6.9	5.9	8.8	1.0	0.0	0.0	0.0	0.0	0.0	11.1	5.0
22	0.0	1.0	7.0	10.0	12.0	18.0	14.0	10.0	9.0	6.0	3.0	9.0	1.0	0.0	0.0	0.0	0.0	0.0	10.9	4.9
23	0.0	1.0	8.0	5.0	9.0	21.0	10.0	15.0	16.0	5.0	4.0	4.0	2.0	0.0	0.0	0.0	0.0	0.0	11.2	5.0
24	0.0	1.0	6.0	8.0	13.0	16.0	13.0	17.0	11.0	3.0	5.0	4.0	3.0	0.0	0.0	0.0	0.0	0.0	11.2	5.0
ALL HOURS	0.0	0.5	4.9	9.9	11.4	13.3	13.6	12.3	9.7	7.3	4.9	9.2	2.2	0.6	0.0	0.0	0.0	0.0	11.9	5.3

SOURCE: GEORESEARCH, INC.

Percentage Frequency Summary for Wind Speed

DAWSON COUNTY - GLENDIVE MICROWAVE (AUTUMN)

07/26/75 - 09/14/77

ALL HOURS	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	WIND SPEED (MPH)												AV SPEED (MPH)	AV SPEED (M/SEC)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
																									0.1-2.0	2.1-4.0	4.1-6.0	6.1-8.0	8.1-10.0	10.1-12.0	12.1-14.0	14.1-16.0	16.1-18.0	18.1-20.0	20.1-25.0	25.1-30.0			30.1-35.0	35.1-40.0	>40.0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
CALM	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.1-0.9	0.

SOURCE: GEORESEARCH, INC.

Table IV - 34
Annual Wind Rose Distribution
DAWSON COUNTY - GLENDIVE MICROWAVE

07/26/75 - 09/14/77

DIRECTION> SPEED (MPH)	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	TOTAL	<DIRECTION SPEED (M/SEC)
0-1-1-0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1-0.4
1-2-0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.2	0.0	0.1	1.1	0.5-0.9
2-3-0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.2	0.5	0.6	0.3	0.3	0.3	0.1	0.1	2.5	1.0-1.3
3-4-0	0.2	0.1	0.1	0.2	0.1	0.3	0.1	0.3	0.5	0.6	0.8	0.1	0.7	0.3	0.1	0.1	4.4	1.4-1.8
4-5-0	0.2	0.3	0.1	0.4	0.2	0.1	0.0	0.4	0.4	0.6	0.8	0.2	0.5	0.4	0.1	0.1	4.5	1.9-2.2
5-6-0	0.3	0.3	0.1	0.4	0.2	0.3	0.1	0.4	0.3	0.5	0.6	0.2	0.5	0.3	0.1	0.3	5.0	2.3-2.7
6-7-0	0.2	0.3	0.2	0.6	0.1	0.3	0.2	0.7	0.4	0.6	0.6	0.2	0.5	0.3	0.1	0.4	5.9	2.8-3.1
7-8-0	0.3	0.4	0.3	0.4	0.2	0.3	0.2	0.5	0.6	0.6	0.3	0.6	0.4	0.4	0.2	0.4	6.3	3.2-3.6
8-9-0	0.3	0.3	0.4	0.6	0.2	0.3	0.2	0.5	0.7	0.9	0.3	0.6	0.4	0.6	0.2	0.4	7.3	3.7-4.0
9-10-0	0.3	0.3	0.3	0.6	0.3	0.6	0.2	0.5	0.7	1.0	0.3	0.6	0.3	0.6	0.2	0.4	7.3	4.1-4.5
10-11-0	0.2	0.3	0.1	0.2	0.2	0.7	0.6	0.6	0.8	1.0	0.4	0.7	0.3	0.5	0.2	0.4	6.8	4.6-4.9
11-12-0	0.1	0.4	0.1	0.2	0.1	0.9	0.4	0.5	0.6	1.0	0.3	0.4	0.2	0.5	0.2	0.3	6.5	5.0-5.4
12-13-0	0.1	0.2	0.1	0.3	0.2	0.7	0.4	0.4	0.6	1.1	0.2	0.4	0.2	0.5	0.2	0.3	6.7	5.5-5.8
13-14-0	0.3	0.1	0.2	0.3	0.2	0.5	0.2	0.3	0.3	0.6	0.2	0.3	0.2	0.6	0.2	0.2	5.9	5.9-6.3
14-15-0	0.1	0.2	0.1	0.3	0.2	0.4	0.4	0.4	0.3	0.6	0.2	0.2	0.2	0.5	0.1	0.3	5.3	6.4-6.7
15-16-0	0.3	0.3	0.0	0.1	0.1	0.5	0.2	0.4	0.3	0.4	0.2	0.2	0.2	0.6	0.1	0.1	4.0	6.8-7.2
16-17-0	0.1	0.1	0.0	0.2	0.1	0.3	0.3	0.2	0.2	0.5	0.2	0.2	0.2	0.4	0.2	0.1	3.6	7.3-7.6
17-18-0	0.1	0.1	0.0	0.1	0.0	0.2	0.1	0.2	0.2	0.4	0.1	0.2	0.1	0.4	0.1	0.1	2.0	7.7-8.0
18-19-0	0.1	0.1	0.0	0.0	0.0	0.2	0.1	0.1	0.1	0.3	0.1	0.2	0.1	0.4	0.1	0.1	2.0	8.1-8.5
19-20-0	0.5	0.3	0.0	0.0	0.0	0.8	0.1	0.1	0.1	0.3	0.1	0.4	0.6	1.1	0.4	0.3	6.7	8.6-8.9
20-21-0	0.2	0.0	0.0	0.0	0.0	0.8	0.4	0.4	0.0	0.0	0.0	0.1	0.2	0.3	0.1	0.2	2.2	9.0-11.2
21-22-0	0.1	0.0	0.0	0.0	0.0	0.1	0.4	0.4	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.1	0.7	11.3-13.4
22-23-0	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	13.5-15.6
23-24-0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7-17.9
24-25-0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>17.9
25-26-0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	CALM
26-27-0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	TOTAL
27-28-0	4.3	4.7	2.4	5.1	2.5	8.6	5.9	8.7	7.6	12.6	3.9	8.6	5.7	10.5	3.5	5.3	100.0	AV SPD (MPH)
28-29-0	13.7	11.4	9.4	9.9	11.6	13.8	15.6	12.6	10.8	11.2	11.1	10.6	12.1	13.2	14.1	12.2	12.2	AV SPD (MPH)
29-30-0	6.1	5.1	4.2	4.4	5.2	6.2	7.0	5.7	4.8	5.0	4.9	4.8	5.4	5.9	6.3	5.4	5.4	AV SPD (M/S)

SOURCE: GEORESEARCH, INC.

Figure IV - 3
Annual Wind Rose
GLENDIVE MICROWAVE — DAWSON COUNTY
(1975 - 1977)

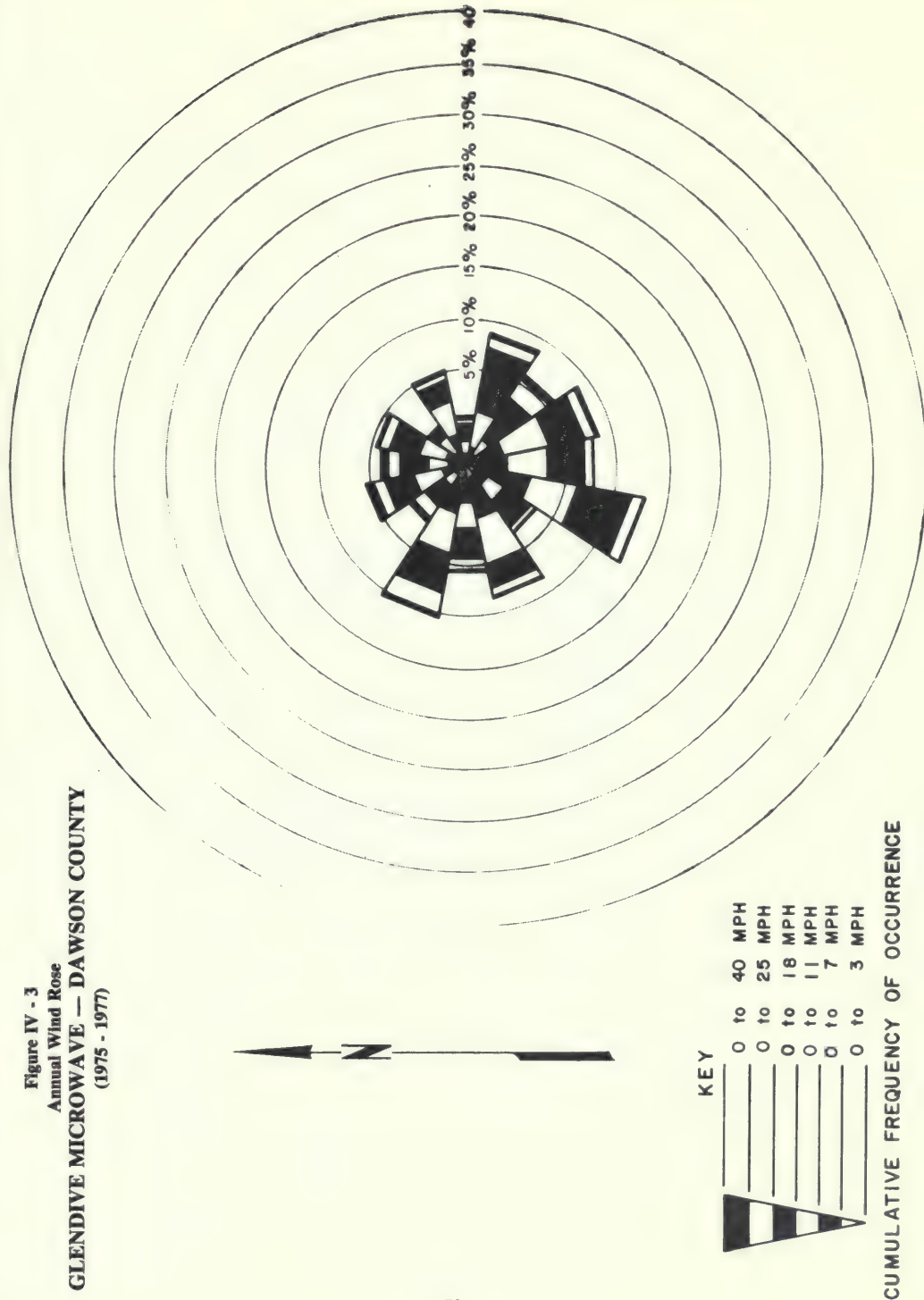


Table IV - 35
Coefficients of Weibull Distribution
DAWSON COUNTY - GLENDIVE MICROWAVE
07/26/75 - 09/14/77

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	ND	ND
FEBRUARY	6.2243	2.4371
MARCH	7.1117	2.0366
APRIL	6.9616	2.4669
MAY	6.5302	2.1845
JUNE	6.6135	2.4287
JULY	5.5014	2.5443
AUGUST	5.6390	1.9999
SEPTEMBER	5.5526	2.2842
OCTOBER	6.3426	2.3552
NOVEMBER	5.0772	2.0432
DECEMBER	5.4250	2.4484
YEAR	5.4542	2.0683

SOURCE: GEORESEARCH, INC.

ANACONDA C-HILL

DEER LODGE COUNTY

The C-Hill air monitoring site was located approximately 1 mile south of Anaconda at 46 06 03 N and 112 56 56 W (Site No. 27 on Map II-1). Elevation at the site was 7,193 feet. The site was established by the Anaconda Copper Company to measure concentrations of sulfur dioxide.

The land around the site is very rugged. To the southwest the Anaconda Range rises to more than 11,000 feet. To the north is the Flint Creek Range, with summits over 10,000 feet. The area is dissected by many deep canyons.

The Anaconda Copper Company owns the land around the site, so access is restricted. In general, land in the valleys is privately owned, and land in the mountains is controlled by the U.S. Forest Service. Several major electrical transmission lines run through the Deer Lodge valley. The nearest commercial airport is the Anaconda airport, about 5 miles northeast of the site.

Wind data from January 1, 1976, through May 31, 1979, were available for analysis. The data set consists of hourly averages of wind speed and wind direction manually reduced from stripchart records. Anemometer height was 10 meters.

Data recovery ranged from 39.4 percent in March to 91.7 percent in December. Overall data recovery was 59.6 percent.

Wind monitoring was conducted long enough to adequately represent the wind resource at this location. Because of the region's complex terrain, however, the data are representative only of a small area in the immediate vicinity of the site, which is on the crest of a high ridge. The rugged nature of the site limits the possibilities for development.

Average annual wind speed at this site was 13.3 miles per hour. Average monthly wind speeds ranged from 9.8 miles per hour in July to 17.5 miles per hour in December.

Average monthly wind power varied from 106.6 watts/m² in July to 618.3 watts/m² in December. Average annual wind power was 279.8 watts/m².

Average seasonal wind speeds were 11.2 miles per hour in summer, 11.4 miles per hour in autumn, 14.2 miles per hour in spring, and 15.4 miles per hour in winter. During all seasons the average wind speed was highest during the afternoon hours. In spring and summer, the highest average wind speeds occurred later in the afternoon (1700 and 1600 MST, respectively) than in the other two seasons. Average wind speeds were lowest from about 0700 to 0800 MST during all seasons except autumn, when the lowest average speeds occurred at 0400 MST.

The diurnal range of average hourly speeds was greatest in summer and least in winter. Most of the differences in average wind speeds among the seasons were due to variations in the average nighttime wind speed.

The annual wind rose distribution shows that winds were most common from the west to south-southwest. Winds from the north-northwest through north-northeast were least common. The highest average wind speeds, 14 to 19 miles per hour, were recorded for winds from the south-southwest through west. The lowest average speeds, less than 6 miles per hour, were recorded for winds from the north through north-northeast.



Table IV - 36

Monthly Wind Speed Distribution

DEER LODGE COUNTY - ANACONDA C-HILL

01/01/76 - 05/31/79

S P E E D M I L E S / H O U R	CALM 0-1 1-2 2-3 3-4 4-5 5-6 6-7 7-8 8-9 9-10 10-11 11-12 12-13 13-14 14-15 15-16 16-17 17-18 18-19 19-20 20-21 21-22 22-23 23-24 24-25 25-26 26-27 27-28 28-29 29-30 30-31 31-32 32-33 33-34 34-35 35-36 36-37 37-38 38-39 39-40 40-41 41-42 42-43 43-44 44-45 45-46 46-47 47-48 48-49 49-50 50-51 51-52 52-53 53-54 54-55 55-56 56-57 57-58 58-59 59-60 60-61 61-62 62-63 63-64 64-65 65-66 66-67 67-68 68-69 69-70 70-71 71-72 72-73 73-74 74-75 75-76 76-77 77-78 78-79 79-80 80-81 81-82 82-83 83-84 84-85 85-86 86-87 87-88 88-89 89-90 90-91 91-92 92-93 93-94 94-95 95-96 96-97 97-98 98-99 99-100 100-101 101-102 102-103 103-104 104-105 105-106 106-107 107-108 108-109 109-110 110-111 111-112 112-113 113-114 114-115 115-116 116-117 117-118 118-119 119-120 120-121 121-122 122-123 123-124 124-125 125-126 126-127 127-128 128-129 129-130 130-131 131-132 132-133 133-134 134-135 135-136 136-137 137-138 138-139 139-140 140-141 141-142 142-143 143-144 144-145 145-146 146-147 147-148 148-149 149-150 150-151 151-152 152-153 153-154 154-155 155-156 156-157 157-158 158-159 159-160 160-161 161-162 162-163 163-164 164-165 165-166 166-167 167-168 168-169 169-170 170-171 171-172 172-173 173-174 174-175 175-176 176-177 177-178 178-179 179-180 180-181 181-182 182-183 183-184 184-185 185-186 186-187 187-188 188-189 189-190 190-191 191-192 192-193 193-194 194-195 195-196 196-197 197-198 198-199 199-200 200-201 201-202 202-203 203-204 204-205 205-206 206-207 207-208 208-209 209-210 210-211 211-212 212-213 213-214 214-215 215-216 216-217 217-218 218-219 219-220 220-221 221-222 222-223 223-224 224-225 225-226 226-227 227-228 228-229 229-230 230-231 231-232 232-233 233-234 234-235 235-236 236-237 237-238 238-239 239-240 240-241 241-242 242-243 243-244 244-245 245-246 246-247 247-248 248-249 249-250 250-251 251-252 252-253 253-254 254-255 255-256 256-257 257-258 258-259 259-260 260-261 261-262 262-263 263-264 264-265 265-266 266-267 267-268 268-269 269-270 270-271 271-272 272-273 273-274 274-275 275-276 276-277 277-278 278-279 279-280 280-281 281-282 282-283 283-284 284-285 285-286 286-287 287-288 288-289 289-290 290-291 291-292 292-293 293-294 294-295 295-296 296-297 297-298 298-299 299-300 300-301 301-302 302-303 303-304 304-305 305-306 306-307 307-308 308-309 309-310 310-311 311-312 312-313 313-314 314-315 315-316 316-317 317-318 318-319 319-320 320-321 321-322 322-323 323-324 324-325 325-326 326-327 327-328 328-329 329-330 330-331 331-332 332-333 333-334 334-335 335-336 336-337 337-338 338-339 339-340 340-341 341-342 342-343 343-344 344-345 345-346 346-347 347-348 348-349 349-350 350-351 351-352 352-353 353-354 354-355 355-356 356-357 357-358 358-359 359-360 360-361 361-362 362-363 363-364 364-365 365-366 366-367 367-368 368-369 369-370 370-371 371-372 372-373 373-374 374-375 375-376 376-377 377-378 378-379 379-380 380-381 381-382 382-383 383-384 384-385 385-386 386-387 387-388 388-389 389-390 390-391 391-392 392-393 393-394 394-395 395-396 396-397 397-398 398-399 399-400 400-401 401-402 402-403 403-404 404-405 405-406 406-407 407-408 408-409 409-410 410-411 411-412 412-413 413-414 414-415 415-416 416-417 417-418 418-419 419-420 420-421 421-422 422-423 423-424 424-425 425-426 426-427 427-428 428-429 429-430 430-431 431-432 432-433 433-434 434-435 435-436 436-437 437-438 438-439 439-440 440-441 441-442 442-443 443-444 444-445 445-446 446-447 447-448 448-449 449-450 450-451 451-452 452-453 453-454 454-455 455-456 456-457 457-458 458-459 459-460 460-461 461-462 462-463 463-464 464-465 465-466 466-467 467-468 468-469 469-470 470-471 471-472 472-473 473-474 474-475 475-476 476-477 477-478 478-479 479-480 480-481 481-482 482-483 483-484 484-485 485-486 486-487 487-488 488-489 489-490 490-491 491-492 492-493 493-494 494-495 495-496 496-497 497-498 498-499 499-500 500-501 501-502 502-503 503-504 504-505 505-506 506-507 507-508 508-509 509-510 510-511 511-512 512-513 513-514 514-515 515-516 516-517 517-518 518-519 519-520 520-521 521-522 522-523 523-524 524-525 525-526 526-527 527-528 528-529 529-530 530-531 531-532 532-533 533-534 534-535 535-536 536-537 537-538 538-539 539-540 540-541 541-542 542-543 543-544 544-545 545-546 546-547 547-548 548-549 549-550 550-551 551-552 552-553 553-554 554-555 555-556 556-557 557-558 558-559 559-560 560-561 561-562 562-563 563-564 564-565 565-566 566-567 567-568 568-569 569-570 570-571 571-572 572-573 573-574 574-575 575-576 576-577 577-578 578-579 579-580 580-581 581-582 582-583 583-584 584-585 585-586 586-587 587-588 588-589 589-590 590-591 591-592 592-593 593-594 594-595 595-596 596-597 597-598 598-599 599-600 600-601 601-602 602-603 603-604 604-605 605-606 606-607 607-608 608-609 609-610 610-611 611-612 612-613 613-614 614-615 615-616 616-617 617-618 618-619 619-620 620-621 621-622 622-623 623-624 624-625 625-626 626-627 627-628 628-629 629-630 630-631 631-632 632-633 633-634 634-635 635-636 636-637 637-638 638-639 639-640 640-641 641-642 642-643 643-644 644-645 645-646 646-647 647-648 648-649 649-650 650-651 651-652 652-653 653-654 654-655 655-656 656-657 657-658 658-659 659-660 660-661 661-662 662-663 663-664 664-665 665-666 666-667 667-668 668-669 669-670 670-671 671-672 672-673 673-674 674-675 675-676 676-677 677-678 678-679 679-680 680-681 681-682 682-683 683-684 684-685 685-686 686-687 687-688 688-689 689-690 690-691 691-692 692-693 693-694 694-695 695-696 696-697 697-698 698-699 699-700 700-701 701-702 702-703 703-704 704-705 705-706 706-707 707-708 708-709 709-710 710-711 711-712 712-713 713-714 714-715 715-716 716-717 717-718 718-719 719-720 720-721 721-722 722-723 723-724 724-725 725-726 726-727 727-728 728-729 729-730 730-731 731-732 732-733 733-734 734-735 735-736 736-737 737-738 738-739 739-740 740-741 741-742 742-743 743-744 744-745 745-746 746-747 747-748 748-749 749-750 750-751 751-752 752-753 753-754 754-755 755-756 756-757 757-758 758-759 759-760 760-761 761-762 762-763 763-764 764-765 765-766 766-767 767-768 768-769 769-770 770-771 771-772 772-773 773-774 774-775 775-776 776-777 777-778 778-779 779-780 780-781 781-782 782-783 783-784 784-785 785-786 786-787 787-788 788-789 789-790 790-791 791-792 792-793 793-794 794-795 795-796 796-797 797-798 798-799 799-800 800-801 801-802 802-803 803-804 804-805 805-806 806-807 807-808 808-809 809-810 810-811 811-812 812-813 813-814 814-815 815-816 816-817 817-818 818-819 819-820 820-821 821-822 822-823 823-824 824-825 825-826 826-827 827-828 828-829 829-830 830-831 831-832 832-833 833-834 834-835 835-836 836-837 837-838 838-839 839-840 840-841 841-842 842-843 843-844 844-845 845-846 846-847 847-848 848-849 849-850 850-851 851-852 852-853 853-854 854-855 855-856 856-857 857-858 858-859 859-860 860-861 861-862 862-863 863-864 864-865 865-866 866-867 867-868 868-869 869-870 870-871 871-872 872-873 873-874 874-875 875-876 876-877 877-878 878-879 879-880 880-881 881-882 882-883 883-884 884-885 885-886 886-887 887-888 888-889 889-890 890-891 891-892 892-893 893-894 894-895 895-896 896-897 897-898 898-899 899-900 900-901 901-902 902-903 903-904 904-905 905-906 906-907 907-908 908-909 909-910 910-911 911-912 912-913 913-914 914-915 915-916 916-917 917-918 918-919 919-920 920-921 921-922 922-923 923-924 924-925 925-926 926-927 927-928 928-929 929-930 930-931 931-932 932-933 933-934 934-935 935-936 936-937 937-938 938-939 939-940 940-941 941-942 942-943 943-944 944-945 945-946 946-947 947-948 948-949 949-950 950-951 951-952 952-953 953-954 954-955 955-956 956-957 957-958 958-959 959-960 960-961 961-962 962-963 963-964 964-965 965-966 966-967 967-968 968-969 969-970 970-971 971-972 972-973 973-974 974-975 975-976 976-977 977-978 978-979 979-980 980-981 981-982 982-983 983-984 984-985 985-986 986-987 987-988 988-989 989-990 990-991 991-992 992-993 993-994 994-995 995-996 996-997 997-998 998-999 999-1000 1000-1001 1001-1002 1002-1003 1003-1004 1004-1005 1005-1006 1006-1007 1007-1008 1008-1009 1009-1010 1010-1011 1011-1012 1012-1013 1013-1014 1014-1015 1015-1016 1016-1017 1017-1018 1018-1019 1019-1020 1020-1021 1021-1022 1022-1023 1023-1024 1024-1025 1025-1026 1026-1027 1027-1028 1028-1029 1029-1030 1030-1031 1031-1032 1032-1033 1033-1034 1034-1035 1035-1036 1036-1037 1037-1038 1038-1039 1039-1040 1040-1041 1041-1042 1042-1043 1043-1044 1044-1045 1045-1046 1046-1047 1047-1048 1048-1049 1049-1050 1050-1051 1051-1052 1052-1053 1053-1054 1054-1055 1055-1056 1056-1057 1057-1058 1058-1059 1059-1060 1060-1061 1061-1062 1062-1063 1063-1064 1064-1065 1065-1066 1066-1067 1067-1068 1068-1069 1069-1070 1070-1071 1071-1072 1072-1073 1073-1074 1074-1075 1075-1076 1076-1077 1077-1078 1078-1079 1079-1080 1080-1081 1081-1082 1082-1083 1083-1084 1084-1085 1085-1086 1086-1087 1087-1088 1088-1089 1089-1090 1090-1091 1091-1092 1092-1093 1093-1094 1094-1095 1095-1096 1096-1097 1097-1098 1098-1099 1099-1100 1100-1101 1101-1102 1102-1103 1103-1104 1104-1105 1105-1106 1106-1107 1107-1108 1108-1109 1109-1110 1110-1111 1111-1112 1112-1113 1113-1114 1114-1115 1115-1116 1116-1117 1117-1118 1118-1119 1119-1120 1120-1121 1121-1122 1122-1123 1123-1124 1124-1125 1125-1126 1126-1127 1127-1128 1128-1129 1129-1130 1130-1131 1131-1132 1132-1133 1133-1134 1134-1135 1135-1136 1136-1137 1137-1138 1138-1139 1139-1140 1140-1141 1141-1142 1142-1143 1143-1144 1144-1145 1145-1146 1146-1147 1147-1148 1148-1149 1149-1150 1150-1151 1151-1152 1152-1153 1153-1154 1154-1155 1155-1156 1156-1157 1157-1158 1158-1159 1159-1160 1160-1161 1161-1162 1162-1163 1163-1164 1164-1165 1165-1166 1166-1167 1167-1168 1168-1169 1169-1170 1170-1171 1171-1172 1172-1173 1173-1174 1174-1175 1175-1176 1176-1177 1177-1178 1178-1179 1179-1180 1180-1181 1181-1182 1182-1183 1183-1184 1184-1185 1185-1186 1186-1187 1187-1188 1188-1189 1189-1190 1190-1191 1191-1192 1192-1193 1193-1194 1194-1195 1195-1196 1196-1197 1197-1198 1198-1199 1199-1200 1200-1201 1201-1202 1202-1203 1203-1204 1204-1205 1205-1206 1206-1207 1207-1208 1208-1209 1209-1210 1210-1211 1211-1212 1212-1213 1213-1214 1214-1215 1215-1216 1216-1217 1217-1218 1218-1219 1219-1220 1220-1221 1221-1222 1222-1223 1223-1224 1224-1225 1225-1226 1226-1227 1227-1228 1228-1229 1229-1230 1230-1231 1231-1232 1232-1233 1233-1234 1234-1235 1235-1236 1236-1237 1237-1238 1238-1239 1239-1240 1240-1241 1241-1242 1242-1243 1243-1244 1244-1245 1245-1246 1246-1247 1247-1248 1248-1249 1249-1250 1250-1251 1251-1252 1252-1253 1253-1254 1254-1255 1255-1256 1256-1257 1257-1258 1258-1259 1259-1260 1260-1261 1261-1262 1262-1263 1263-1264 1264-1265 1265-1266 1266-1267 1267-1268 1268-1269 1269-1270 1270-1271 1271-1272 1272-1273 1273-1274 1274-1275 1275-1276 1276-1277 1277-1278 1278-1279 1279-1280 1280-1281 1281-1282 1282-1283 1283-1284 1284-1285 1285-1286 1286-1287 1287-1288 1288-1289 1289-1290 1290-1291 1291-1292 1292-1293 1293-1294 1294-1295 1295-1296 1296-1297 1297-1298 1298-1299 1299-1300 1300-1301 1301-1302 13
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Table IV - 37
Percentage Frequency Summary for Wind Speed
DEER LODGE COUNTY - ANACONDA C-HILL (WINTER)
01/01/76 - 05/31/79

	CALM	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	40.1- 45.0	>45.0		
1	0.0	0.1- 0.9	0.0- 1.8	1.8- 2.7	2.7- 3.6	3.6- 4.5	4.5- 5.4	5.4- 6.3	6.3- 7.2	7.2- 8.0	8.1- 8.9	9.0- 11.2	11.2- 13.4	13.5- 15.6	15.7- 17.9	17.9- >17.9		15.0	6.7
2	0.3	3.1	3.8	4.8	6.9	9.4	9.4	8.3	6.9	4.9	4.9	10.1	6.9	3.8	2.8	2.4	4.5	15.7	7.0
3	0.3	2.8	7.3	6.9	9.0	12.1	9.0	9.0	8.0	6.9	7.6	10.0	7.6	3.5	1.4	4.2	15.1	6.8	
4	0.0	4.5	6.2	6.9	9.3	9.3	10.0	11.7	7.2	6.2	6.2	6.5	4.8	4.5	2.4	4.2	14.9	6.7	
5	0.3	4.8	6.5	5.5	10.6	8.9	8.6	10.6	10.6	6.2	2.1	9.6	5.5	4.1	1.4	4.5	15.0	6.7	
6	0.0	3.1	6.2	11.0	8.9	8.6	10.3	6.8	7.9	4.5	6.5	10.6	4.5	5.1	3.1	3.1	15.1	6.8	
7	0.0	4.5	6.2	10.3	11.3	6.5	13.0	7.2	8.2	2.7	5.1	9.2	5.8	4.5	1.1	3.8	14.6	6.5	
8	0.3	2.4	7.9	7.3	9.8	9.1	7.0	10.5	6.6	5.9	6.6	9.3	5.5	4.1	2.1	4.1	15.1	6.8	
9	0.0	3.1	7.7	10.1	5.6	7.7	12.5	8.4	8.4	8.7	4.9	10.5	4.5	3.5	1.0	3.8	15.1	6.8	
10	0.3	2.1	8.3	10.1	5.9	6.9	10.3	8.3	7.3	9.7	6.9	10.8	5.2	3.8	0.7	4.2	14.9	6.7	
11	0.0	2.1	4.8	8.3	9.7	7.2	9.3	9.0	8.3	7.9	13.1	7.9	3.1	4.1	2.1	3.1	15.5	6.9	
12	0.3	3.8	5.8	7.2	9.7	8.3	7.2	10.7	5.2	5.9	4.5	17.2	7.9	3.1	3.8	2.8	16.7	7.4	
13	0.0	2.1	5.8	8.3	7.2	10.1	7.6	6.3	6.9	6.2	6.2	14.8	9.0	2.8	3.5	2.4	16.5	7.5	
14	0.0	2.1	2.4	6.9	10.0	7.6	8.3	6.6	4.8	8.5	5.1	11.9	11.6	4.4	2.0	16.2	7.2	7.0	
15	0.0	3.8	4.8	8.2	17.1	8.5	7.8	6.1	7.5	6.1	2.8	13.9	7.1	5.8	3.1	1.7	15.4	6.9	
16	0.0	2.7	7.8	8.1	10.5	4.7	8.1	6.8	7.8	5.6	6.5	11.9	7.5	2.1	2.4	1.7	15.2	6.7	
17	0.0	2.7	7.8	7.8	7.8	8.2	8.8	6.8	7.5	5.1	5.8	9.9	7.5	5.8	1.7	2.7	15.0	6.6	
18	0.3	2.7	9.9	6.8	7.5	7.8	9.5	9.6	7.5	5.1	4.4	10.2	9.5	2.7	1.0	3.1	14.8	6.6	
19	0.0	3.1	8.2	6.4	8.1	11.2	6.8	7.1	9.5	5.8	4.7	12.5	6.4	4.7	2.0	2.7	15.1	6.7	
20	0.0	3.1	6.8	11.2	7.8	7.8	6.8	8.1	9.5	5.8	4.7	13.5	6.8	6.4	2.4	2.0	15.0	6.9	
21	0.0	3.1	6.8	11.2	7.8	7.8	9.5	10.8	11.5	8.2	4.1	12.2	7.8	3.7	1.4	3.1	15.0	6.7	
22	0.0	3.1	6.8	11.2	7.8	7.8	9.5	10.8	11.5	8.2	4.1	12.2	7.8	3.7	1.4	3.1	15.0	6.7	
23	0.0	3.4	5.4	6.5	10.9	8.8	10.2	7.5	8.2	4.1	5.4	12.2	7.8	3.7	1.4	3.1	15.0	6.7	
24	0.0	3.4	5.4	6.5	10.9	8.8	10.2	7.5	8.2	4.1	5.4	12.2	7.8	3.7	1.4	3.1	15.0	6.7	
ALL HOURS	0.1	3.3	6.6	8.0	8.7	8.4	9.2	8.4	7.7	5.9	5.7	11.4	7.0	4.3	2.0	3.2	15.4	6.9	

SOURCE: GEORESEARCH, INC.

Table IV - 38

Percentage Frequency Summary for Wind Speed

DEER LODGE COUNTY - ANACONDA C-HILL (SPRING)

01/01/76 - 05/31/79

	CALM	0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	40.1- >40.0	AV SPEED (MPH)	AV SPEED (M/SEC)
1	1.1	0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	12.1-	14.1-	16.1-	18.1-	20.1-	25.1-	30.1-	35.1-			
	2	0.8	2.0	4.0	6.0	8.0	10.0	12.0	14.0	16.0	18.0	20.0	25.0	30.0	35.0	40.0	12.7	5.7
3	0.8	0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	12.1-	14.1-	16.1-	18.1-	20.1-	25.1-	30.1-	35.1-			
	4	0.8	2.0	4.0	6.0	8.0	10.0	12.0	14.0	16.0	18.0	20.0	25.0	30.0	35.0	40.0	12.7	5.7
5	1.5	0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	12.1-	14.1-	16.1-	18.1-	20.1-	25.1-	30.1-	35.1-			
	6	1.5	0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	12.1-	14.1-	16.1-	18.1-	20.1-	25.1-	30.1-	40.0	12.7	5.7
7	0.8	0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	12.1-	14.1-	16.1-	18.1-	20.1-	25.1-	30.1-	35.1-			
	8	0.8	2.0	4.0	6.0	8.0	10.0	12.0	14.0	16.0	18.0	20.0	25.0	30.0	35.0	40.0	12.7	5.7
9	0.8	0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	12.1-	14.1-	16.1-	18.1-	20.1-	25.1-	30.1-	35.1-			
	10	0.8	2.0	4.0	6.0	8.0	10.0	12.0	14.0	16.0	18.0	20.0	25.0	30.0	35.0	40.0	12.7	5.7
11	0.8	0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	12.1-	14.1-	16.1-	18.1-	20.1-	25.1-	30.1-	35.1-			
	12	0.8	2.0	4.0	6.0	8.0	10.0	12.0	14.0	16.0	18.0	20.0	25.0	30.0	35.0	40.0	12.7	5.7
13	0.4	0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	12.1-	14.1-	16.1-	18.1-	20.1-	25.1-	30.1-	35.1-			
	14	0.4	2.0	4.0	6.0	8.0	10.0	12.0	14.0	16.0	18.0	20.0	25.0	30.0	35.0	40.0	12.7	5.7
15	0.0	0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	12.1-	14.1-	16.1-	18.1-	20.1-	25.1-	30.1-	35.1-			
	16	0.0	2.0	4.0	6.0	8.0	10.0	12.0	14.0	16.0	18.0	20.0	25.0	30.0	35.0	40.0	12.7	5.7
17	0.0	0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	12.1-	14.1-	16.1-	18.1-	20.1-	25.1-	30.1-	35.1-			
	18	0.0	2.0	4.0	6.0	8.0	10.0	12.0	14.0	16.0	18.0	20.0	25.0	30.0	35.0	40.0	12.7	5.7
19	0.0	0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	12.1-	14.1-	16.1-	18.1-	20.1-	25.1-	30.1-	35.1-			
	20	0.0	2.0	4.0	6.0	8.0	10.0	12.0	14.0	16.0	18.0	20.0	25.0	30.0	35.0	40.0	12.7	5.7
21	0.4	0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	12.1-	14.1-	16.1-	18.1-	20.1-	25.1-	30.1-	35.1-			
	22	0.4	2.0	4.0	6.0	8.0	10.0	12.0	14.0	16.0	18.0	20.0	25.0	30.0	35.0	40.0	12.7	5.7
23	0.7	0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	12.1-	14.1-	16.1-	18.1-	20.1-	25.1-	30.1-	35.1-			
	24	0.7	2.0	4.0	6.0	8.0	10.0	12.0	14.0	16.0	18.0	20.0	25.0	30.0	35.0	40.0	12.7	5.7
ALL HOURS	0.6	1.9	6.0	8.2	9.2	9.7	9.7	8.9	7.5	7.6	7.0	13.0	6.2	2.5	1.1	0.9	14.2	6.3

SOURCE: GEORESEARCH, INC.

Table IV - 39
Percentage Frequency Summary for Wind Speed
DEER LODGE COUNTY - ANACONDA C-HILL (SUMMER)

[illegible]

Percentage Frequency Summary for Wind Speed

DEER LODGE COUNTY - ANACONDA C-HILL (AUTUMN)

01/01/76 - 05/31/79

[illegible]

SOURCE: GEORESEARCH, INC.

Table IV - 41
Annual Wind Rose Distribution
DEER LODGE COUNTY - ANACONDA C-HILL

01/01/76 - 05/31/79

DIRECTION> SPEED (MPH)	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	TOTAL	SPEED (M/SEC)	<DIRECTION
0.1- 1.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	1.5	0.1- 0.4	
1.1- 2.0	0.0	0.0	0.1	0.2	0.2	0.3	0.2	0.2	0.2	0.3	0.4	0.3	0.3	0.1	0.0	0.1	2.7	0.5- 0.9	
2.1- 3.0	0.0	0.1	0.2	0.2	0.3	0.3	0.2	0.3	0.4	0.3	0.4	0.4	0.3	0.2	0.1	0.1	3.7	1.0- 1.3	
3.1- 4.0	0.0	0.1	0.2	0.3	0.3	0.4	0.2	0.3	0.4	0.5	0.6	0.5	0.4	0.3	0.1	0.1	4.3	1.4- 1.6	
4.1- 5.0	0.0	0.0	0.1	0.2	0.3	0.4	0.2	0.2	0.4	0.6	0.6	0.7	0.5	0.4	0.1	0.1	4.8	1.9- 2.2	
5.1- 6.0	0.0	0.0	0.0	0.3	0.3	0.4	0.2	0.3	0.5	0.6	0.6	0.6	0.6	0.4	0.1	0.0	5.3	2.3- 2.7	
6.1- 7.0	0.0	0.0	0.0	0.3	0.2	0.4	0.2	0.2	0.4	0.6	0.7	0.6	0.6	0.4	0.1	0.0	5.1	2.8- 3.1	
7.1- 8.0	0.0	0.0	0.2	0.3	0.3	0.4	0.2	0.2	0.4	0.7	0.6	0.5	0.7	0.5	0.2	0.1	5.2	3.2- 3.6	
8.1- 9.0	0.0	0.0	0.1	0.1	0.1	0.3	0.2	0.2	0.5	0.9	0.6	0.5	0.7	0.4	0.1	0.0	4.9	3.7- 4.0	
9.1-10.0	0.0	0.0	0.1	0.1	0.1	0.2	0.2	0.2	0.5	0.9	0.7	0.5	0.9	0.4	0.2	0.0	4.9	4.1- 4.5	
10.1-11.0	0.0	0.0	0.1	0.0	0.0	0.2	0.2	0.2	0.5	0.7	0.6	0.4	0.9	0.4	0.2	0.0	4.6	4.6- 4.9	
11.1-12.0	0.0	0.0	0.1	0.0	0.0	0.2	0.1	0.2	0.5	0.8	0.6	0.4	0.9	0.4	0.2	0.0	4.4	5.0- 5.4	
12.1-13.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.4	0.7	0.5	0.3	0.9	0.3	0.1	0.0	4.0	5.5- 5.8	
13.1-14.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.4	0.7	0.5	0.4	0.8	0.3	0.1	0.0	3.7	5.9- 6.3	
14.1-15.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.4	0.6	0.4	0.3	1.0	0.3	0.1	0.0	3.4	6.4- 6.7	
15.1-16.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.3	0.6	0.4	0.3	0.9	0.3	0.1	0.0	3.2	6.8- 7.2	
16.1-17.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.2	0.5	0.4	0.3	0.9	0.3	0.1	0.0	3.0	7.3- 7.6	
17.1-18.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.3	0.5	0.3	0.3	1.1	0.2	0.0	0.0	2.9	7.7- 8.0	
18.1-19.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.2	0.4	0.3	0.2	0.9	0.2	0.0	0.0	2.5	8.1- 8.5	
19.1-20.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.6	1.5	1.0	1.0	4.2	0.7	0.2	0.0	9.7	8.6- 8.9	
20.1-25.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.2	0.8	0.6	0.5	2.6	0.3	0.1	0.0	5.2	9.0-11.2	
25.1-30.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.2	0.8	0.6	0.3	1.3	0.1	0.0	0.0	2.6	11.3-13.4	
30.1-35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.3	0.3	0.1	0.0	0.0	1.1	13.5-15.6	
35.1-40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	1.1	15.7-17.9	
>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.7	0.0	0.0	0.0	1.4	>17.9	
CALM																	0.4	CALM	
TOTAL	0.4	0.4	2.2	2.6	2.7	5.4	3.6	3.8	8.8	14.3	11.9	9.9	23.1	7.2	2.5	0.7	100.0	0.4	TOTAL
AV SPD (MPH)	5.6	5.3	6.9	6.1	6.1	9.3	9.4	9.8	11.3	14.2	13.7	14.1	16.7	12.9	12.6	6.3	13.4	6.3	AV SPD (MPH)
AV SPD (M/S)	2.5	2.4	3.1	2.7	2.7	4.2	4.2	4.4	5.1	6.4	6.1	6.3	8.4	5.7	5.6	2.8	6.0	2.6	AV SPD (M/S)

SOURCE: GEORESEARCH, INC.

Figure IV - 4
Annual Wind Rose
ANACONDA C-HILL — DEER LODGE COUNTY
(1976 - 1979)

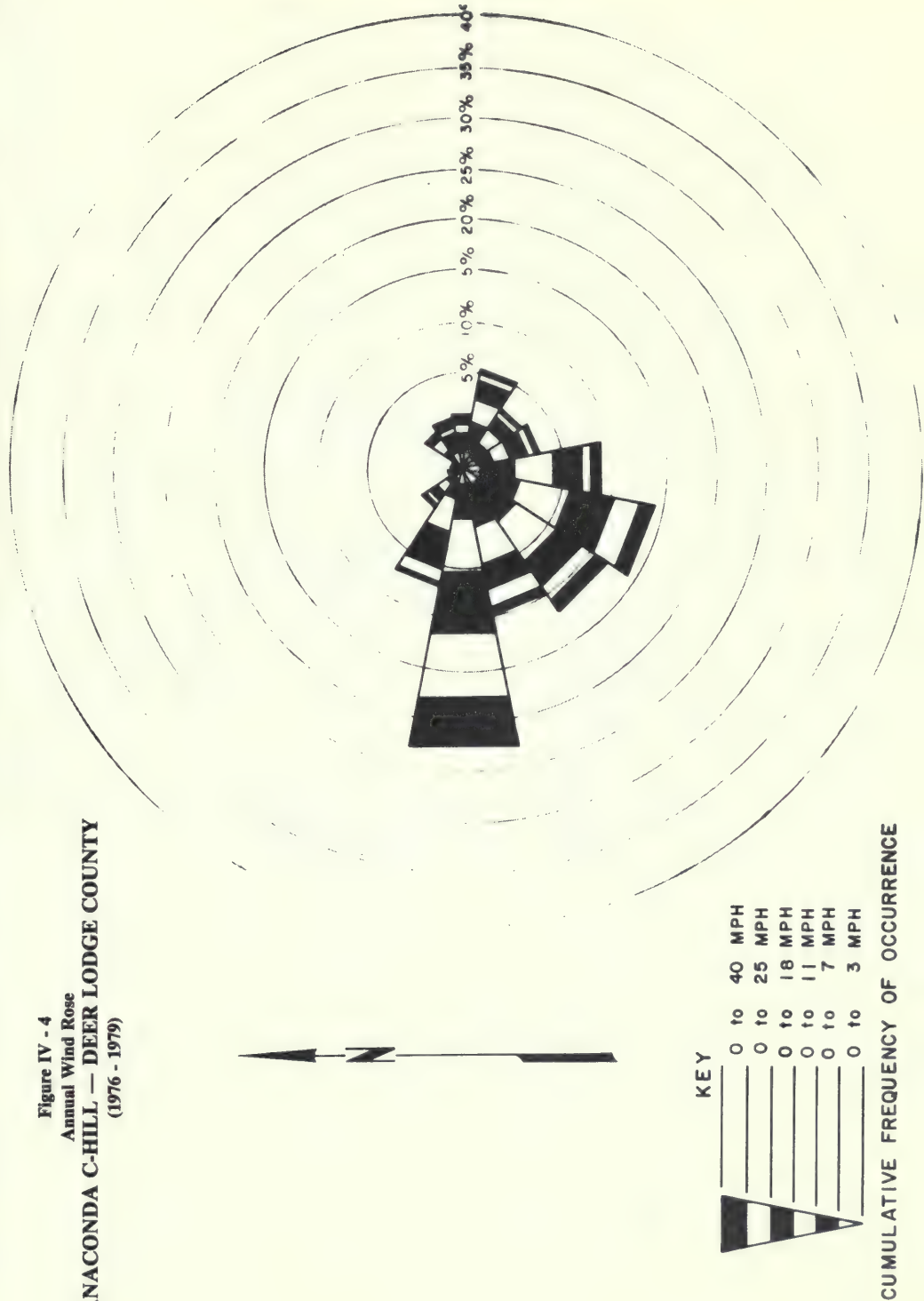


Table IV - 42
Coefficients of Weibull Distribution
DEER LODGE COUNTY - ANACONDA C-HILL
01/01/76 - 05/31/79

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	6.2265	1.5942
FEBRUARY	8.7423	1.4705
MARCH	7.8791	1.7362
APRIL	7.2504	1.5403
MAY	6.9668	1.8666
JUNE	6.1791	1.7193
JULY	4.6619	1.6962
AUGUST	5.2224	1.8563
SEPTEMBER	5.7329	1.6344
OCTOBER	5.6493	1.5167
NOVEMBER	5.7649	1.5737
DECEMBER	8.5135	1.6476
YEAR	6.5641	1.5997

SOURCE: GEORESEARCH, INC.

ANACONDA HIGHWAY JUNCTION

DEER LODGE COUNTY

The Highway Junction site was located approximately 3 miles north of Anaconda at 46 08 09 N and 112 53 17 W (Site No. 29 on Map II-1). Elevation at the site was 5,100 feet. The site was established by the Montana Air Quality Bureau to measure concentrations of sulfur dioxide in the area.

Wind data were collected at the site from June 11, 1975, to December 28, 1979. Data through August 27, 1979, were analyzed for this *Atlas*. The data set contains hourly averages of wind speed and direction manually reduced from stripchart records. When monitoring at this site began, data were gathered by a Meteorology Research, Inc., mechanical recording unit. Beginning in 1978, data were collected by a Climatronics electronic anemometer and wind vane on a 10-meter tower.

Winds were monitored long enough at this site to adequately represent the wind resource. Wind data from this location are representative of a limited area near the site since it is located near the mouth of a large canyon to the west.

Data recovery ranged from 47.7 percent in December to 98.3 percent in March. Overall data recovery was 79.5 percent.

Average annual wind speed at the site was 8.0 miles per hour. Average monthly wind speeds ranged from 6.8 miles per hour in July to 9.3 miles per hour in November.

Average monthly wind power ranged from 26.9 watts/m² in July to 120.5 watts/m² in November. Average annual wind power was 62.8 watts/m².



Table IV - 43

Monthly Wind Speed Distribution

DEER LODGE COUNTY - ANACONDA HIGHWAY JUNCTION

06/11/75 - 08/27/79

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.5	0.1	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.3	0.2	0.0	0.1	CALM
0.1-1.0	0.9	0.7	0.6	0.2	0.1	0.2	0.1	0.1	0.2	0.4	0.4	0.4	0.4	0.1
1.1-2.0	0.9	4.4	3.3	3.4	2.2	2.2	3.1	2.4	3.1	4.8	6.3	6.0	4.0	0.5
2.1-3.0	15.1	8.8	7.5	7.1	7.4	6.4	7.4	8.2	9.1	10.1	8.9	11.6	8.7	1.0
3.1-4.0	12.1	9.2	9.6	9.3	7.8	7.7	9.5	8.6	9.1	9.0	8.9	9.3	9.1	1.0
4.1-5.0	1.1	8.4	7.9	9.1	8.2	8.5	10.3	10.8	8.0	9.7	7.4	8.0	8.3	1.0
5.1-6.0	5.9	5.7	8.1	9.2	7.7	8.3	10.8	10.8	9.7	8.9	6.0	6.7	9.0	2.0
6.1-7.0	5.1	6.5	7.7	9.3	8.4	10.2	11.6	10.7	11.1	8.3	5.1	5.8	8.6	2.0
7.1-8.0	3.7	5.9	6.9	6.4	7.9	10.0	10.4	10.9	9.6	7.3	5.2	4.7	7.9	3.0
8.1-9.0	3.8	4.6	6.9	5.7	7.6	8.6	9.3	9.0	6.2	6.7	4.7	3.2	6.9	3.0
9.1-10.0	3.4	3.7	4.4	5.7	6.4	6.2	5.8	5.9	6.5	5.6	3.4	3.0	5.1	4.0
10.1-11.0	3.2	3.8	4.4	4.6	6.0	3.8	4.3	4.2	5.1	4.3	4.4	3.3	4.4	4.0
11.1-12.0	3.0	4.0	4.8	3.7	3.9	3.4	3.2	2.9	3.3	3.8	4.4	3.6	3.6	5.0
12.1-13.0	2.9	3.3	4.4	3.7	3.9	3.4	3.2	2.9	3.3	3.5	3.3	3.9	3.1	5.0
13.1-14.0	1.8	4.0	3.9	3.8	4.4	2.7	1.8	2.0	2.1	2.6	4.5	3.5	2.7	6.0
14.1-15.0	1.5	3.4	3.2	3.8	3.1	2.9	1.3	1.9	1.8	2.5	4.1	4.3	2.5	6.0
15.1-16.0	1.9	3.9	3.3	2.2	2.9	2.7	0.9	1.0	1.5	1.7	3.5	3.4	2.1	7.0
16.1-17.0	1.5	3.3	3.3	2.3	2.4	1.8	0.5	1.0	1.0	1.3	2.9	2.8	1.8	8.0
17.1-18.0	1.3	3.5	2.4	1.6	1.3	1.4	0.3	0.8	0.7	1.1	1.7	2.1	1.3	8.0
18.1-19.0	1.9	2.1	1.8	1.2	1.4	0.7	0.3	0.4	0.4	0.9	1.6	2.3	1.1	8.0
19.1-20.0	1.6	1.9	1.6	1.0	1.4	0.7	0.3	0.4	0.2	0.9	1.4	4.4	7.0	9.0
20.1-25.0	4.3	6.5	3.1	1.2	1.8	1.9	0.3	0.6	0.0	0.0	2.9	2.0	2.5	11.0
25.1-30.0	2.7	1.0	0.4	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.6	0.2	0.1	13.0
30.1-35.0	0.8	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0
35.1-40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	17.0
>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>17.9

AVERAGE SPEED (MPH)	7.7	9.3	8.6	7.9	8.4	8.1	6.8	7.1	7.2	7.5	9.5	9.4	8.0
AVERAGE SPEED (M/SEC)	3.4	4.2	3.8	3.5	3.8	3.6	3.0	3.2	3.2	3.3	4.2	4.2	3.6
WIND POWER (WATTS/M ²)	102.8	103.8	72.4	51.6	57.0	52.1	26.9	32.5	34.7	46.6	120.5	117.2	62.8
PERCENT DATA RECOVERY	69.4	91.7	98.3	95.1	86.8	76.0	93.9	78.2	74.1	70.8	69.8	47.7	79.5

ANEMOMETER HEIGHT = 10 METERS = 33 FEET
 NUMBER OF OBSERVATIONS = 29354
 PERCENTAGE DATA RECOVERY = 79.5

SOURCE: GEORESEARCH, INC.

ANACONDA MILL CREEK

DEER LODGE COUNTY

The Mill Creek site was located approximately 4 miles east-southeast of Anaconda at 46 06 19 N and 112 52 45 W (Site No. 31 on Map II-1). Elevation at the site was 5,199 feet. The site was established by the Anaconda Copper Company to measure concentrations of particulates and sulfur dioxide in the area.

Wind data from December 4, 1976, through May 31, 1979, were collected at the site. Data through February 28, 1979, were analyzed for this *Atlas*. The data set consists of hourly averages of wind speed and wind direction manually reduced from stripchart records. Data recovery was fair to excellent, ranging from 41.1 percent in November to 97.5 percent in October. Overall data recovery was 70.0 percent. Winds were monitored long enough at this site to adequately represent the wind resource. The anemometer height was 10 meters. Because the site is located in complex terrain, the data are representative only of a limited area.

Average annual wind speed at this site was 9.5 miles per hour. Average monthly wind speeds ranged from 7.4 miles per hour in July to 13.0 miles per hour in December.

Average monthly wind power ranged from 33.1 watts/m² in July to 211.5 watts/m² in December. Average annual wind power was 95.2 watts/m².



Table IV - 44

Monthly Wind Speed Distribution

DEER LODGE COUNTY - ANACONDA MILL CREEK

12/04/76 - 02/28/79

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR		
S P E E D	CALM	4.1	2.6	3.7	0.5	0.2	0.4	0.5	0.7	0.1	0.1	3.7	0.4	1.3	CALM	0.1-0.3
	0.1-1.0	4.7	6.0	4.0	3.5	2.9	3.0	1.5	1.8	1.8	1.9	6.9	2.6	4.3	0.5-1.0	0.4
	1.1-2.0	5.8	5.2	3.9	3.7	4.3	3.3	4.4	3.8	3.8	3.5	9.1	3.6	4.3	1.0-1.3	0.5
	2.1-3.0	6.1	5.8	3.9	6.2	5.2	5.1	4.2	4.1	4.1	3.7	9.1	3.6	5.0	1.4-1.8	0.8
	3.1-4.0	5.7	6.0	4.3	5.2	7.0	6.4	6.5	5.3	5.3	4.4	6.9	3.2	5.2	1.9-2.2	1.0
	4.1-5.0	6.7	6.3	4.7	6.7	6.7	8.5	9.5	5.3	7.7	7.7	4.4	3.1	6.8	2.3-2.8	1.5
	5.1-6.0	5.4	6.5	5.6	8.0	7.3	8.4	12.1	10.0	7.6	8.4	4.4	3.6	7.3	2.8-3.1	2.0
	6.1-7.0	5.9	8.1	6.3	8.4	12.4	10.4	10.2	10.2	8.9	8.4	5.2	3.8	7.7	3.2-3.6	2.5
	7.1-8.0	5.8	4.6	6.6	10.2	8.1	10.4	10.7	12.7	10.2	8.3	2.9	3.6	7.7	3.7-4.0	3.0
	8.1-9.0	5.3	5.1	7.7	7.7	7.0	8.0	10.8	8.9	9.1	7.2	3.7	4.3	6.1	4.1-4.5	3.5
M I L E S	9.1-10.0	4.5	2.9	3.3	7.5	6.7	9.0	8.4	8.8	9.1	6.1	1.7	4.2	5.0	4.6-5.0	4.0
	10.1-11.0	2.9	3.4	5.4	6.9	7.7	5.1	6.0	5.3	5.6	5.3	3.5	3.7	4.5	5.1-5.5	4.5
	11.1-12.0	3.3	5.2	4.7	4.5	5.8	4.8	4.0	4.2	3.6	4.3	3.4	4.9	3.9	5.5-5.8	5.0
	12.1-13.0	2.0	3.3	4.4	4.5	4.2	3.8	2.1	2.3	3.9	3.8	2.7	4.4	3.7	5.9-6.3	5.5
	13.1-14.0	2.8	4.9	5.1	4.0	3.9	2.6	3.2	2.5	2.7	4.2	3.0	5.1	3.6	6.4-6.7	6.0
	14.1-15.0	3.1	3.6	4.3	3.8	3.9	3.0	1.3	1.5	2.1	2.7	3.7	4.8	3.4	6.8-7.2	6.5
	15.1-16.0	2.9	3.4	3.7	3.3	3.3	1.8	1.3	1.3	2.1	1.9	2.9	3.9	2.5	7.3-7.7	7.0
	16.1-17.0	3.9	3.8	3.3	1.4	2.6	1.1	0.2	1.9	1.8	1.4	4.2	3.6	2.1	8.1-8.5	8.0
	17.1-18.0	4.0	2.8	4.3	1.7	1.9	1.0	0.8	1.8	1.4	2.1	3.0	4.7	2.0	8.6-8.9	9.0
	18.1-19.0	2.7	2.8	1.9	1.3	1.1	0.3	0.3	1.0	1.2	2.3	8.6	14.7	5.2	9.0-11.2	11.0
/ H O U R	19.1-20.0	2.6	2.1	2.5	1.0	0.7	0.7	0.3	0.7	1.6	4.3	3.0	4.1	2.2	11.3-13.4	13.0
	20.1-25.0	6.2	4.9	6.6	1.1	0.9	0.9	0.0	0.0	0.1	0.5	1.5	4.1	1.1	13.5-15.6	15.0
	25.1-30.0	1.7	1.2	1.4	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.8	0.1	15.7-17.9	17.0
	30.1-35.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	>17.9	>17.9
	35.1-40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
		>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 13730

PERCENTAGE DATA RECOVERY = 70.0

SOURCE: GEORESEARCH, INC.

ANACONDA WEATHER HILL

DEER LODGE COUNTY

The Weather Hill air monitoring site was located approximately 2 miles southeast of Anaconda at 46°05' 51" N and 112°54' 51" W (Site No. 33 on Map II-1). Elevation at the site was 6,378 feet. The site is owned by Anaconda Copper Company. The air monitoring station was established by the company to monitor concentrations of particulates and sulfur dioxide.

The land around the site is very rugged. To the southwest, the Anaconda Range rises to more than 11,000 feet. To the north is the Flint Creek Range, with summits over 10,000 feet. The area is dissected by many deep canyons. In general, land in the valleys is privately owned, while land in the mountains is controlled by the U.S. Forest Service. Several major electrical transmission lines cross the Deer Lodge Valley. The nearest commercial airport is the Anaconda airport, located northeast of the site.

Wind data for December 4, 1976, through May 31, 1979, were available for analysis. The data set consists of hourly averages of wind speed and wind direction manually reduced from stripchart records. Anemometer height was 10 meters.

Data recovery varied from 32.6 percent in March to 97.3 percent in September. Overall data recovery was 63.6 percent. Winds were monitored long enough to adequately represent the wind resource at this location. Because of the region's complex terrain, however, the data are representative only of the area near the site, which is on a narrow ridge crest. The rugged nature of the site limits the possibilities for development.

Average annual wind speed at this site was 17.0 miles per hour. Average monthly wind speed ranged from 11.7 miles per hour in July to 23.9 miles per hour in December.

Average annual wind power was 517.4 watts/m². Average monthly wind power ranged from 197.1 watts/m² in July to 1,147.7 watts/m² in December.

Average seasonal wind speeds were 13.1 miles per hour in summer, 16.0 miles per hour in autumn, 16.7 miles per hour in spring, and 19.8 miles per hour in winter. Average wind speeds were highest around noon during the winter. During the other seasons the highest average wind speeds occurred from mid to late afternoon. The lowest average wind speeds occurred in the early evening in autumn and winter, around midnight in spring, and after dawn during the summer.

The diurnal range of average hourly wind speeds was greatest in the summer and least in the winter. Most of the variation in average wind speeds among the seasons was due to differences in the average nighttime wind speed.

The most common wind direction was west-southwest. Winds blew from this direction 40 percent of the time. Winds from the west and west-northwest blew 21.6 percent of the time. The least common wind directions were north-northwest through north-northeast.

Average wind speeds by direction ranged from 5.9 miles per hour from the east to 21.9 miles per hour from the west-southwest. The strongest winds were those from the prevailing wind directions.



Table IV - 45

Monthly Wind Speed Distribution

DEER LODGE COUNTY - ANACONDA WEATHER HILL

12/04/76 - 05/31/79

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.1	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.3	0.3	0.8	0.0	0.1	CALM
0.1-1.0	1.8	2.0	1.4	1.2	0.9	2.0	1.5	2.2	1.9	1.2	2.9	0.8	1.5	0.1-0.4
1.1-2.0	2.7	3.6	2.6	2.2	1.2	1.8	3.4	4.7	2.1	3.1	4.1	1.6	2.4	0.5-0.9
2.1-3.0	3.3	4.5	2.9	2.6	1.6	3.0	6.3	3.1	1.7	3.6	4.5	1.5	2.8	1.0-1.3
3.1-4.0	4.5	3.3	3.3	3.2	2.5	2.0	5.8	4.6	3.1	3.0	7.0	1.5	3.3	1.4-1.8
4.1-5.0	3.6	3.1	2.5	3.3	3.4	3.0	7.3	4.7	2.8	2.8	4.5	2.4	3.4	1.9-2.2
5.1-6.0	3.7	2.7	3.0	3.9	3.0	5.3	7.0	4.1	3.1	4.9	5.2	1.3	3.8	2.3-2.7
6.1-7.0	3.3	3.4	3.6	3.8	3.5	7.0	6.0	6.0	3.1	3.3	6.8	2.0	3.8	2.8-3.1
7.1-8.0	3.2	3.7	3.6	4.4	3.4	5.7	5.2	4.9	4.4	3.5	4.7	1.7	3.5	3.2-3.6
8.1-9.0	2.6	2.6	3.1	3.3	3.5	3.6	4.2	4.0	3.6	3.5	3.3	2.0	3.1	3.7-4.0
9.1-10.0	2.8	2.7	2.1	3.5	3.6	4.4	4.4	4.7	4.3	2.7	2.3	1.4	3.4	4.1-4.5
10.1-11.0	2.3	3.1	3.4	4.3	3.5	4.4	4.4	4.0	4.0	3.2	1.4	1.3	3.1	4.6-4.9
11.1-12.0	2.6	3.6	2.1	4.0	2.5	4.4	4.5	4.0	4.2	4.2	1.7	1.8	3.1	5.0-5.4
12.1-13.0	3.1	3.9	1.0	4.0	3.3	4.1	3.8	2.1	4.4	4.4	1.7	1.7	3.6	5.5-5.8
13.1-14.0	2.8	3.4	2.9	4.6	4.2	5.3	3.8	4.6	4.4	4.4	2.7	1.8	3.2	5.9-6.3
14.1-15.0	2.3	3.8	2.9	3.2	4.0	4.5	2.6	2.9	5.1	2.8	1.9	3.2	3.4	6.4-6.7
15.1-16.0	2.2	2.0	2.8	4.1	4.6	4.0	2.6	2.9	5.1	2.8	1.9	3.2	3.1	6.8-7.2
16.1-17.0	3.0	2.7	2.9	3.4	4.1	4.7	1.6	4.4	3.3	2.2	1.7	2.3	3.1	7.3-7.6
17.1-18.0	3.1	2.7	3.4	3.0	4.0	4.1	1.7	2.1	4.1	3.6	1.4	2.7	3.2	7.7-8.0
18.1-19.0	3.2	3.4	4.5	4.0	3.1	2.0	3.6	3.1	2.2	3.6	1.2	2.5	3.0	8.1-8.5
19.1-20.0	15.8	10.6	15.3	13.0	16.7	8.8	9.3	10.5	14.2	13.6	9.3	14.6	13.6	8.6-8.9
20.1-25.0	15.8	10.6	15.3	13.0	16.7	8.8	9.3	10.5	14.2	13.6	9.3	14.6	13.6	9.0-11.2
25.1-30.0	12.2	9.4	12.9	8.9	12.0	4.8	5.2	7.1	10.4	12.9	10.1	14.4	10.8	11.3-13.4
30.1-35.0	5.9	8.0	6.3	4.5	5.5	4.7	2.0	3.8	5.6	4.7	7.6	12.7	6.3	13.5-15.6
35.1-40.0	3.3	5.7	5.4	2.3	2.0	1.6	0.4	0.7	1.1	2.6	6.2	10.0	3.7	15.7-17.9
>40.0	2.4	3.4	3.7	1.4	0.4	1.0	0.4	0.6	0.6	0.7	2.9	9.8	2.6	>17.9

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

PERCENT DATA

RECOVERY

RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 13862

PERCENTAGE DATA RECOVERY = 63.6

SOURCE: GEORESEARCH, INC.

Table IV - 46

Percentage Frequency Summary for Wind Speed

DEER LODGE COUNTY - ANACONDA WEATHER HILL (WINTER)

12/04/76 - 05/31/79

	CALM	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.1	14.1- 16.1	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	40.1- >40.0			
		WIND SPEED (M/SEC)																	
		0.1- 0.9	0.0- 1.8	1.8- 2.7	2.7- 3.6	3.6- 4.5	4.5- 5.4	5.4- 6.3	6.3- 7.2	7.2- 8.0	8.1- 9.0	9.0- 11.2	11.2- 13.4	13.5- 15.7	15.7- 17.9				
1	0.0	5.2	5.2	7.3	3.6	2.1	4.2	6.3	5.2	7.3	4.7	18.2	14.1	8.3	5.2	3.1	19.4	8.7	
2	0.0	5.2	5.7	3.6	3.6	4.7	7.3	4.1	4.7	3.1	5.2	17.1	15.5	8.3	4.7	6.2	20.1	9.0	
3	0.0	5.2	5.7	5.2	3.1	3.6	5.7	3.6	7.8	4.7	5.2	19.2	10.4	9.3	5.2	6.2	19.9	8.9	
4	0.0	4.1	5.2	5.7	2.6	3.6	6.7	5.2	4.7	5.7	5.7	16.6	15.5	7.3	6.2	5.2	20.2	9.0	
5	0.0	4.6	4.1	1.0	5.6	5.6	3.1	7.7	6.7	7.7	9.2	9.7	13.8	9.2	7.2	4.1	20.0	8.9	
6	0.0	4.1	5.6	4.1	5.6	3.1	3.1	7.7	5.1	5.7	4.1	16.4	13.3	6.7	7.2	5.6	20.1	9.0	
7	0.0	3.1	5.2	5.2	6.2	6.2	1.5	4.6	5.7	4.7	6.7	17.5	12.9	7.2	5.7	6.7	20.2	9.0	
8	0.0	3.6	2.6	4.7	6.3	3.1	6.3	5.7	4.7	4.2	6.8	15.1	13.0	10.9	5.7	6.8	20.8	9.3	
9	0.0	2.1	4.7	3.2	7.4	3.7	6.3	7.4	6.8	4.7	4.7	14.7	14.1	5.2	8.9	7.3	20.6	9.2	
10	0.0	0.5	8.4	5.2	4.2	7.9	3.7	6.8	2.6	5.8	7.9	12.6	13.1	14.7	4.2	8.4	20.7	9.3	
11	0.0	2.6	4.7	4.7	5.2	2.6	2.1	4.1	4.1	2.1	5.7	16.0	12.4	9.8	12.9	7.9	22.3	10.0	
12	0.0	0.0	3.7	6.8	6.8	3.7	6.3	3.1	3.1	3.1	4.2	12.0	12.6	15.2	7.9	7.9	22.1	9.9	
13	0.0	1.6	5.7	7.8	6.7	4.2	4.6	4.1	5.2	4.7	5.2	14.9	12.4	9.4	10.9	5.2	21.4	9.6	
14	0.0	1.6	5.7	6.7	6.7	4.1	5.1	5.1	4.1	2.0	12.7	13.7	9.1	12.9	8.8	3.6	20.2	9.6	
15	0.0	4.1	3.7	6.1	5.6	3.1	5.1	5.1	9.6	5.6	4.5	16.7	12.1	7.1	4.0	5.1	19.1	8.1	
16	0.0	3.6	8.6	6.1	4.5	8.6	3.1	4.1	3.0	9.6	6.6	12.7	10.2	9.6	3.6	3.6	17.6	7.9	
17	0.0	5.6	7.6	7.6	5.1	5.6	5.1	4.1	3.0	6.1	7.1	10.7	11.2	6.1	5.6	5.1	17.6	7.9	
18	0.5	3.6	10.7	6.6	8.1	5.6	4.1	6.1	3.0	6.1	4.6	10.2	9.2	9.1	5.6	5.1	17.5	7.8	
19	0.5	5.1	9.1	6.6	8.1	5.6	7.7	8.1	3.0	6.6	6.6	12.2	10.2	9.1	4.6	4.6	18.3	8.2	
20	0.0	8.2	7.6	6.6	5.1	5.1	8.6	8.1	3.5	6.5	8.0	14.6	10.1	6.0	6.5	5.0	19.0	8.5	
21	0.0	3.0	6.0	2.5	5.6	7.5	6.5	5.5	5.5	5.5	9.5	15.0	12.5	7.0	5.5	6.0	19.4	8.7	
22	0.0	5.0	4.0	8.5	4.0	6.6	5.5	3.6	8.1	4.6	9.6	15.2	9.6	10.2	5.1	4.1	19.0	8.5	
23	0.0	4.1	5.1	5.6	5.1	4.8	4.9	5.2	4.9	5.5	6.0	14.3	12.5	9.0	6.4	5.5	19.8	8.8	
24	0.0	4.1	5.1	5.6	5.1	4.8	4.9	5.2	4.9	5.5	6.0	14.3	12.5	9.0	6.4	5.5	19.8	8.8	

ALL HOURS

SOURCE: GEORESEARCH, INC.

Table IV - 47

Percentage Frequency Summary for Wind Speed

DEER LODGE COUNTY - ANACONDA WEATHER HILL (SPRING)

12/04/76 - 05/31/79

	CALM	WIND SPEED (MPH)																AV SPEED (MPH)(M/SEC)	AV SPEED (M/SEC)
		0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	40.1- >40.0			
	CALM	WIND SPEED (M/SEC)																AV SPEED (M/SEC)	AV SPEED (M/SEC)
		0.1- 0.9	1.0- 1.8	1.9- 2.7	2.8- 3.6	3.7- 4.5	4.6- 5.4	5.5- 6.3	6.4- 7.2	7.3- 8.0	8.1- 8.9	9.0- 11.2	11.3- 13.4	13.5- 15.6	15.7- 17.9	>17.9			
1	0.6	4.1	5.2	11.6	9.9	11.0	7.0	8.7	5.2	7.0	4.7	15.1	5.2	2.9	0.6	1.2	13.8	6.2	
2	0.6	4.7	9.9	11.1	9.4	5.8	6.4	2.9	7.0	10.5	4.7	15.8	5.3	3.5	1.8	0.6	13.9	6.2	
3	0.0	5.3	7.6	11.1	5.3	7.6	3.5	8.2	9.4	7.0	8.2	15.5	10.5	3.5	1.2	1.1	14.8	6.6	
4	0.6	4.6	8.0	8.0	6.9	8.0	7.5	4.6	9.2	4.0	11.5	12.1	7.5	4.6	1.7	1.1	14.9	6.7	
5	0.0	4.0	8.6	8.0	5.1	3.4	4.0	9.7	9.7	7.4	10.9	13.1	8.6	5.7	0.6	1.1	15.3	7.0	
6	0.6	6.9	8.0	4.0	6.9	4.6	9.7	5.1	7.4	7.4	8.6	15.4	9.1	2.9	0.9	0.6	15.3	6.9	
7	0.0	5.8	9.2	8.7	6.9	4.6	6.4	8.1	6.4	8.1	4.0	15.0	11.0	2.3	2.9	0.6	14.9	6.6	
8	0.6	8.7	9.3	6.4	9.9	5.2	3.5	2.9	8.7	4.7	6.4	18.6	8.7	4.7	0.0	1.7	14.7	7.2	
9	0.0	4.1	2.3	14.6	7.5	5.8	7.4	5.1	5.1	5.1	7.4	17.1	13.1	6.9	3.5	2.3	16.2	7.7	
10	0.0	2.3	6.4	6.9	9.7	4.0	5.8	5.1	5.1	5.1	7.4	17.1	13.1	10.3	3.4	1.1	18.4	8.2	
11	0.0	1.1	2.8	3.4	8.0	7.4	5.7	5.1	6.8	5.1	6.2	19.2	16.4	6.2	4.5	3.4	18.9	8.4	
12	0.0	0.0	0.0	2.8	7.3	7.3	7.9	5.1	8.6	5.0	8.9	22.3	16.2	6.7	4.5	1.1	19.9	8.9	
13	0.0	0.6	1.1	4.6	6.3	9.1	5.7	5.1	8.6	5.0	8.9	22.3	16.2	6.7	4.5	1.1	19.9	8.9	
14	0.0	0.6	1.7	2.8	5.0	5.0	7.8	6.7	8.9	7.2	7.2	21.1	11.1	10.0	5.0	0.6	19.8	8.8	
15	0.0	0.6	0.6	1.7	6.7	3.9	10.0	5.6	8.3	10.6	7.8	16.1	15.6	10.6	2.2	2.2	19.9	8.9	
16	0.0	0.0	0.0	2.2	5.0	5.6	7.8	11.7	10.1	6.7	7.3	17.9	11.7	7.8	4.5	1.7	18.9	8.7	
17	0.0	0.0	0.0	2.2	5.0	6.7	11.2	5.6	8.4	10.6	7.3	15.6	12.8	5.6	2.8	2.2	17.9	8.0	
18	0.0	0.0	0.6	3.9	7.3	7.9	5.6	10.7	7.3	9.0	7.3	13.5	12.4	5.6	2.2	1.1	15.7	7.0	
19	0.0	0.6	3.9	7.8	7.8	8.9	7.8	7.8	7.8	7.8	3.9	15.6	7.8	2.2	3.4	1.1	14.5	6.5	
20	0.0	1.1	7.3	8.9	7.8	10.1	9.4	8.9	7.8	7.8	5.0	13.3	5.6	2.2	2.2	0.6	13.8	6.2	
21	0.0	3.9	7.3	13.9	7.8	7.8	5.0	7.8	8.9	7.8	5.0	13.3	5.6	2.2	2.2	0.0	14.0	6.3	
22	0.0	0.0	0.0	6.7	11.7	6.1	7.8	9.4	10.6	6.1	8.9	8.3	6.1	3.3	2.8	0.0	14.0	6.3	
23	0.0	3.9	5.6	9.4	11.7	6.1	7.8	9.4	10.6	6.1	8.9	8.3	6.1	3.3	2.8	0.0	14.0	6.3	
24	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
ALL HOURS	0.1	2.8	5.0	6.5	7.3	6.6	6.8	7.2	7.7	7.0	7.2	15.2	11.1	5.3	2.7	1.3	16.7	7.5	

SOURCE: GEORESEARCH, INC.

Table IV - 48

Percentage Frequency Summary for Wind Speed

DEER LODGE COUNTY - ANACONDA WEATHER HILL (SUMMER)

12/04/76 - 05/31/79

	CALM	0.1- 0.9	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	>40.0	AV SPEED (MPH)	AV SPEED (M/SEC)
1	0.0	6.9	17.2	16.1	11.5	8.0	5.7	8.0	4.6	5.7	3.4	8.0	1.1	2.3	0.0	1.1	10.4	4.6
2	0.0	13.8	9.2	20.7	9.2	2.3	9.2	4.6	5.7	6.9	3.4	6.9	4.6	1.1	1.1	1.1	10.6	4.8
3	0.0	12.6	19.5	10.3	10.3	3.4	3.4	8.0	8.0	4.6	5.7	8.0	1.1	3.4	1.1	0.0	10.6	4.7
4	0.0	14.9	11.5	10.3	8.0	6.9	11.5	5.7	3.4	10.3	1.1	9.2	4.6	2.3	0.0	0.0	10.7	4.8
5	0.0	11.8	12.0	9.4	9.4	3.5	3.5	14.1	7.1	8.2	4.7	8.2	5.9	1.2	0.0	0.0	11.2	5.0
6	0.0	10.6	19.4	14.1	8.2	4.7	4.7	9.4	5.9	9.4	12.9	3.5	4.7	2.4	0.0	0.0	11.5	5.1
7	0.0	11.4	12.8	11.6	11.6	9.3	3.5	4.7	5.7	6.8	17.0	5.8	3.5	1.2	0.0	0.0	10.4	4.6
8	0.0	11.6	21.6	11.6	9.1	4.5	6.8	5.7	5.7	9.1	6.8	4.5	2.3	2.3	0.0	0.0	9.7	4.3
9	0.0	8.0	14.8	14.8	13.6	6.3	4.5	5.7	9.1	7.0	4.7	8.1	1.2	3.5	0.0	0.0	10.2	4.5
10	0.0	1.2	11.6	21.8	12.9	9.3	10.3	3.5	4.7	7.0	2.2	4.6	8.0	1.1	1.1	0.0	10.7	4.8
11	0.0	0.0	4.6	21.8	20.7	9.2	10.3	6.9	5.7	3.4	2.2	10.1	3.4	5.6	1.1	0.0	13.0	5.1
12	0.0	0.0	1.1	11.2	18.2	12.4	15.9	10.1	15.9	3.4	2.2	1.5	6.8	5.7	2.3	0.0	14.7	6.6
13	0.0	0.0	2.3	5.7	17.6	11.4	15.7	12.5	12.5	3.4	3.5	5.9	11.8	10.6	1.2	2.4	16.6	7.4
14	0.0	0.0	1.2	2.4	5.9	10.6	12.9	5.9	12.4	5.6	8.2	16.9	9.6	4.8	0.0	0.0	17.2	7.7
15	0.0	0.0	0.0	6.0	9.6	10.8	13.3	7.2	8.4	5.6	6.0	18.3	9.6	5.9	1.2	2.4	16.8	7.5
16	0.0	0.0	0.0	2.4	3.7	2.4	14.6	11.0	11.0	7.3	7.1	23.9	4.7	3.4	0.0	0.0	17.8	8.0
17	0.0	0.0	1.2	4.9	8.2	3.5	10.3	15.3	5.9	4.6	12.6	16.1	7.1	7.1	0.0	0.0	16.6	7.4
18	0.0	1.2	2.4	3.5	8.2	13.8	9.2	10.3	2.3	10.6	7.1	12.9	10.6	2.3	1.2	1.1	16.9	7.5
19	0.0	0.0	2.4	4.7	12.9	8.2	12.9	3.5	7.1	10.6	7.1	12.9	7.1	3.4	2.4	2.4	16.9	7.7
20	0.0	1.2	2.4	7.1	15.3	14.1	7.1	3.5	7.1	8.2	7.1	5.7	6.9	2.3	1.1	1.1	15.0	6.7
21	0.0	0.0	4.6	12.6	8.0	4.6	14.9	12.6	6.9	10.3	6.8	6.8	3.4	1.1	1.1	2.3	12.2	5.8
22	0.0	3.4	8.0	9.1	14.8	10.2	5.7	9.1	2.3	10.2	6.9	8.0	2.3	1.1	1.1	1.1	11.0	5.5
23	0.0	5.7	11.4	12.6	18.4	8.0	4.6	3.4	6.9	5.7	5.6	9.5	5.7	3.5	0.9	0.7	13.1	5.8
24	0.0	8.0	11.5	12.6	11.6	8.2	8.8	7.9	6.8	7.1	5.6	9.5	5.7	3.5	0.9	0.7	13.1	5.8

ALL HOURS 0.0 5.2 8.2 10.4 11.6 8.2 8.2 7.9 6.8 7.1 5.6 5.7 9.5 5.7 3.5 0.9 0.7 13.1 5.8

SOURCE: GEORESEARCH, INC.

Table IV - 49

Percentage Frequency Summary for Wind Speed

DEER LODGE COUNTY - ANACONDA WEATHER HILL (AUTUMN)

12/04/76 - 05/31/79

	CALM	WIND SPEED (MPH)										WIND SPEED (M/SEC)										AV SPEED (MPH)									
		0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	40.1- >40.0	AV SPEED (MPH)	AV SPEED (M/SEC)													
H	1	0.8	9.0	6.6	13.9	9.0	4.1	4.1	9.0	8.2	3.3	13.9	7.4	2.5	3.3	0.0	13.8	6.2													
	2	1.6	6.6	6.6	9.8	4.9	7.4	7.4	8.2	6.6	5.7	10.7	10.7	1.6	4.1	0.8	14.8	6.6													
	3	0.8	6.6	4.9	9.0	9.0	2.5	5.8	8.3	10.7	4.1	14.8	6.6	4.9	2.5	0.8	15.0	6.7													
	4	0.0	4.2	8.3	3.3	6.7	5.8	9.0	8.3	8.3	9.2	14.8	6.6	3.3	1.7	0.8	15.6	7.0													
	5	0.0	4.2	7.6	7.6	7.6	2.5	3.4	7.6	9.2	8.4	15.1	10.9	3.0	0.8	1.7	16.4	7.3													
	6	1.7	2.5	5.9	7.6	4.2	5.9	5.0	7.6	8.4	6.7	16.8	10.9	3.4	3.4	1.7	16.7	7.5													
	7	0.8	5.9	4.2	4.9	3.3	6.8	6.8	7.6	7.6	11.9	13.6	15.3	0.8	5.1	0.8	16.7	7.5													
	8	0.8	7.4	4.1	4.9	3.3	5.7	6.6	8.2	4.1	5.7	18.9	15.1	9.8	5.7	0.8	17.4	7.8													
O	9	0.8	4.2	6.7	5.0	5.8	6.7	5.8	6.7	5.8	3.3	14.8	16.7	6.7	4.2	0.8	17.1	7.7													
	10	0.0	6.7	6.7	5.0	5.8	6.7	5.8	4.9	2.5	3.3	13.3	16.7	9.2	2.5	2.5	18.0	8.1													
	11	0.8	2.5	7.4	8.2	4.9	5.7	9.8	4.2	6.7	5.7	14.8	17.2	9.8	6.6	0.0	18.2	8.2													
	12	0.0	1.6	4.1	8.9	10.6	8.9	2.4	4.9	5.7	3.3	4.1	12.2	18.7	10.6	4.1	0.0	18.0	8.1												
	13	0.0	0.0	5.0	4.1	9.1	10.7	5.8	5.0	3.3	8.3	2.5	18.2	9.9	12.4	4.1	1.7	18.6	8.3												
	14	0.0	0.0	2.5	4.1	9.2	10.8	9.0	7.4	6.7	5.8	6.7	17.5	10.8	4.2	0.0	18.7	8.4													
	15	0.0	0.8	4.1	4.9	5.7	4.9	9.0	7.4	11.5	2.5	4.1	17.2	16.4	8.2	2.5	0.8	18.3	8.2												
	16	0.0	3.3	3.3	3.3	5.7	6.6	8.2	7.4	9.0	7.4	6.6	20.5	13.1	4.1	0.8	16.9	7.7													
R	17	0.0	2.5	3.3	5.7	5.7	5.7	13.9	5.7	7.4	10.7	9.0	13.1	5.7	2.5	0.8	17.2	7.5													
	18	0.0	2.5	5.7	4.9	4.9	10.7	13.1	9.8	10.7	3.3	4.9	14.8	8.2	4.9	0.0	1.6	15.5	6.9												
	19	0.0	3.3	5.7	6.5	8.9	14.6	13.0	11.4	5.7	3.3	10.6	8.1	1.6	0.0	1.6	13.7	6.1													
	20	0.0	5.7	13.0	8.9	5.7	8.9	6.5	10.6	8.9	6.1	4.9	8.9	3.3	0.8	0.8	13.1	5.8													
	21	0.8	7.3	10.5	10.5	8.1	6.5	9.7	6.5	6.5	7.3	6.5	6.5	5.6	0.0	1.6	13.2	5.9													
	22	0.0	7.2	9.6	15.2	7.2	4.8	8.0	11.2	6.4	4.0	3.2	10.4	5.6	0.8	1.6	13.3	5.9													
	23	0.0	8.0	10.4	11.2	12.0	5.6	7.2	4.8	5.6	7.2	2.4	11.2	7.2	4.0	1.6	13.4	6.1													
	24	0.0	8.8	8.8	9.6	6.4	4.8	4.8	14.4	7.2	6.4	4.0	11.2	6.4	5.6	0.0	1.6	13.7	6.1												
ALL HOURS	0.4	4.6	6.6	7.2	7.2	7.1	6.6	7.7	7.3	6.1	5.7	13.1	11.2	5.6	2.5	1.1	16.0	7.1													

SOURCE: GEORESEARCH, INC.

Table IV - 50

Annual Wind Rose Distribution

DEER LODGE COUNTY - ANACONDA WEATHER HILL

12/04/76 - 05/31/79

DIRECTION> SPEED (MPH)	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	TOTAL	<DIRECTION SPEED (M/SEC)
0-1-2.0	0.0	0.0	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	1.7	0.1- 0.4
1-2-3.0	0.0	0.1	0.1	0.3	0.2	0.2	0.2	0.1	0.2	0.2	0.3	0.3	0.1	0.1	0.1	0.1	2.5	0.5- 0.9
2-3-4.0	0.1	0.1	0.3	0.5	0.3	0.3	0.2	0.2	0.2	0.1	0.4	0.4	0.1	0.2	0.1	0.0	3.4	1.0- 1.3
3-4-5.0	0.0	0.1	0.3	0.6	0.4	0.3	0.1	0.1	0.2	0.2	0.3	0.4	0.2	0.1	0.1	0.1	3.5	1.4- 1.8
4-5-6.0	0.1	0.1	0.2	0.6	0.4	0.3	0.2	0.1	0.1	0.2	0.4	0.5	0.2	0.1	0.1	0.0	3.4	1.9- 2.2
5-6-7.0	0.0	0.1	0.3	0.8	0.3	0.2	0.2	0.2	0.1	0.2	0.4	0.5	0.3	0.2	0.1	0.0	3.8	2.3- 2.7
6-7-8.0	0.0	0.0	0.2	0.6	0.4	0.2	0.1	0.0	0.1	0.1	0.3	0.6	0.3	0.2	0.1	0.0	3.4	2.8- 3.1
7-8-9.0	0.0	0.0	0.4	0.7	0.2	0.1	0.1	0.1	0.0	0.1	0.2	0.6	0.2	0.1	0.1	0.0	3.2	3.2- 3.6
8-9-10.0	0.0	0.1	0.3	0.5	0.1	0.2	0.1	0.1	0.0	0.1	0.2	1.0	0.4	0.2	0.0	0.0	3.1	3.7- 4.0
9-10-11.0	0.0	0.0	0.4	0.6	0.1	0.2	0.1	0.0	0.1	0.1	0.3	0.9	0.3	0.2	0.0	0.0	3.4	4.1- 4.5
10-11-12.0	0.0	0.0	0.3	0.4	0.0	0.1	0.1	0.0	0.0	0.1	0.3	1.2	0.4	0.4	0.1	0.0	3.6	4.6- 4.9
11-12-13.0	0.0	0.0	0.3	0.4	0.0	0.1	0.1	0.0	0.0	0.1	0.3	1.4	0.5	0.4	0.1	0.0	3.1	5.0- 5.4
12-13-14.0	0.0	0.0	0.2	0.3	0.0	0.1	0.1	0.0	0.0	0.1	0.2	1.4	0.4	0.3	0.1	0.0	3.4	5.5- 5.8
13-14-15.0	0.0	0.0	0.2	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.2	1.6	0.4	0.4	0.1	0.0	3.2	5.9- 6.3
14-15-16.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.2	1.7	0.5	0.3	0.1	0.0	3.1	6.4- 6.7
15-16-17.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.6	0.4	0.3	0.1	0.0	3.2	6.8- 7.2
16-17-18.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.7	0.5	0.3	0.1	0.0	3.1	7.3- 7.6
17-18-19.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.8	0.4	0.4	0.0	0.0	3.1	7.7- 8.0
18-19-20.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.8	0.4	0.4	0.0	0.0	3.2	8.1- 8.5
19-20-21.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.8	0.4	0.4	0.0	0.0	13.3	8.6- 8.9
20-21-22.0	0.0	0.0	0.7	0.2	0.0	0.0	0.1	0.0	0.0	0.0	0.7	7.5	1.8	2.0	0.1	0.0	10.8	9.0-11.2
21-22-23.0	0.0	0.0	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.4	6.0	1.7	1.8	0.0	0.0	10.8	11.3-13.4
22-23-24.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.4	3.7	0.9	1.1	0.0	0.0	6.3	13.5-15.6
24-25-26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.6	0.4	0.5	0.0	0.0	3.7	15.7-17.9
25-26-27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.8	0.4	0.5	0.0	0.0	2.6	>17.9
26-27-28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.8	0.4	0.5	0.0	0.0	0.1	CALM
27-28-29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.8	0.4	0.5	0.0	0.0	0.1	TOTAL
28-29-30.0	0.6	0.9	6.3	8.1	3.1	3.0	2.0	1.4	1.4	2.2	7.3	40.0	11.5	10.1	1.5	0.6	100.0	AV SPD (MPH)
30-31-32.0	7.2	7.9	13.4	9.1	5.9	7.1	7.6	6.5	6.5	7.9	14.5	21.9	19.9	21.5	10.4	6.4	17.0	AV SPD (M/S)
31-32-33.0	3.2	3.6	6.0	4.0	2.7	3.2	3.4	2.9	2.9	3.5	6.5	9.8	8.9	9.6	4.7	2.9	7.6	AV SPD (M/S)

SOURCE: GEORESEARCH, INC.

Figure IV - 5
Annual Wind Rose
ANACONDA WEATHER HILL — DEER LODGE COUNTY
(1976 - 1979)



Table IV - 51
Coefficients of Weibull Distribution
DEER LODGE COUNTY - ANACONDA WEATHER HILL
12/04/76 - 05/31/79

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	9.6346	1.2677
FEBRUARY	9.4117	1.2555
MARCH	10.6592	1.3294
APRIL	8.1883	1.5939
MAY	9.0770	1.7469
JUNE	7.0264	1.7153
JULY	5.5180	1.4126
AUGUST	6.9648	1.3803
SEPTEMBER	8.5019	1.6952
OCTOBER	8.7946	1.4047
NOVEMBER	7.6801	1.0634
DECEMBER	11.6991	1.1168
YEAR	9.2157	1.4134

SOURCE: GEORESEARCH, INC.

LEWISTOWN FAA AIRPORT

FERGUS COUNTY

The Lewistown airport is located approximately 4 miles southwest of Lewistown at 47° 03' 00" N and 109° 27' 00" W (Site No. 40 on Map II-1). Elevation at the airport is 4,143 feet. Meteorological data have been collected at the airport for many years by the Federal Aviation Administration.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in reporting interval, the data set was split into two parts for analysis: December 21, 1949, through August 15, 1962; and October 13, 1964, through December 31, 1978. Data from the latter period only were selected for inclusion in the *Montana Wind Energy Atlas*.

The data set for Lewistown consists of summaries of observations made every third hour from October 13, 1964, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 6.1 meters. The site is representative of a limited area within a few miles of Lewistown, since the area is surrounded by mountains.

Average annual wind speed at the airport was 10.1 miles per hour. Average monthly wind speeds ranged from 8.3 miles per hour in July to 11.2 miles per hour in December and January.

Average annual wind power was 109.0 watts/m². Average monthly wind power ranged from 54.0 watts/m² in July to 164.0 watts/m² in January.

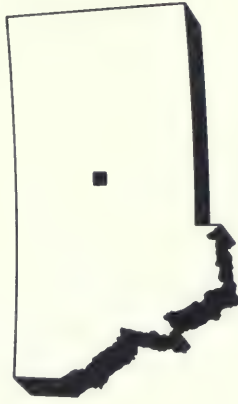


Table IV - 52

Monthly Wind Speed Distribution

FERGUS COUNTY - LEWISTOWN FAA AIRPORT

10/13/64 - 12/31/78

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM (<1.1)	9.5	9.8	8.0	7.7	9.5	9.2	10.6	10.1	9.4	8.3	9.8	9.3	9.3	CALM (<0.5)
1.1-3.1	0.5	0.4	0.4	0.2	0.2	0.5	0.7	0.2	0.4	0.5	0.4	0.5	0.4	0.5-1.4
3.4-5.4	7.2	7.4	6.4	5.9	7.0	8.3	9.6	9.5	8.2	7.8	7.9	6.6	7.7	1.5-2.4
5.6-7.6	16.5	18.8	18.2	17.4	18.8	22.3	27.1	26.1	25.7	23.2	19.2	17.0	20.8	2.5-3.4
7.8-9.8	14.0	13.3	14.5	16.0	16.6	19.8	19.7	19.9	18.8	15.5	15.2	14.1	16.5	3.5-4.4
10.1-12.1	13.5	11.7	14.6	16.0	14.9	14.6	14.4	14.2	13.7	14.2	13.5	13.5	14.1	4.5-5.4
12.3-14.3	8.6	9.9	11.3	10.8	10.2	8.5	7.9	7.7	7.7	9.2	9.6	9.5	9.2	5.5-6.4
14.5-16.6	6.5	7.5	7.1	7.4	6.4	5.9	3.9	4.3	4.8	5.8	6.3	7.8	6.1	6.5-7.4
16.8-18.8	9.5	9.6	9.8	9.9	8.6	6.8	4.1	4.5	6.9	7.8	9.2	9.2	8.0	7.5-8.4
19.0-21.0	4.8	4.6	4.9	4.1	4.0	2.3	1.4	2.0	2.4	3.6	3.9	4.9	3.6	8.5-9.4
21.3-23.3	5.3	4.0	3.1	3.0	2.7	1.4	0.5	1.1	1.2	2.4	3.2	4.3	2.7	9.5-10.4
23.5-25.5	1.3	1.2	0.6	0.7	0.5	0.3	0.0	0.1	0.1	0.8	0.5	1.3	0.7	10.5-11.4
25.7-27.7	0.7	0.7	0.3	0.2	0.3	0.1	0.0	0.0	0.1	0.2	0.4	0.6	0.3	11.5-12.4
28.0-30.0	1.3	0.2	0.6	0.4	0.1	0.1	0.1	0.1	0.1	0.4	0.6	0.9	0.4	12.5-13.4
30.2-32.2	0.2	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.1	13.5-14.4
32.4-34.4	0.2	0.1	0.1	0.3	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.2	0.0	14.5-15.4
34.7-36.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5-16.4
36.9-38.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5-17.4
39.1-41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5-18.4
41.4-43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5-19.4
43.6-45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5-20.4
45.9-56.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5-25.4
57.0-68.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5-30.4
68.2-79.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5-35.4
79.4-90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5-40.4
>90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>40.4

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

WIND POWER

(WATTS/M**2)

ANEMOMETER HEIGHT =

20.0 FEET =

6.1 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

BIG PRAIRIE

FLATHEAD COUNTY

The Big Prairie air monitoring site was established by the Montana Air Quality Bureau as part of the Flathead River Basin Environmental Impact Study. The site is located near Polebridge at 48 48 29 N and 114 18 41 W (Site No. 41 on Map II-1 in the valley of the North Fork of the Flathead River. Elevation at the site is 3,587 feet. The valley in this area is about 5 miles wide and is bordered by mountain ranges rising 8,000 and 10,000 feet above sea level. The valley site, therefore, is representative only of a relatively small area.

Data collection began on November 7, 1978, and data through January 4, 1982, were available for analysis. Data recovery, however, was poor, ranging from 0.0 percent in February to 93.0 percent in July. Overall data recovery during the monitoring period was 42.8 percent. The site is located 2 miles from the nearest road, and because of heavy snow and severe cold, it frequently is inaccessible during the winter. Consequently, major breaks exist in the data set. No data are available for the periods December 25, 1978, through June 7, 1979, and November 8, 1979, through March 31, 1980. Winds were monitored long enough, however, to adequately represent the wind resource at this location during the summer months.

The data set contains hourly averages of wind speed and wind direction manually reduced from stripchart records. The data were collected by a battery-operated Climatronics electronic anemometer and wind vane on a 10-meter tower.

Average monthly wind speeds were low at this site; they ranged from 2.4 miles per hour in January to 4.8 miles per hour in April. Average annual wind speed was 3.4 miles per hour. Average wind speeds were highest from April through July.

Average annual wind power at the site was 8.4 watts/m². Monthly averages varied from 4.2 watts/m² in January to 18.0 watts/m² in April.



Table IV - 53

Monthly Wind Speed Distribution
FLATHEAD COUNTY - BIG PRAIRIE

11/07/78 - 01/04/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	8.1	0.0	7.7	13.8	15.3	13.4	13.5	20.6	29.0	30.2	15.2	7.5	17.0	CALM
0.1-1.0	12.8	0.0	5.1	3.2	1.6	1.2	2.6	3.8	2.7	5.4	4.4	15.8	4.2	0.1-0.4
1.1-2.0	37.2	0.0	23.8	11.6	12.0	12.7	13.8	13.3	12.4	17.0	20.4	31.4	16.2	0.5-0.9
2.1-3.0	12.8	0.0	12.6	11.4	15.6	14.5	13.6	15.0	13.9	14.6	22.8	15.3	15.4	1.0-1.3
3.1-4.0	7.0	0.0	9.8	8.6	9.8	12.1	9.6	10.5	8.2	5.7	10.9	8.1	9.6	1.4-1.8
4.1-5.0	5.8	0.0	9.1	5.0	10.1	8.7	7.9	9.0	6.8	5.0	6.1	6.0	7.5	1.9-2.2
5.1-6.0	1.2	0.0	7.7	5.1	7.0	6.9	8.8	7.8	5.8	6.0	5.6	3.7	6.6	2.3-2.7
6.1-7.0	5.8	0.0	5.1	6.0	6.2	5.9	6.6	6.0	6.1	4.8	6.0	3.3	5.8	2.8-3.1
7.1-8.0	3.5	0.0	7.9	9.0	7.0	7.8	7.6	4.9	5.2	5.4	3.7	4.0	6.0	3.2-3.6
8.1-9.0	3.5	0.0	5.1	7.6	4.2	6.4	7.2	4.2	4.4	2.2	1.7	2.1	4.6	3.7-4.0
9.1-10.0	1.2	0.0	2.8	5.3	3.3	3.5	3.7	2.4	2.2	1.5	1.3	0.7	2.6	4.1-4.5
10.1-11.0	0.0	0.0	0.9	5.5	3.1	3.5	2.9	1.3	1.3	0.6	0.6	1.0	2.0	4.6-4.9
11.1-12.0	0.0	0.0	0.7	3.5	1.5	1.9	1.2	0.6	0.9	1.2	0.6	0.5	1.1	5.0-5.4
12.1-13.0	0.0	0.0	1.6	2.7	1.9	1.1	0.5	0.2	0.3	0.0	0.3	0.3	0.4	5.5-5.8
13.1-14.0	0.0	0.0	0.0	1.9	0.9	0.4	0.3	0.2	0.3	0.0	0.1	0.3	0.2	6.0-6.3
14.1-15.0	0.0	0.0	0.0	0.5	0.7	0.0	0.1	0.1	0.1	0.0	0.1	0.0	0.0	6.4-6.7
15.1-16.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8-7.2
16.1-17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3-7.6
17.1-18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7-8.0
18.1-19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1-8.5
19.1-20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6-8.9
20.1-25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0-11.2
25.1-30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3-13.4
30.1-35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5-15.6
35.1-40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7-17.9
>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>17.9

S P E E D M E T E R S / S E C O N D

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 11850

PERCENTAGE DATA RECOVERY = 42.8

SOURCE: GEORESEARCH, INC.

COLUMBIA FALLS WATER SUPPLY

FLATHEAD COUNTY

The Columbia Falls Water Supply air monitoring site is located about 1 mile northeast of Columbia Falls at 48 24 05 N and 114 08 32 W (Site No. 46 on Map II-1). Elevation at the site is 3,129 feet. The site was established by the Montana Air Quality Bureau to measure particulate concentrations in the area and to provide data for the Flathead River Basin Environmental Impact Study.

Wind data collected from February 16, 1977, through October 22, 1979, were available for analysis. The data set contains hourly averages for wind speed and direction manually reduced from stripchart records. The data were gathered by a Climatronics electronic anemometer and wind vane on a 10-meter tower.

Winds have been monitored long enough to adequately represent the wind resource at this location. The site is representative only of the immediate area, however, because it is located at the base of Teakettle Mountain and near the mouth of a large canyon. Data recovery, which for the period was 83.7 percent, ranged from 66.9 percent in August to 96.9 percent in October.

Average monthly wind speeds varied from 5.0 miles per hour in September to 7.7 miles per hour in August. Average annual wind speed was 6.4 miles per hour.

Average monthly wind power ranged from 15.9 watts/m² in September to 100.6 watts/m² in February. Average annual wind power was 48.3 watts/m².



Table IV - 54

Monthly Wind Speed Distribution

FLATHEAD COUNTY - COLUMBIA FALLS WATER SUPPLY

02/16/77 - 10/22/79

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.0	0.2	0.1	0.7	0.5	1.3	0.2	0.3	0.1	0.1	0.0	0.0	0.3	CALM
0.1-1.0	2.0	0.5	0.2	0.0	0.0	1.2	0.1	0.4	0.7	0.2	0.5	0.1	0.5	0.1-0.4
1.1-2.0	9.4	6.3	2.5	1.1	2.7	4.1	3.2	4.4	5.5	3.3	4.2	3.2	4.0	0.5-0.9
2.1-3.0	17.6	15.8	7.6	5.6	6.6	9.3	8.7	6.2	10.5	9.4	8.5	11.5	9.4	1.0-1.3
3.1-4.0	20.7	17.8	14.2	10.0	11.2	13.7	18.1	10.3	17.7	19.3	14.3	14.7	15.1	1.4-1.8
4.1-5.0	11.4	10.6	13.3	11.4	13.6	16.9	14.2	13.7	19.1	19.6	13.8	11.3	14.4	1.9-2.2
5.1-6.0	8.3	9.9	13.5	14.1	13.4	15.1	13.2	12.9	15.7	17.7	11.8	13.0	13.5	2.3-2.7
6.1-7.0	4.4	6.7	8.4	10.7	10.8	9.3	11.9	8.2	9.9	8.8	8.0	6.5	8.9	2.8-3.1
7.1-8.0	4.6	5.2	6.7	10.1	10.9	8.6	9.9	8.5	8.5	6.5	7.6	6.4	8.0	3.2-3.6
8.1-9.0	3.1	8.9	5.3	5.6	7.1	6.8	5.6	5.5	5.1	4.5	4.9	4.4	5.8	3.7-4.0
9.1-10.0	1.7	2.6	3.6	5.6	3.1	3.1	2.1	2.9	1.6	2.0	3.1	3.4	3.2	4.1-4.5
10.1-11.0	2.3	3.9	4.8	4.4	6.0	3.4	3.7	4.1	1.7	2.7	4.9	4.7	3.9	4.6-4.9
11.1-12.0	1.5	1.1	2.7	3.0	3.2	1.7	1.4	2.0	0.8	1.0	2.9	3.4	2.0	5.0-5.4
12.1-13.0	1.8	1.2	2.4	3.3	2.9	1.3	1.1	2.1	0.3	1.0	2.9	3.7	1.9	5.5-5.8
13.1-14.0	1.6	0.7	1.8	1.3	2.3	0.7	1.2	2.5	0.3	0.8	2.0	2.0	1.4	5.9-6.3
14.1-15.0	0.7	0.5	1.3	1.2	0.9	0.4	0.6	0.9	0.5	0.5	0.9	1.5	0.9	6.4-6.7
15.1-16.0	1.1	0.4	2.4	1.3	1.3	0.8	0.9	2.9	0.2	0.5	2.7	1.5	1.3	6.8-7.2
16.1-17.0	0.7	0.2	1.4	1.0	0.4	0.6	0.5	0.8	0.2	0.5	1.4	0.5	0.7	7.3-7.6
17.1-18.0	0.4	0.2	1.1	0.8	0.0	0.4	1.1	1.7	0.3	0.4	1.5	0.2	0.7	7.7-8.0
18.1-19.0	0.2	0.9	0.5	0.5	0.2	0.6	0.9	2.1	0.1	0.5	0.2	0.8	0.6	8.1-8.5
19.1-20.0	0.6	0.6	0.5	0.4	0.0	0.1	0.4	0.9	0.2	0.2	0.4	1.1	0.4	8.6-8.9
20.1-25.0	3.4	4.2	4.1	3.9	0.4	0.8	1.0	5.9	0.8	0.4	1.6	4.7	2.4	9.0-11.2
25.1-30.0	1.4	2.3	1.4	0.3	0.0	0.0	0.1	0.3	0.0	0.0	0.9	1.4	0.6	11.3-13.4
30.1-35.0	1.1	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.2	13.5-15.6
35.1-40.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	15.7-17.9
>40.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>17.9

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M²)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 19642

PERCENTAGE DATA RECOVERY = 83.7

SOURCE: GEORESEARCH, INC.

KALISPELL NWS AIRPORT

FLATHEAD COUNTY

The Kalispell NWS Airport is located approximately 8 miles northeast of Kalispell at 48 18 40 N and 114 16 00 W (Site No. 48 on Map II-1). Elevation at the airport is 2,978 feet.

Meteorological data have been collected at this site for many years by the National Weather Service. These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of changes in anemometer heights and reporting intervals, the data set was broken into four parts for analysis: May 1, 1949, through June 30, 1953; July 1, 1953, through June 30, 1959; July 1, 1959, through June 30, 1964; and July 1, 1964, through December 31, 1978. Only data from the most recent of these periods were selected for inclusion in the *Montana Wind Energy Atlas*.

The data set for the site consists of summaries of observations made every third hour from July 1, 1964, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 6.1 meters. The site is representative only of the immediate area because winds at the site are influenced by Flathead Lake to the south and a canyon to the northeast.

Average monthly wind speeds at Kalispell varied from 5.6 miles per hour in October and November to 8.5 miles per hour in April. Average annual wind speed was 6.9 miles per hour.

Average monthly wind power ranged from 34.0 watts/m² in October to 78.0 watts/m² in January. Average annual wind power at the site was 53.0 watts/m².



Table IV - 55

Monthly Wind Speed Distribution

FLATHEAD COUNTY - KALISPELL NWS AIRPORT

07/01/64 - 12/31/78

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM (<1.1)	27.1	24.2	16.3	10.7	10.8	9.4	12.6	13.7	17.8	25.4	29.0	29.4	18.9	CALM (<0.5)
1.1- 3.1	1.1	1.1	0.6	0.2	0.5	0.5	1.2	1.6	1.7	0.7	1.3	1.3	1.0	0.5- 1.4
3.4- 5.4	22.1	23.7	20.3	19.7	18.9	21.6	25.3	24.9	24.6	27.6	26.2	23.6	23.3	1.5- 2.4
5.6- 7.6	12.8	14.1	17.8	18.4	20.9	22.4	23.0	21.7	20.5	17.5	15.0	14.9	18.3	2.5- 3.4
7.8- 9.8	10.2	10.6	13.7	15.2	16.7	16.6	14.8	14.7	12.6	10.9	7.2	9.5	12.3	3.5- 4.4
10.1-12.1	8.6	10.4	11.8	12.1	12.7	12.6	11.0	10.7	9.3	7.7	4.6	5.1	10.5	4.5- 5.4
12.3-14.3	6.0	5.6	7.4	8.9	9.1	8.2	6.3	6.5	6.0	4.9	2.6	3.3	6.5	5.5- 6.4
14.5-16.5	4.1	3.9	5.2	6.1	5.6	4.6	3.0	2.9	3.3	2.3	2.6	3.3	3.9	6.5- 7.4
16.8-18.8	2.6	2.8	2.9	3.9	2.3	2.7	1.9	1.6	2.2	1.8	2.0	1.9	2.4	7.5- 8.4
19.0-21.0	2.2	1.5	1.5	2.3	1.4	0.9	0.6	1.2	1.2	0.8	0.8	1.2	1.3	8.5- 9.4
21.3-23.3	1.2	0.7	1.2	1.3	0.7	0.3	0.1	0.4	0.4	0.3	0.5	0.9	0.7	9.5-10.4
23.5-25.5	0.8	0.5	0.4	0.7	0.2	0.1	0.1	0.1	0.2	0.1	0.4	0.3	0.3	10.5-11.4
25.7-27.7	0.5	0.3	0.5	0.4	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.2	0.2	11.5-12.4
28.0-30.0	0.4	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.1	12.5-13.4
30.2-32.2	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5-14.4
32.4-34.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5-15.4
34.7-36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5-16.4
36.9-38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5-17.4
39.1-41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5-18.4
41.4-43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5-19.4
43.6-45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5-20.4
45.9-47.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5-21.4
48.2-50.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5-22.4
50.5-52.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5-23.4
52.8-54.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5-24.4
55.1-57.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5-25.4
57.4-59.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5-26.4
59.7-61.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5-27.4
62.0-64.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5-28.4
64.3-66.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5-29.4
66.6-68.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5-30.4
68.9-70.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5-31.4
71.2-73.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5-32.4
73.5-75.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5-33.4
75.8-77.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.5-34.4
78.1-80.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5-35.4
80.4-82.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5-36.4
82.7-84.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5-37.4
85.0-87.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5-38.4
87.3-89.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.5-39.4
89.6-91.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5-40.4
91.9-93.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.5-41.4
94.2-96.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5-42.4
96.5-98.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5-43.4
98.8-100.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5-44.4
>90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>40.4

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

ANEMOMETER HEIGHT = 20.0 FEET = 6.1 METERS

SOURCE: BATTLE PACIFIC NORTHWEST LABORATORIES

BOZEMAN FAA AIRPORT

GALLATIN COUNTY

The Bozeman airport is located about 7 miles northwest of Bozeman at 46° 48' N and 111° 09' 00" W (Site No. 51 on Map II-1). Elevation at the airport is 4,468 feet. Meteorological data were collected at this site for several years by the Federal Aviation Administration.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in anemometer height, the Battelle data set was split into two parts for analysis: January 1, 1948, through April 27, 1951; and April 28, 1951, through December 31, 1954. Data from the latter period only were chosen for inclusion in the *Montana Wind Energy Atlas*.

The data set for Bozeman consists of summaries derived from hourly observations made from April 28, 1951, through December 31, 1954. The anemometer was mounted on a rooftop at a height of 13.1 meters. The site is representative of the lower Gallatin River valley from Bozeman to Belgrade.

Average annual wind speed was 7.8 miles per hour. Monthly wind speeds ranged from an average of 6.7 miles per hour in November and December to an average of 9.4 miles per hour in April.

Average monthly wind power ranged from 47.0 watts/m² in October to 96.0 watts/m² in April and May. Average annual wind power was 71.0 watts/m².



Monthly Wind Speed Distribution

GALLATIN COUNTY - BOZEMAN FAA AIRPORT

04/28/51 - 12/31/54

[illegible]

ANEMOMETER HEIGHT = 43.0 FEET = 13.1 METERS
SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

CUT BANK

GLACIER COUNTY

The Cut Bank site is located in a gently rolling area about 12 miles north of Cut Bank at 48 47 54 N and 112 19 37 W (Site No. 55 on Map II-1). Elevation at the site is 4,120 feet. This site was established by the Bureau of Reclamation as part of its Northern Great Plains Wind Energy Study. The Department of Natural Resources and Conservation assumed responsibility for the monitoring site in October 1982.

The site is on the Great Plains about 40 miles east of the Rocky Mountain Front and about 50 miles west of the Sweetgrass Hills. The land in the area is used predominantly for agriculture. While most of the land is privately owned, there are a few sections of state and federal land. The Blackfeet Indian Reservation lies a few miles to the west. Interstate Highway 15 runs near the site, and many county roads cross the area.

Electrical service in the Cut Bank area is provided by Glacier County Electric Cooperative. A 115-kV transmission line runs east-west through Cut Bank. The nearest commercial airport is at Cut Bank, approximately 15 miles to the south. Air traffic in the area generally is light.

Collection of wind data began on June 3, 1981. Data through October 2, 1982, were available for analysis. Data from the wind sensors were continuously recorded on cassette tape at the site. These tapes were further processed by computer to yield hourly averages of wind speed, wind direction, the average cube of the hourly speed, and standard deviation of the hourly speed. In addition, the maximum and minimum instantaneous values of wind speed during each hour were recorded. Anemometer height was 10 meters. A hillcrest and cistern are located to the east of the site; these obstructions possibly interfere with readings of easterly winds.

Data recovery was fair to excellent, ranging from 43.3 percent in September to 100.0 percent during several months. Overall data recovery for the period was 75.8 percent.

Average monthly wind speeds at this site ranged from 10.5 miles per hour in August to 16.0 miles per hour in April. Average annual wind speed was 13.1 miles per hour.

Average monthly wind power ranged from 102.5 watts/m² in August to 388.0 watts/m² in April. Average annual wind power was 239.0 watts/m².

Average seasonal wind speeds were 11.8 miles per hour in summer, 12.1 miles per hour in autumn, 13.8 miles per hour in winter, and 14.8 miles per hour in spring. In winter, the highest average wind speeds occurred in mid-afternoon. In spring and autumn, the highest average wind speeds occurred in late afternoon, and in summer they occurred in early evening. The lowest average wind speeds occurred around 0700 MST in spring and summer, and from 0400 to 0600 MST in autumn and winter. The diurnal range of average wind speeds was greatest in spring and least in winter. The seasonal ranges were similar, except for winter.

The most common wind directions were south-southeast, south, and west. Winds from the east and east-southeast were least common. By direction, average wind speeds ranged from 9.1 miles per hour for southwest winds to 15.5 miles per hour for westerly winds.



Table IV - 57
Monthly Wind Speed Distribution
GLACIER COUNTY - CUT BANK

06/03/81 - 10/02/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.0	3.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	0.0	0.7	CALM
0.1-1.0	0.0	4.6	0.8	0.0	0.0	0.2	0.0	0.0	0.2	0.0	0.3	0.4	0.5	0.1
1.1-2.0	0.7	3.3	0.9	0.1	0.1	0.3	0.0	1.4	0.6	0.4	0.3	2.2	0.9	0.5
2.1-3.0	3.2	3.7	4.0	0.6	0.7	1.8	0.9	2.9	2.2	2.4	1.9	3.5	3.2	1.0
3.1-4.0	4.2	2.4	3.2	1.8	1.9	4.2	7.3	7.3	4.3	5.6	1.8	3.2	2.3	1.4
4.1-5.0	6.9	4.3	2.0	2.8	2.2	5.3	6.6	6.4	6.6	7.9	5.0	3.5	3.2	1.9
5.1-6.0	4.2	3.1	2.0	4.3	5.0	7.0	8.6	8.1	3.4	6.2	3.3	6.0	4.4	2.8
6.1-7.0	4.0	2.4	3.7	4.0	5.0	5.8	9.7	8.0	4.0	7.7	6.8	9.4	6.5	3.7
7.1-8.0	3.9	2.0	5.2	7.2	5.6	5.5	9.7	8.0	5.8	6.2	5.4	6.2	5.1	3.2
8.1-9.0	3.6	4.0	5.4	3.5	5.1	5.1	9.0	6.3	5.4	4.2	5.3	5.1	5.0	4.6
9.1-10.0	5.4	3.9	4.6	5.3	4.7	3.3	4.3	5.9	5.8	4.8	6.3	4.7	5.8	5.0
10.1-11.0	5.4	6.8	8.8	6.8	6.6	5.5	7.0	5.6	8.0	6.5	4.7	4.4	6.2	5.5
11.1-12.0	2.4	3.1	6.2	3.5	5.9	5.3	3.4	4.9	5.3	3.0	4.4	3.8	4.3	6.4
12.1-13.0	4.2	4.2	4.8	4.7	6.6	4.2	2.7	2.7	4.0	3.4	2.2	2.4	3.3	7.3
13.1-14.0	3.6	3.8	3.5	3.8	4.0	3.4	1.7	4.0	3.4	2.8	3.6	2.3	3.8	8.1
14.1-15.0	3.2	3.3	4.6	3.5	4.3	5.1	2.7	2.2	2.9	4.0	2.6	1.6	2.9	7.7
15.1-16.0	4.7	2.7	4.8	4.6	4.3	4.2	2.7	2.2	1.6	3.3	2.2	2.2	2.9	8.6
16.1-17.0	3.6	2.8	3.5	3.8	3.1	3.6	2.0	2.2	2.9	4.0	2.6	1.6	2.9	8.1
17.1-18.0	3.1	2.1	4.3	3.8	3.4	4.2	2.7	2.2	1.6	3.3	2.2	2.2	2.9	8.6
18.1-19.0	3.1	2.1	4.3	3.8	3.4	4.2	2.7	2.2	1.6	3.3	2.2	2.2	2.9	8.1
19.1-20.0	8.3	10.4	8.6	12.6	12.0	9.6	7.7	6.0	8.7	7.5	8.5	8.5	9.0	9.0
20.1-25.0	8.3	6.8	3.9	10.6	7.1	3.9	2.6	0.9	3.2	5.2	4.3	5.9	5.1	11.3
25.1-30.0	4.6	3.7	0.0	3.3	3.8	1.9	1.1	0.0	1.3	1.8	0.3	3.5	2.1	13.5
30.1-35.0	2.2	2.2	0.0	1.9	1.2	0.0	0.4	0.0	0.5	0.2	0.0	1.9	0.8	15.7
35.1-40.0	0.8	0.3	0.0	0.8	0.1	0.1	0.7	0.0	0.0	0.0	0.1	0.9	0.3	>17.9
>40.0														

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 8855

PERCENTAGE DATA RECOVERY = 75.8

SOURCE: GEORESEARCH, INC.

Table IV - 59

Percentage Frequency Summary for Wind Speed
GLACIER COUNTY - CUT BANK (SPRING)

06/03/81 - 10/02/82

	CALM	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	12.1-	14.1-	16.1-	18.1-	20.1-	25.1-	30.1-	35.1-	40.1-	>40.1		
1	0.0	0.1-	0.0	1.8-	2.7-	3.6-	4.5-	5.4-	6.3-	7.2-	8.0-	8.9-	9.0-	11.2-	13.4-	15.6-	17.9-	17.9	6.0
2	1.1	0.0	0.0	13.6	8.0	11.4	14.8	10.2	8.0	10.2	9.1	8.0	9.1	3.4	3.4	3.4	0.0	13.5	5.7
3	0.0	1.1	4.5	11.4	10.2	17.0	15.9	10.2	11.4	6.8	4.5	4.5	8.0	4.5	4.5	2.3	0.0	12.8	5.7
4	0.0	3.4	8.0	5.7	11.4	12.5	15.9	15.9	6.8	4.5	4.5	4.5	8.0	4.5	4.5	3.4	1.1	12.8	5.7
5	0.0	0.0	6.8	10.2	12.5	17.0	12.5	9.1	12.5	3.4	8.0	8.0	5.7	5.7	5.7	1.1	0.0	12.8	5.4
6	0.0	0.0	0.0	13.6	12.5	9.1	10.2	10.2	11.4	13.6	10.2	10.2	3.4	4.5	4.5	0.0	0.0	11.8	5.3
7	0.0	1.1	10.2	9.1	13.6	14.8	11.4	5.7	11.4	6.8	4.5	4.5	1.1	4.5	4.5	0.0	0.0	11.4	5.1
8	0.0	1.1	5.7	6.8	12.5	14.8	11.4	19.3	4.5	6.8	4.5	6.8	4.5	4.5	4.5	1.1	0.0	11.9	5.3
9	0.0	1.1	4.5	6.8	14.8	8.0	15.9	15.9	5.7	6.8	2.3	11.4	3.4	3.4	2.3	1.1	0.0	13.0	5.8
10	0.0	0.0	6.8	3.4	6.8	11.4	14.8	17.0	6.8	6.8	9.1	8.0	13.6	3.4	1.1	1.1	0.0	14.0	6.3
11	0.0	0.0	5.7	4.5	4.5	5.7	12.5	11.4	9.1	13.6	10.2	4.5	14.8	2.3	2.3	0.0	0.0	15.0	7.0
12	0.0	0.0	3.4	2.3	4.5	5.7	10.2	18.2	13.6	14.8	11.4	4.5	13.6	8.0	2.3	2.3	0.0	16.4	7.3
13	0.0	0.0	2.3	2.3	2.3	5.7	13.6	13.6	13.6	10.2	11.4	4.5	13.6	8.0	4.5	2.3	0.0	16.7	7.5
14	0.0	0.0	2.3	3.4	3.4	5.7	13.6	13.6	13.6	10.2	11.4	4.5	13.6	8.0	4.5	2.3	0.0	17.2	7.7
15	0.0	0.0	1.1	1.1	1.1	5.7	10.2	9.1	9.1	13.6	10.2	9.1	13.6	8.0	4.5	2.3	0.0	17.2	7.7
16	0.0	0.0	0.0	3.4	3.4	10.2	4.5	9.1	10.2	9.1	10.2	6.8	12.5	14.8	6.8	1.1	1.1	17.8	7.9
17	0.0	0.0	0.0	3.4	6.8	6.8	6.8	5.7	5.7	4.5	10.2	15.9	17.0	4.5	4.5	0.0	1.1	17.6	7.9
18	0.0	0.0	2.3	3.4	6.8	6.8	6.8	6.8	6.8	5.7	8.0	25.0	15.9	10.2	5.7	3.4	0.0	17.8	8.0
19	0.0	2.3	2.3	1.1	1.1	6.8	11.4	5.7	11.4	5.7	11.4	8.0	13.6	15.9	2.3	3.4	0.0	17.3	7.7
20	0.0	0.0	6.8	0.0	9.1	4.5	8.0	15.9	9.1	6.8	6.8	20.5	6.8	4.5	4.5	1.1	0.0	16.5	7.4
21	0.0	1.1	1.1	6.8	5.7	12.5	8.0	12.5	10.2	9.1	11.4	10.2	8.0	2.3	2.3	1.1	0.0	15.2	6.8
22	0.0	1.1	1.1	3.4	9.1	14.8	11.4	14.8	11.4	6.8	11.4	6.8	11.4	9.1	0.0	1.1	0.0	14.5	6.5
23	0.0	0.0	2.3	6.8	8.0	13.6	9.1	18.2	10.2	6.8	12.5	5.7	3.4	3.4	0.0	0.0	0.0	13.7	6.1
24	0.0	0.0	2.3	10.2	8.0	15.9	10.2	11.4	11.4	3.4	4.5	18.2	1.1	1.1	3.4	0.0	0.0	13.5	6.0
ALL HOURS	0.0	0.6	3.9	5.7	8.6	10.7	10.7	12.5	9.7	7.9	7.2	11.2	7.3	2.6	1.1	0.3	14.8	6.6	

SOURCE: GEORESEARCH, INC.

Table IV - 61
Percentage Frequency Summary for Wind Speed
GLACIER COUNTY - CUT BANK (AUTUMN)

06/03/81 - 10/02/82

	CALM	0.1- 0.9	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	>40.0	AV SPEED (MPH)	AV SPEED (M/SEC)
1	1.3	1.3	3.9	11.7	16.9	11.7	15.6	14.3	5.2	7.8	3.9	3.9	2.6	0.0	0.0	0.0	10.7	4.7
2	1.3	0.0	5.2	13.0	14.3	14.3	16.9	15.6	5.2	3.9	5.2	3.9	1.3	0.0	0.0	0.0	10.4	4.7
3	1.3	3.9	5.2	11.7	13.0	23.4	11.7	11.7	2.6	7.8	2.6	2.6	2.6	0.0	0.0	0.0	10.1	4.5
4	1.3	1.3	13.0	10.4	20.8	13.0	11.7	7.8	3.9	6.5	2.6	5.2	2.6	0.0	0.0	0.0	9.9	4.4
5	1.3	0.0	10.4	16.9	13.0	18.2	9.1	10.4	11.7	7.8	1.3	1.3	2.6	0.0	0.0	0.0	9.8	4.4
6	1.3	1.3	13.0	14.3	15.6	10.4	10.4	7.8	11.7	7.8	2.6	1.3	2.6	0.0	0.0	0.0	9.8	4.4
7	1.3	2.6	10.4	10.4	18.2	11.7	10.4	9.1	5.2	9.1	2.6	5.2	3.9	0.0	0.0	0.0	10.4	4.6
8	1.3	1.3	10.4	9.1	23.4	7.8	10.4	6.5	5.2	7.8	5.2	11.7	1.3	0.0	0.0	0.0	10.7	4.7
9	1.3	1.3	16.9	11.7	23.4	15.6	5.2	11.7	3.9	7.8	3.9	7.8	1.3	0.0	0.0	0.0	10.6	4.7
10	2.6	0.0	9.1	19.5	19.5	15.6	7.8	6.5	9.1	3.9	2.6	11.7	1.3	0.0	0.0	0.0	10.1	4.5
11	2.6	0.0	3.9	13.0	13.0	13.0	7.8	6.5	6.5	6.5	3.9	18.2	6.5	0.0	0.0	0.0	10.8	4.8
12	2.6	0.0	3.9	10.4	7.8	13.0	9.1	7.8	6.5	6.5	3.9	18.2	6.5	0.0	0.0	0.0	12.6	5.6
13	2.6	0.0	3.9	6.5	7.8	9.1	5.2	9.1	5.2	10.4	10.4	15.6	3.9	0.0	0.0	0.0	13.8	6.1
14	2.6	0.0	1.3	6.5	7.8	11.7	7.8	9.1	5.2	6.5	10.4	9.1	10.4	2.6	1.3	1.3	15.6	7.0
15	2.6	0.0	3.9	2.6	5.2	10.4	6.5	15.6	13.0	7.8	6.5	14.3	6.5	3.9	1.3	0.0	15.6	7.0
16	2.6	0.0	1.3	5.2	6.5	9.1	5.2	11.7	15.6	7.8	6.5	14.3	10.4	2.6	1.3	0.0	15.6	7.1
17	2.6	0.0	3.9	5.2	5.2	5.2	9.1	13.0	11.7	5.2	10.4	15.6	6.5	3.9	1.3	0.0	15.6	7.0
18	2.6	0.0	3.9	6.5	5.2	5.2	11.7	11.7	5.2	11.7	6.5	15.6	7.8	2.6	0.0	0.0	14.9	6.7
19	2.6	0.0	1.3	5.2	10.4	7.8	11.7	13.0	10.4	14.3	5.2	5.2	7.8	1.3	0.0	0.0	13.6	6.1
20	2.6	0.0	2.6	3.9	7.8	14.3	18.2	9.1	13.0	9.1	5.2	3.9	5.2	0.0	0.0	0.0	12.4	5.5
21	2.6	0.0	1.3	3.9	14.3	19.5	18.2	15.6	7.8	6.5	3.9	6.5	0.0	0.0	0.0	0.0	11.5	5.1
22	2.6	0.0	1.3	3.9	9.1	20.8	22.1	10.4	6.5	7.8	3.9	3.9	0.0	0.0	0.0	0.0	10.8	4.8
23	2.6	0.0	3.9	9.1	9.1	20.8	22.1	10.4	6.5	7.8	3.9	3.9	0.0	0.0	0.0	0.0	10.8	4.8
24	2.6	0.0	2.6	6.5	14.3	23.4	16.9	11.7	6.5	9.1	2.6	2.6	1.3	0.0	0.0	0.0	10.8	4.8
ALL HOURS	2.1	0.6	5.8	9.6	12.9	13.0	11.0	10.7	7.8	7.4	5.2	8.3	4.2	1.0	0.2	0.1	12.1	5.4

SOURCE: GEORESEARCH, INC.

Table IV - 62
Annual Wind Rose Distribution
GLACIER COUNTY - CUT BANK

06/03/81 - 10/02/82

DIRECTION> SPEED (MPH)	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	TOTAL	<DIRECTION SPEED (M/SEC)
0.1-1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.5	0.1-0.4
1.1-2.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.0	1.2	0.5-0.9
2.1-3.0	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.2	0.2	0.3	0.3	0.1	0.2	0.2	0.1	2.0	1.0-1.3
3.1-4.0	0.1	0.0	0.2	0.3	0.2	0.2	0.1	0.1	0.5	0.4	0.5	0.5	0.3	0.3	0.2	0.1	4.1	1.4-1.8
4.1-5.0	0.2	0.1	0.2	0.3	0.2	0.3	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.4	0.3	0.2	5.7	1.9-2.2
5.1-6.0	0.2	0.2	0.2	0.3	0.3	0.3	0.4	0.2	0.6	0.4	0.6	0.5	0.5	0.5	0.4	0.3	5.7	2.3-2.7
6.1-7.0	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.5	0.4	0.4	0.4	0.5	0.5	0.4	0.2	5.2	2.8-3.1
7.1-8.0	0.3	0.2	0.2	0.2	0.1	0.2	0.3	0.3	0.5	0.4	0.4	0.4	0.3	0.4	0.3	0.3	5.1	3.2-3.6
8.1-9.0	0.6	0.4	0.3	0.4	0.3	0.1	0.4	0.5	0.8	0.4	0.4	0.5	0.4	0.3	0.3	0.2	5.0	3.7-4.0
9.1-10.0	0.3	0.2	0.3	0.3	0.2	0.2	0.4	0.5	0.5	0.3	0.4	0.3	0.5	0.4	0.4	0.2	5.0	4.1-4.5
10.1-11.0	0.3	0.2	0.4	0.3	0.1	0.2	0.4	0.5	0.6	0.4	0.4	0.2	0.5	0.3	0.2	0.3	4.7	4.6-4.9
11.1-12.0	0.2	0.3	0.4	0.3	0.1	0.1	0.3	0.5	0.5	0.3	0.3	0.3	0.4	0.3	0.2	0.2	4.8	5.0-5.4
12.1-13.0	0.3	0.3	0.5	0.3	0.2	0.1	0.3	0.8	0.5	0.3	0.2	0.4	0.5	0.4	0.3	0.1	6.3	5.5-5.8
13.1-14.0	0.2	0.2	0.3	0.3	0.1	0.1	0.3	0.5	0.5	0.3	0.2	0.3	0.3	0.3	0.2	0.1	4.9	5.9-6.3
14.1-15.0	0.3	0.2	0.4	0.3	0.2	0.2	0.3	0.7	0.4	0.2	0.2	0.3	0.4	0.2	0.1	0.1	4.9	6.4-6.7
15.1-16.0	0.3	0.2	0.3	0.3	0.2	0.1	0.3	0.4	0.3	0.1	0.2	0.2	0.2	0.3	0.2	0.1	4.3	7.3-7.6
16.1-17.0	0.3	0.2	0.4	0.2	0.1	0.1	0.3	0.5	0.4	0.1	0.2	0.3	0.4	0.2	0.1	0.1	2.9	7.7-8.0
17.1-18.0	0.2	0.2	0.3	0.3	0.2	0.1	0.2	0.3	0.4	0.0	0.1	0.3	0.3	0.2	0.1	0.1	3.5	8.1-8.5
18.1-19.0	0.2	0.3	0.3	0.2	0.0	0.1	0.2	0.4	0.4	0.0	0.1	0.3	0.4	0.2	0.1	0.1	2.2	8.6-8.9
19.1-20.0	0.1	0.2	0.2	0.1	0.0	0.0	0.2	0.2	0.4	0.0	0.1	0.3	0.3	0.2	0.1	0.1	5.0	9.0-11.2
20.1-25.0	0.4	0.8	0.5	0.3	0.1	0.1	0.5	0.8	1.0	0.2	0.2	1.0	1.2	0.9	0.6	0.3	5.0	11.3-13.4
25.1-30.0	0.1	0.5	0.3	0.1	0.0	0.0	0.4	0.7	0.4	0.1	0.0	0.3	0.4	0.2	0.0	0.1	5.0	13.5-15.6
30.1-35.0	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.3	0.3	0.0	0.0	0.3	0.4	0.2	0.0	0.0	2.1	15.7-17.6
35.1-40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.2	0.2	0.1	0.0	0.0	0.9	17.7-19.9
>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.3	CALM
TOTAL	4.6	5.3	6.1	5.0	2.9	3.1	5.7	9.0	10.8	5.1	5.9	8.6	9.4	7.9	6.1	3.8	100.0	0.7
AV SPD (MPH)	12.8	15.4	13.9	12.2	9.7	9.3	13.3	14.8	13.5	9.2	9.1	14.9	15.5	13.8	12.6	11.7	13.0	11.7
AV SPD (M/S)	5.7	6.9	6.2	5.5	4.3	4.2	6.0	6.6	6.0	4.1	4.1	6.7	6.9	6.2	5.6	5.2	5.8	5.2

SOURCE: GEORESEARCH, INC.

Figure IV - 6



Table IV - 63
Coefficients of Weibull Distribution
GLACIER COUNTY - CUT BANK
06/03/81 - 10/02/82

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	7.1759	1.6465
FEBRUARY	7.8073	1.0772
MARCH	6.9133	2.1405
APRIL	7.4758	1.9747
MAY	7.1778	2.1996
JUNE	6.6515	1.9606
JULY	5.2026	2.1383
AUGUST	5.1392	1.9317
SEPTEMBER	5.9874	1.9530
OCTOBER	5.7023	1.8359
NOVEMBER	6.1309	1.8306
DECEMBER	5.6887	1.6684
YEAR	6.3373	1.8398
SOURCE:	GEORESEARCH, INC.	

CUT BANK FAA AIRPORT

GLACIER COUNTY

The Cut Bank airport is located about 5 miles south-southwest of Cut Bank at 48° 36' 00" N and 112° 22' 12" W (Site No. 56 on Map II-1). Elevation at the airport is 3,852 feet. Meteorological data have been collected at this site for many years by the Federal Aviation Administration.

Cut Bank is on the Great Plains about 40 miles east of the Rocky Mountain Front and about 50 miles west of the Sweetgrass Hills. The land around Cut Bank is used predominantly for agriculture. Most of the land is privately owned, although a few sections are owned by the state and federal governments. The Blackfeet Indian Reservation lies a few miles to the west. Interstate Highway 15 runs near the site, and many county roads cross the area.

Electrical service in the area is provided by Glacier County Electric Cooperative. A 115-kV transmission line runs east-west through Cut Bank. The nearest other commercial airport is at Shelby, approximately 25 miles to the east. Air traffic in the area is generally light.

Data for the site, collected primarily for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data are gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in anemometer height, the data set was split into two parts for analysis: November 22, 1949, through October 3, 1959; and October 4, 1959, through December 31, 1978. Only data from the latter period were selected for inclusion in the *Montana Wind Energy Atlas*.

The data set for Cut Bank consists of summaries of observations made every third hour. The anemometer was mounted on a ground mast at a height of 6.1 meters. Data from the site are representative of a large portion of north-central Montana.

Average monthly wind speeds ranged from 10.3 miles per hour in July to 13.9 miles per hour in December and January. Average annual wind speed was 12.5 miles per hour.

Average monthly wind power varied from 118.0 watts/m² in July to 328.0 watts/m² in January. Average annual wind power was 228.0 watts/m².

Average seasonal wind speeds were 10.9 miles per hour in summer, 12.5 miles per hour in autumn, 13.0 miles per hour in spring, and 13.8 miles per hour in winter.

The highest average wind speeds occurred in mid-afternoon during all seasons except summer, when they occurred in late afternoon. The lowest average wind speeds occurred in early morning during all seasons. The diurnal range of average wind speeds was greatest in summer and least in winter.

The most common wind directions at this site were west-southwest and west. Winds from the east-northeast and south-southwest were least common. By direction, average wind speeds ranged from 8.1 miles per hour for winds from the northeast, east, and southeast, to 18.6 miles per hour for winds from the west-southwest. The highest average wind speeds were associated with winds from the prevailing wind directions.



Table IV - 64

Monthly Wind Speed Distribution

GLACIER COUNTY - CUT BANK FAA AIRPORT

10/04/59 - 12/31/78

[illegible]

AVERAGE

SPEED (MPH)

AVERAGE

ED (M/SE)

AVERAGE

ND POWER
TTC /MM/3

2**M/S11

ANEMOMETER HEIGHT = 20.0 FEET = 6.1 METERS

ANEMOMETER HEIGHT - 20.0 FEET - 6.1 METERS

Percentage Frequency Summary for Wind Speed

GLACIER COUNTY - CUT BANK FAA AIRPORT (WINTER)

10/04/59 - 12/31/78

	0.5-	1.5-	2.5-	3.5-	4.5-	5.5-	6.5-	7.5-	8.5-	9.5-	10.5-	11.5-	12.5-	13.5-	
	<0.5	0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4
		1.1- 3.1	3.4- 5.4	5.6- 7.4	7.8- 9.8	10.1- 12.1	12.3- 14.3	14.5- 16.6	16.8- 18.8	19.0- 21.0	21.3- 23.3	23.5- 25.5	25.7- 27.7	28.0- 30.0	30.2- 32.2

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 66
Percentage Frequency Summary for Wind Speed
GLACIER COUNTY - CUT BANK FAA AIRPORT (SPRING)
10/04/59 - 12/31/78

H	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
	0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	14.4 >14.4			
O	1.1- 3.1	3.4- 5.4	5.6- 7.6	7.8- 9.8	10.1- 12.1	12.3- 14.3	WIND SPEED (M/SEC)									30.2- 32.2		
							14.5- 16.6	16.8- 18.8	19.0- 21.0	21.3- 23.3	23.5- 25.5	25.7- 27.7	28.0- 30.0	30.2- 32.2				
3	8.6	1.7	10.0	15.4	15.3	12.0	10.1	7.3	6.1	6.1	3.1	1.4	0.9	0.7	0.5	0.8	10.8	4.8
6	11.0	1.8	10.4	16.0	14.4	11.9	9.4	6.9	5.2	5.3	3.2	1.9	0.7	0.7	0.5	0.9	10.4	4.7
9	9.2	0.9	10.6	12.1	12.6	9.3	9.7	7.1	7.9	7.6	5.4	2.1	1.8	1.1	0.9	12.2	5.4	5.4
12	2.6	0.5	6.1	9.1	12.8	12.3	8.6	8.4	8.9	9.8	6.3	3.9	3.7	3.3	2.2	14.9	6.7	6.7
15	1.5	0.5	4.6	8.7	10.9	10.3	8.8	9.6	9.6	9.2	5.0	3.3	3.8	2.1	2.7	16.2	7.2	7.2
18	1.6	0.5	4.2	7.2	10.1	10.6	11.5	9.2	10.0	10.5	9.2	3.8	2.7	1.2	2.4	16.1	7.2	7.2
21	3.0	0.8	5.8	12.2	17.5	14.8	10.4	9.7	8.7	7.4	4.1	2.8	1.1	0.8	0.6	12.6	5.6	5.6
24	4.2	0.7	7.7	14.6	19.8	14.8	11.2	6.5	6.5	3.9	1.5	1.3	0.8	0.4	0.6	11.6	5.2	5.2
ALL HOURS	5.2	0.9	7.4	11.9	14.2	12.0	9.9	8.1	7.9	7.7	5.5	3.0	2.1	1.8	1.3	13.0	5.8	5.8

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Percentage Frequency Summary for Wind Speed

GLACIER COUNTY - CUT BANK FAA AIRPORT (SUMMER)

10/04/59 - 12/31/78

	H	3	6	13.5	15- 1.4	25- 3.4	35- 4.4	45- 5.4	WIND SPEED (MPH)										AV SPEED (MPH)	AV SPEED (W/SEC)
									0.5- 1.1	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4		
		<0.5	0.5- 1.1	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	>14.4			
		<1.1	1.1- 3.1	3.1- 5.4	5.4- 7.6	7.6- 9.8	9.8- 12.1	12.1- 14.3	14.3- 16.6	16.6- 18.8	18.8- 21.0	21.0- 23.3	23.3- 25.5	25.5- 27.7	27.7- 30.0	30.0- 32.2	>32.2			
			0.9	14.8	22.5	19.1	12.4	7.8	4.8	3.9	2.0	1.3	0.5	0.3	0.3	0.0	0.1			
			16.3	21.3	21.3	16.9	12.0	8.4	3.6	3.2	1.9	1.0	0.4	0.4	0.2	0.1	0.1			
			14.0	16.2	14.8	10.2	7.1	7.7	7.7	7.9	5.7	2.5	1.7	0.7	0.8	0.2	0.1			
			3.0	7.4	13.4	16.5	15.2	11.1	7.7	7.9	6.6	5.1	1.8	1.3	1.4	0.5	0.8			
			0.5	6.3	11.3	14.7	14.8	10.6	8.6	9.0	8.1	6.4	2.7	1.6	1.8	1.1	0.6			
			2.4	5.3	11.6	12.3	12.8	9.9	9.7	11.4	10.3	5.6	3.4	1.9	2.0	0.4	0.7			
			0.6	6.3	16.7	21.5	14.5	10.7	7.9	7.8	5.1	2.8	0.8	0.6	0.8	0.0	0.1			
			4.1	6.3	21.9	23.1	15.3	9.1	4.8	3.8	3.0	1.6	0.5	0.4	0.3	0.0	0.1			
			5.5	0.8	9.7	21.9	23.1	15.3	9.1	4.8	3.8	3.0	1.6	0.5	0.4	0.3	0.0			
			10.0	16.0	17.4	13.3	9.3	6.8	6.8	5.4	3.3	1.4	0.9	0.9	0.3	0.3	0.3			
			5.0	8.0	10.0	17.0	13.0	9.0	6.0	5.0	3.0	1.0	0.9	0.9	0.3	0.3	0.3			
			2.0	4.0	6.0	10.0	12.0	14.0	16.0	18.0	20.0	22.0	24.0	26.0	28.0	30.0	32.0			
			1.0	2.0	3.0	4.0	5.0	6.0	7.0	8.0	9.0	10.0	11.0	12.0	13.0	14.0	15.0			
			0.5	1.0	1.5	2.0	2.5	3.0	3.5	4.0	4.5	5.0	5.5	6.0	6.5	7.0	7.5			
			0.2	0.4	0.6	0.8	1.0	1.2	1.4	1.6	1.8	2.0	2.2	2.4	2.6	2.8	3.0			
			0.1	0.2	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1.0	1.1	1.2	1.3	1.4	1.5			
			0.0	0.1	0.2	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1.0	1.1	1.2	1.3	1.4			
			0.0	0.0	0.1	0.1	0.2	0.2	0.3	0.3	0.4	0.4	0.5	0.6	0.7	0.8	0.9			
			0.0	0.0	0.0	0.1	0.1	0.2	0.2	0.3	0.3	0.4	0.5	0.6	0.7	0.8	0.9			
			0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.2	0.3	0.3	0.4	0.5	0.6	0.7	0.8			
			0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.2	0.3	0.3	0.4	0.5	0.6	0.7			
			0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.2	0.3	0.3	0.4	0.5	0.6			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.2	0.3	0.3	0.4	0.5			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.2	0.3	0.3	0.4			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.2	0.3	0.4			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.2	0.3			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.3			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Percentage Frequency Summary for Wind Speed

GLACIER COUNTY - CUT BANK FAA AIRPORT (AUTUMN)

10/04/59 - 12/31/78

	0.5- 1.4		1.5- 2.4		2.5- 3.4		3.5- 4.4		4.5- 5.4		WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND SPEED (W/SEC)					WIND SPEED (MPH)					WIND 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SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 69

Annual Wind Rose Distribution

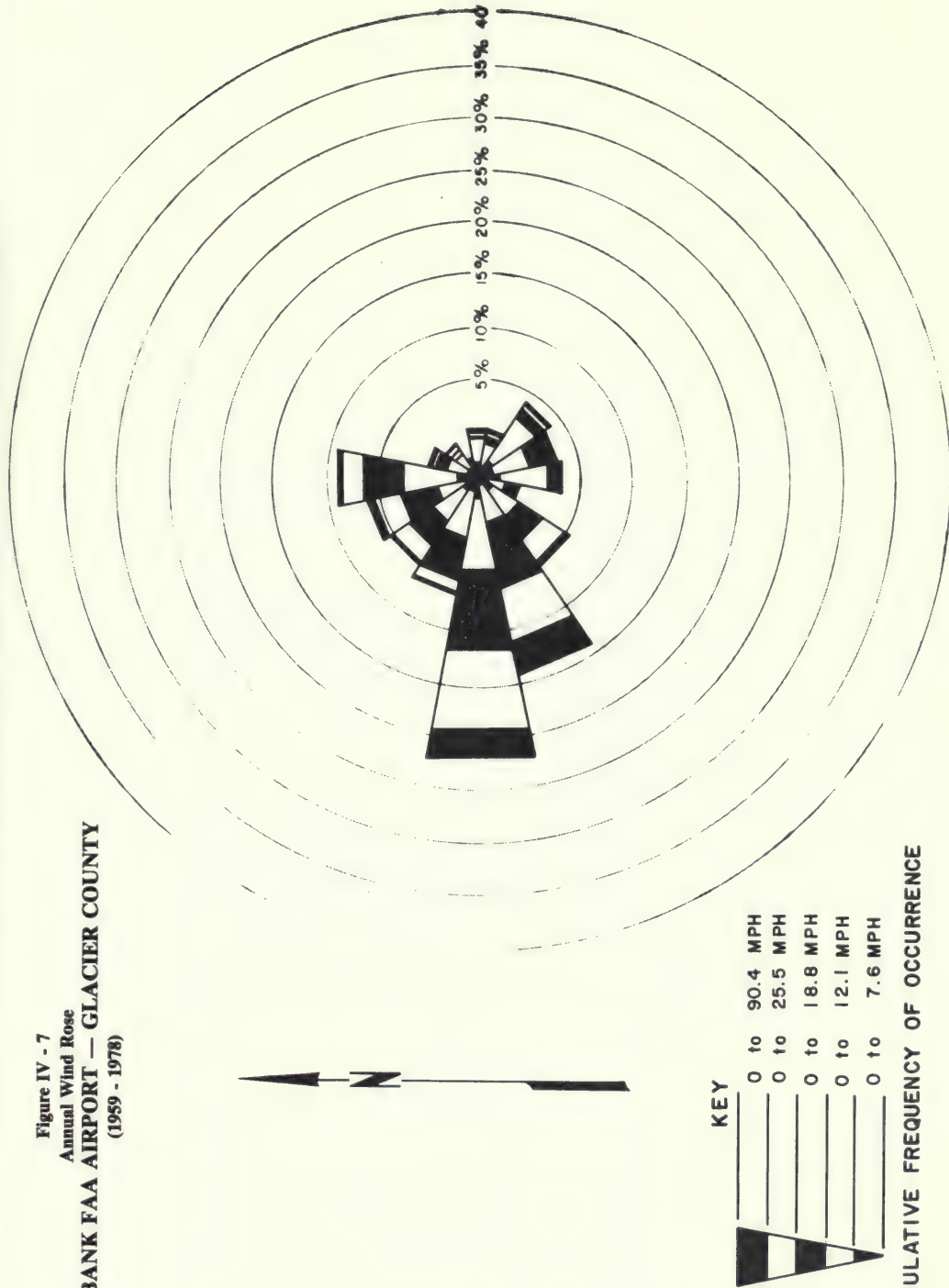
GLACIER COUNTY - CUT BANK FAA AIRPORT

10/04/59 - 12/31/78

DIRECTION> SPEED (MPH)	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	TOTAL	<DIRECTION SPEED (M/SEC)
1.1-3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.5-1.4
3.4-5.4	0.1	0.1	0.5	0.2	0.5	0.4	0.8	0.5	0.8	0.3	0.1	0.0	0.1	0.0	0.1	0.0	0.8	1.5-2.4
5.6-7.6	1.1	0.6	0.5	0.3	0.7	0.6	1.2	0.9	1.2	0.4	0.7	0.7	1.4	0.5	0.6	0.4	8.8	2.5-3.4
7.8-9.8	1.3	0.4	0.3	0.3	0.6	0.6	1.0	1.1	1.0	0.4	0.7	1.0	2.2	1.3	0.9	0.8	13.2	3.5-4.4
10.1-12.1	1.2	0.3	0.2	0.1	0.3	0.3	0.6	0.7	0.5	0.2	0.5	1.2	2.6	1.1	0.7	0.7	11.3	4.5-5.4
12.3-14.3	1.0	0.2	0.1	0.1	0.1	0.2	0.4	0.3	0.3	0.2	0.5	1.3	2.5	0.8	0.5	0.7	9.2	5.5-6.4
14.5-16.6	0.8	0.2	0.1	0.0	0.1	0.1	0.2	0.2	0.1	0.1	0.4	1.3	2.3	0.6	0.4	0.6	7.5	6.5-7.4
16.8-18.8	0.8	0.2	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.4	1.6	2.7	0.5	0.4	0.6	7.7	7.5-8.4
19.0-21.0	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.9	2.7	0.3	0.3	0.5	7.0	8.5-9.4
21.3-23.3	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.7	2.0	0.2	0.3	0.4	5.4	9.5-10.4
23.5-25.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.7	2.0	0.2	0.2	0.2	2.7	10.5-11.4
25.7-27.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.9	1.1	0.1	0.1	0.2	1.9	11.5-12.4
28.0-30.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.8	0.7	0.0	0.0	0.1	1.7	12.5-13.4
30.2-32.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.7	0.7	0.0	0.0	0.0	0.7	13.5-14.4
32.4-34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4	0.0	0.0	0.0	0.5	14.5-15.4
34.7-36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.2	15.5-16.4
36.9-38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.2	16.5-17.4
39.1-41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.2	17.5-18.4
41.4-43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.2	18.5-19.4
43.6-45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5-20.4
45.9-56.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5-25.4
57.0-68.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5-30.4
68.2-79.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5-35.4
79.4-90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5-40.4
>90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>40.4
CALM	9.3	2.6	2.0	1.0	2.3	2.3	4.3	3.9	4.1	1.8	5.3	14.3	22.6	6.6	5.1	5.9	6.3	TOTAL
AV SPD (MPH)	12.5	9.2	8.1	8.3	8.1	8.1	8.3	9.2	8.3	9.4	13.6	18.6	16.6	11.9	11.4	13.6	99.7	AV SPD (MPH)
AV SPD (M/S)	5.6	4.1	3.6	3.7	3.6	3.6	3.7	4.1	3.7	4.2	6.1	8.3	7.4	5.3	5.1	6.1	4.9	AV SPD (M/S)

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Figure IV - 7
Annual Wind Rose
CUT BANK FAA AIRPORT — GLACIER COUNTY
(1959 - 1978)



KEY		
	0 to	90.4 MPH
	0 to	25.5 MPH
	0 to	18.8 MPH
	0 to	12.1 MPH
	0 to	7.6 MPH

CUMULATIVE FREQUENCY OF OCCURRENCE

Table IV - 70
Coefficients of Weibull Distribution
GLACIER COUNTY - CUT BANK FAA AIRPORT
10/04/59 - 12/31/78

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	7.9270	2.1000
FEBRUARY	7.9290	2.1270
MARCH	7.5310	2.1560
APRIL	7.7180	2.3490
MAY	7.3050	2.4670
JUNE	6.9710	2.4340
JULY	6.2700	2.5470
AUGUST	6.3340	2.5960
SEPTEMBER	6.5610	2.3530
OCTOBER	7.3240	2.3990
NOVEMBER	7.6580	2.1690
DECEMBER	7.8490	2.0720
YEAR	7.3750	2.1980

SOURCE: BATTTELLE PACIFIC NORTHWEST LABORATORIES

DRUMMOND FAA AIRPORT

GRANITE COUNTY

The Drummond Airport is located about 3 miles south-southwest of Drummond at 46° 37' 10" N and 113° 11' 50" W (Site No. 59 on Map II-1). Elevation at the airport is 4,238 feet. Meteorological data were collected at the airport for several years by the Federal Aviation Administration.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in anemometer height, the data set was split into two parts for analysis: January 1, 1948, through October 15, 1950; and October 16, 1950, through December 31, 1954. Hourly summaries of data from the latter period were used in the *Montana Wind Energy Atlas*. For this period, data were gathered by an anemometer mounted on a ground mast at a height of 8.5 meters.

Since the site is located in a mountain valley, wind data from the site are representative only of the immediate area. The wind across nearby saddles and ridges is believed to be much higher in speed.

Average annual wind speed was 7.2 miles per hour. Average monthly wind speeds varied from 6.0 miles per hour in November to 8.3 miles per hour in April.

Average monthly wind power ranged from 36.0 watts/m² in October to 75.0 watts/m² in January. Average annual wind power was 52.0 watts/m².



Table IV - 71

Monthly Wind Speed Distribution

GRANITE COUNTY - DRUMMOND FAA AIRPORT

10/16/50 - 12/31/54

[illegible]

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

 (WATTS/M^2)

ANEMOMETER HEIGHT = 28.0 FEET = 8.5 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

HAVRE NWS AIRPORT

HILL COUNTY

The Havre airport is located approximately 4 miles west of Havre at 48°33'00" N and 109°46'30" W (Site No. 60 on Map II-1). Elevation at the airport is 2,585 feet. Meteorological data have been collected at this site for many years by the National Weather Service.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in reporting interval, the data set was split into two parts for analysis: February 1, 1961, through December 31, 1964; and January 1, 1967, through December 31, 1978. Data from the latter period only were selected for inclusion in the *Montana Wind Energy Atlas*.

The data set for Havre consists of summaries of observations made every third hour from January 1, 1967, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 6.1 meters. The site is representative of a large area of north-central Montana.

Average annual wind speed was 10.7 miles per hour. Average monthly wind speeds ranged from 9.6 miles per hour in August to 11.6 miles per hour in April.

Average annual wind power was 135.0 watts/m². Average monthly wind power varied from 96.0 watts/m² in August to 170.0 watts/m² in April.



Table IV - 72
Monthly Wind Speed Distribution
HILL COUNTY - HAVRE NWS AIRPORT

01/01/67 - 12/31/78

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM (<1.1)	5.5	5.1	4.7	3.9	3.5	3.6	3.6	5.3	5.0	6.0	6.4	4.5	4.8	CALM (<0.5)
1.1-3.1	0.3	0.3	0.2	0.2	0.1	0.0	0.1	0.1	0.2	0.1	0.2	0.1	0.2	0.5-1.4
3.1-5.4	12.6	12.7	11.9	10.5	11.4	12.7	14.1	15.1	13.8	14.3	14.5	12.6	13.0	1.5-2.4
5.4-7.6	16.4	16.2	16.9	16.4	15.5	16.7	19.3	20.4	19.2	16.0	16.6	17.7	17.2	2.5-3.4
S	15.5	15.4	16.0	14.7	17.1	17.2	19.0	18.6	18.5	16.6	15.6	15.3	16.6	3.5-4.4
P	12.8	12.2	12.3	11.7	12.7	12.7	13.1	11.8	12.5	11.9	12.9	13.0	12.5	4.5-5.4
E	10.3-14.3	9.3	10.6	10.1	10.9	10.3	11.8	10.1	9.4	10.0	7.7	9.5	9.8	5.5-6.4
E	14.5-16.6	8.7	9.6	8.7	9.8	8.6	8.9	8.2	7.8	8.4	8.0	8.6	8.8	6.5-7.4
D	16.8-18.8	6.4	7.2	7.0	8.4	7.6	6.8	5.0	6.4	6.3	6.4	6.5	6.6	7.5-8.4
M	19.0-21.0	5.3	5.1	5.8	5.9	6.6	5.3	3.8	4.1	4.5	5.1	4.7	5.0	8.5-9.4
I	21.3-23.3	3.0	2.9	2.8	3.0	2.4	2.1	1.2	1.4	2.5	3.0	3.7	2.4	9.5-10.4
L	23.5-25.5	1.9	0.8	1.7	1.2	1.5	1.0	0.7	0.8	1.6	1.5	1.9	1.3	10.5-11.4
E	25.7-27.7	1.4	1.1	0.9	1.7	0.5	0.7	0.6	0.4	0.5	0.9	1.5	0.9	11.5-12.4
S	28.0-30.0	0.6	0.4	0.6	1.0	0.6	0.6	0.3	0.2	0.6	0.5	0.7	0.5	12.5-13.4
/	30.2-32.2	0.2	0.3	0.2	0.2	0.2	0.1	0.0	0.1	0.3	0.5	0.3	0.2	13.5-14.4
H	32.4-34.4	0.1	0.2	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	14.5-15.4
O	34.7-36.7	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	15.5-16.4
U	36.9-38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5-17.4
R	41.1-43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5-18.4
	43.6-45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5-19.4
	45.9-56.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5-25.4
	57.0-68.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5-30.4
	68.2-79.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5-35.4
	79.4-90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5-40.4
	>90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>40.4

ANEMOMETER HEIGHT = 20.0 FEET = 6.1 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

MICROWAVE TOWER

JEFFERSON COUNTY

The Jefferson County Microwave Tower site was located on a hill 2 miles south of East Helena at 46° 33' 27" N and 111° 55' 01" W (Site No. 62 on Map II-1). Elevation at the site was 4,360 feet. The site was established by the Montana Air Quality Bureau to measure concentrations of particulates and sulfur dioxide in the area.

Wind data from the site that were available for analysis were collected from January 16, 1975, through December 31, 1981. The data set contains hourly averages of wind speed and wind direction manually reduced from stripchart records. Data were gathered by a Meteorology Research, Inc., mechanical recording anemometer and wind vane. Anemometer height was 4 meters.

Winds have been monitored long enough to adequately represent the wind resource at this location. The data, however, are representative only of a limited area on the northern slopes south of East Helena. Also, data recovery was poor, ranging from 24.1 percent in September to 53.0 percent in May. Overall data recovery was 39.3 percent.

Average monthly wind speeds ranged from 7.2 miles per hour in January to 13.4 miles per hour in December. Average annual wind speed was 10.8 miles per hour.

Average monthly wind power values ranged from 132.1 watts/m² in January to 415.3 watts/m² in December. Average annual wind power was 237.6 watts/m².

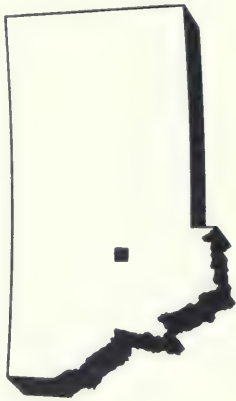


Table IV - 73

Monthly Wind Speed Distribution

JEFFERSON COUNTY - MICROWAVE TOWER

01/16/75 - 12/31/81

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	CALM
0.1-1.0	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1-0.4
1.1-2.0	11.6	4.8	3.2	0.9	0.4	0.1	0.2	0.3	1.1	1.3	2.0	1.8	2.0	0.5-0.9
2.1-3.0	14.5	10.2	6.2	3.1	1.5	1.3	1.2	1.7	3.9	3.3	4.9	3.0	4.2	1.0-1.3
3.1-4.0	11.6	12.6	8.3	4.1	3.2	2.7	4.0	4.0	6.9	5.2	6.4	3.5	5.7	1.4-1.8
4.1-5.0	9.2	8.4	7.0	5.5	4.5	5.1	5.8	5.9	7.1	4.0	4.4	3.6	5.7	1.9-2.2
5.1-6.0	6.1	5.6	6.9	5.4	5.5	7.2	7.3	6.6	6.1	4.6	3.2	2.8	5.6	2.3-2.7
6.1-7.0	4.2	4.4	7.4	6.2	6.9	7.3	7.0	6.1	4.3	4.0	2.1	2.1	5.7	2.8-3.1
7.1-8.0	3.7	3.8	5.1	6.8	6.6	6.7	8.8	8.1	5.9	4.6	3.8	5.1	5.9	3.2-3.6
8.1-9.0	3.4	3.4	5.2	7.1	6.6	7.9	7.8	8.4	6.1	6.6	7.2	8.0	6.6	3.7-4.0
9.1-10.0	3.3	3.5	5.1	6.7	7.5	7.2	6.5	7.9	5.4	7.5	7.6	8.1	6.5	4.1-4.5
10.1-11.0	3.3	3.4	4.6	6.1	6.6	7.2	6.9	5.9	6.4	7.6	5.5	4.7	5.9	4.6-4.9
11.1-12.0	4.2	3.3	4.7	5.4	6.2	6.1	6.4	6.6	6.3	5.6	4.1	4.3	5.4	5.0-5.4
12.1-13.0	3.7	3.5	5.7	5.3	5.0	6.1	5.5	5.7	6.3	6.2	4.9	4.2	5.4	5.5-5.8
13.1-14.0	3.3	3.6	4.7	5.3	5.0	6.1	5.5	5.7	6.3	6.2	4.9	4.2	5.4	5.9-6.3
14.1-15.0	2.5	3.3	4.5	4.6	5.1	5.1	4.5	5.0	4.9	4.9	4.5	3.3	4.9	6.4-6.7
15.1-16.0	1.7	3.8	3.9	4.1	4.1	4.8	4.4	4.4	5.0	5.1	4.5	3.7	4.6	6.8-7.2
16.1-17.0	1.9	4.2	4.0	3.4	4.9	4.4	3.5	3.9	3.5	4.8	3.5	4.1	4.1	7.3-7.6
17.1-18.0	1.6	2.6	3.3	3.4	4.6	3.3	4.1	3.8	3.3	3.9	4.1	4.1	3.9	7.7-8.1
18.1-19.0	1.6	2.2	2.2	3.1	4.5	2.9	2.6	2.3	2.6	3.4	4.2	4.3	3.6	8.1-8.5
19.1-20.0	0.8	2.2	1.8	2.2	2.6	2.6	2.3	1.7	2.7	3.0	3.4	3.7	2.4	8.6-8.9
20.1-25.0	3.2	7.9	6.0	5.4	6.5	5.1	4.6	4.5	4.6	8.5	9.4	13.1	6.7	9.0-11.2
25.1-30.0	1.1	2.6	1.5	1.2	1.6	1.4	0.5	0.6	0.5	0.7	2.9	4.6	1.5	11.3-13.4
30.1-35.0	0.2	0.6	0.2	0.4	0.1	0.3	0.0	0.1	0.1	0.1	0.1	1.7	0.4	13.5-15.6
35.1-40.0	0.1	0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.2	0.1	15.7-17.9
>40.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	>17.9

AVERAGE

SPEED (MPH)

7.2 9.7 10.0 10.7 11.7 11.3 10.6 10.5 10.2 11.6 12.1 13.4 10.8

AVERAGE

SPEED (M/SEC)

3.2 4.4 4.5 4.8 5.2 5.1 4.7 4.7 4.5 5.2 5.4 6.0 4.8

WIND POWER

(WATTS/M**2)

132.1 252.9 209.4 226.9 256.0 235.5 188.7 185.0 180.6 246.4 349.8 415.3 237.6

PERCENT DATA

RECOVERY

34.3 32.1 39.8 50.5 53.0 40.7 37.9 51.0 24.1 39.3 40.7 26.9 39.3

ANEMOMETER HEIGHT = 4 METERS = 13 FEET

NUMBER OF OBSERVATIONS = 23961

PERCENTAGE DATA RECOVERY = 39.3

SOURCE: GEORESEARCH, INC.

WHITEHALL FAA AIRPORT

JEFFERSON COUNTY

The Whitehall airport site was located 5 miles southwest of Whitehall at 45 49 12 N and 112 12 00 W (Site No. 63 on Map II-1). Elevation at the airport, located in the Jefferson valley, is 4,600 feet. To the south are the Tobacco Root Mountains, which rise to more than 10,000 feet. Bull Mountain, with a summit of about 7,500 feet, lies to the north. West of the site are peaks in the Deer Lodge National Forest, with summits ranging from 8,000 to 10,000 feet.

Most of the land in the valley is privately owned. Some sections west of the site are owned by the state. Land in the mountains is controlled predominantly by the Bureau of Land Management and the U.S. Forest Service.

Electrical service in the area is provided by the Montana Power Company and by the Vigilante Electric Cooperative. Many transmission lines run through the area. Commercial airports are located at Whitehall, Butte, Belgrade, and Helena.

Meteorological data were collected at this site for several years by the Federal Aviation Administration. These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. The Battelle data set was derived from hourly observations made from January 1, 1948, through December 31, 1954. The anemometer was mounted on a ground mast at a height of 9.1 meters. The site is representative of a limited area in the Jefferson River Valley.

Average monthly wind speeds varied from 9.8 miles per hour in August to 17.7 miles per hour in January. Average annual wind speed was 13.2 miles per hour.

Average monthly wind power ranged from 132.0 watts/m² in August to 794.0 watts/m² in January. Average annual wind power was 325.0 watts/m².

Average wind speeds were 10.8 miles per hour in summer, 12.1 miles per hour in autumn, 12.7 miles per hour in spring, and 17.0 miles per hour in winter. During all seasons, the highest average wind speeds occurred in mid-afternoon. The lowest average speeds occurred in mid-morning in winter, and from around 0600 to 0700 MST during the other seasons.

The diurnal range of average wind speeds was greatest in summer and least in winter. Most of the variation in average wind speeds among the seasons was due to differences in the average nighttime wind speed; however, wind speeds were significantly greater during the winter than they were at all hours during the other seasons.

The most common wind directions at the site were south-southwest through southwest. Winds from the east-northeast through south-southeast were least common. By direction, average wind speeds varied from 6.3 miles per hour for winds from the southeast to 22.6 miles per hour for winds from the south-southwest. The highest average wind speeds were those from the most common wind directions.



Table IV - 74

Monthly Wind Speed Distribution

JEFFERSON COUNTY - WHITEHALL FAA AIRPORT

01/01/48 - 12/31/54

[illegible]

Table IV - 75

Percentage Frequency Summary for Wind Speed

JEFFERSON COUNTY - WHITEHALL FAA AIRPORT (WINTER)

01/01/48 - 12/31/54

		WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	14.5- 15.4	15.5- 16.4		
		1.1- 3.1	3.4- 5.4	5.6- 7.6	7.8- 9.8	10.1- 12.1	12.3- 14.3	14.5- 16.5	16.8- 18.8	19.0- 21.0	21.3- 23.3	23.5- 25.5	25.7- 27.7	28.0- 30.0	30.2- 32.2	32.5- 34.5	34.8- 36.8		
1	5.7	5.7	14.9	4.0	5.3	10.2	3.8	4.6	7.3	6.7	4.4	4.4	4.2	8.4	4.0	9.3	16.1	7.2	
2	7.3	4.5	11.9	6.7	6.7	9.2	3.8	5.7	7.6	6.0	3.5	3.5	5.4	6.5	4.0	10.0	15.9	7.1	
3	7.0	4.1	14.6	6.7	4.9	10.3	2.5	4.8	4.9	7.3	4.6	4.9	6.2	4.6	3.5	9.4	15.8	7.1	
4	6.6	4.7	15.3	5.1	4.6	9.4	3.4	5.6	5.1	6.0	4.6	4.6	5.4	6.8	4.7	9.8	16.2	7.3	
5	6.5	3.3	15.2	7.9	5.7	9.2	3.7	3.6	5.2	4.6	5.1	3.8	5.9	6.0	4.4	10.3	16.2	7.3	
6	6.2	5.2	12.5	7.0	5.7	11.2	5.0	4.4	5.2	4.9	4.4	4.4	5.4	5.9	6.3	3.5	8.4	16.0	7.2
7	6.4	5.2	14.2	8.9	5.6	9.6	3.9	3.2	6.7	7.0	3.8	4.9	4.8	4.8	4.4	2.1	8.4	15.3	6.8
8	6.5	4.4	17.9	7.5	4.9	9.2	3.8	4.4	5.1	6.2	6.2	4.9	3.8	5.4	3.9	2.6	8.0	15.1	6.7
9	4.9	5.8	16.2	7.1	7.9	9.5	2.9	3.6	6.7	7.3	6.7	4.9	4.0	6.5	3.5	4.8	9.1	16.2	7.2
H	10	5.4	14.6	8.6	6.4	8.2	2.5	3.6	7.3	6.7	6.2	4.4	4.4	7.8	5.2	3.8	11.9	18.1	8.1
O	11	5.2	10.2	7.4	6.7	7.3	4.1	4.2	5.3	6.0	4.6	6.5	10.3	7.7	3.2	13.1	19.4	8.7	
U	12	2.9	9.7	5.3	6.7	7.3	4.3	4.2	5.3	6.1	4.8	6.5	8.4	8.4	4.4	16.5	20.7	9.3	
U	13	3.3	7.9	5.4	6.0	6.3	2.8	3.8	7.3	7.2	7.4	5.9	5.6	8.5	5.9	14.0	21.1	9.4	
U	14	2.2	7.9	3.9	5.9	8.4	3.5	3.8	7.9	10.1	4.9	4.8	10.4	7.1	4.4	15.2	21.3	9.5	
R	15	1.9	6.8	3.5	4.3	8.4	3.7	4.8	7.9	9.6	6.0	7.9	8.7	7.1	3.5	11.0	20.1	9.0	
R	16	1.7	7.8	3.6	5.2	8.4	5.1	5.2	7.5	8.2	5.8	6.8	6.8	6.3	2.5	9.3	18.6	8.3	
R	17	2.2	7.8	3.6	5.7	9.9	4.8	7.1	8.2	10.1	6.0	6.2	5.7	4.8	4.0	6.8	17.2	7.7	
R	18	1.9	7.9	6.5	7.9	14.1	5.4	6.8	8.5	8.2	5.4	5.4	5.7	4.8	1.6	7.7	16.2	7.2	
R	19	3.2	10.3	8.3	7.3	12.5	6.5	6.2	8.4	5.9	5.1	4.6	4.4	3.7	2.4	7.5	15.7	7.0	
R	20	3.5	13.0	6.0	5.4	14.0	6.2	6.2	6.9	6.8	5.4	4.6	4.4	5.1	1.7	7.6	15.6	7.0	
R	21	4.4	13.6	7.4	7.4	9.8	3.8	6.0	8.4	6.2	5.5	4.4	4.4	3.8	2.2	8.6	16.1	7.2	
R	22	4.8	12.4	7.6	5.6	11.6	3.3	5.6	8.6	7.5	4.9	4.3	4.3	4.8	1.6	7.8	15.8	7.1	
R	23	6.7	4.1	5.7	6.2	10.6	4.4	4.8	7.3	6.5	5.2	5.5	5.5	6.1	1.9	7.3	15.9	7.1	
R	24	5.5	4.3	12.0	6.7	10.6	5.5	4.8	7.3	7.0	5.2	5.0	5.1	6.9	5.1	9.8	17.0	7.6	
ALL HOURS	4.7	3.6	11.9	6.3	5.9	9.8	4.1	4.9	7.1	6.9	5.0	5.1	5.1	6.9	5.1	2.9	9.8	17.0	7.6

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 76

Percentage Frequency Summary for Wind Speed

JEFFERSON COUNTY - WHITEHALL FAA AIRPORT (SPRING)

01/01/48 - 12/31/54

	WIND SPEED (MPH)										WIND SPEED (M/SEC)										AV SPEED (MPH)	AV SPEED (M/SEC)	
	0.5-	1.5-	2.5-	3.5-	4.5-	5.5-	6.5-	7.5-	8.5-	9.5-	10.5-	11.5-	12.5-	13.5-	14.5-	15.5-	16.5-	17.5-	18.5-	19.5-	20.5-		
1	7.3	4.5	19.1	11.7	8.4	16.8	5.6	5.8	7.0	6.6	2.5	1.0	2.3	0.6	0.0	0.8	0.0	0.8	0.0	0.8	10.2	4.6	
2	6.7	5.6	21.9	9.5	10.3	14.9	5.5	5.7	7.3	5.4	3.9	0.7	1.4	0.2	0.5	0.8	0.5	0.8	0.5	0.8	9.9	4.4	
3	8.9	5.1	20.8	8.1	9.5	15.8	5.1	5.6	7.5	4.5	2.6	2.1	2.3	0.8	0.5	0.8	0.5	0.8	0.5	0.8	10.1	4.5	
4	8.5	7.5	17.5	12.3	7.4	15.1	4.3	5.9	6.2	6.9	2.0	2.3	2.3	1.1	0.6	0.0	0.6	0.0	0.6	0.0	10.0	4.5	
5	10.4	6.6	21.1	11.3	7.3	11.2	6.2	5.6	6.7	5.3	1.5	1.9	2.7	1.3	0.2	0.8	0.9	0.7	0.4	0.3	9.7	4.3	
6	11.0	6.2	20.5	10.0	7.8	14.3	5.4	4.2	7.3	3.6	2.5	2.8	2.2	1.4	0.3	0.5	0.6	0.4	0.3	0.5	9.6	4.3	
7	13.7	6.5	21.6	7.1	8.7	12.7	4.2	4.8	5.8	4.8	2.7	3.6	2.2	0.9	0.2	0.6	0.9	0.5	0.4	0.2	9.5	4.2	
8	11.2	6.5	18.2	8.9	7.0	13.4	6.5	5.4	7.1	7.5	2.2	2.3	2.3	1.6	0.3	1.1	1.2	1.1	1.0	1.1	10.3	4.6	
9	6.2	5.1	14.9	8.4	10.1	13.2	6.7	7.1	7.5	6.2	4.5	3.6	3.1	2.0	0.2	1.1	1.6	1.6	1.6	1.6	11.9	5.3	
10	3.2	4.3	13.5	8.7	7.6	16.6	6.5	4.8	8.9	6.5	5.3	4.0	4.4	3.3	1.1	1.6	1.3	1.4	1.6	1.6	13.4	6.5	
11	3.4	3.4	10.7	8.0	7.6	15.4	5.9	6.5	8.1	6.2	5.8	3.9	6.5	3.6	0.8	2.6	3.3	3.3	3.3	3.3	15.2	6.8	
12	2.8	2.2	11.8	7.5	6.9	15.0	5.6	5.1	8.3	8.4	5.0	6.6	5.3	3.6	2.6	3.3	4.7	4.7	4.7	4.7	16.1	7.2	
13	1.6	1.3	9.5	6.7	8.3	13.4	6.3	6.6	9.2	9.5	5.1	6.4	6.3	4.5	2.6	3.3	3.8	3.8	3.8	3.8	16.6	7.4	
14	0.8	0.9	7.8	5.4	7.3	14.2	7.6	5.9	10.9	11.2	5.6	6.8	6.8	3.3	1.9	3.2	3.2	3.2	3.2	3.2	16.6	7.4	
15	0.9	1.1	7.1	4.7	7.1	14.6	7.7	6.6	12.9	12.9	6.0	5.6	6.8	3.3	1.9	3.2	3.2	3.2	3.2	3.2	16.6	7.4	
16	1.3	1.4	5.0	4.8	6.7	16.5	5.8	7.1	13.2	11.7	6.4	7.9	5.5	4.3	1.9	2.4	2.4	2.4	2.4	2.4	16.8	7.5	
17	1.0	0.9	5.0	3.1	6.7	14.0	7.0	8.4	15.4	12.9	6.4	6.5	5.0	4.3	1.9	2.4	2.4	2.4	2.4	2.4	16.8	7.5	
18	0.8	0.9	6.9	5.4	9.2	20.7	9.2	11.5	12.0	12.1	5.9	4.7	3.2	1.8	0.3	0.3	0.3	0.3	0.3	0.3	15.8	7.1	
19	0.6	1.1	7.1	5.9	7.0	17.3	9.2	10.2	12.1	8.1	3.4	4.7	3.2	1.4	0.3	0.3	0.3	0.3	0.3	0.3	14.4	6.4	
20	1.7	2.5	8.9	6.7	10.6	22.0	8.7	10.4	10.2	8.4	2.7	2.2	2.0	1.4	0.3	0.3	0.3	0.3	0.3	0.3	13.0	5.8	
21	3.3	3.1	11.5	7.9	11.9	20.2	8.7	9.0	8.8	8.1	3.7	2.5	1.7	0.9	0.3	0.3	0.3	0.3	0.3	0.3	12.1	5.1	
22	3.3	3.8	15.9	10.3	11.5	17.6	7.9	8.2	7.9	4.2	3.7	2.5	1.7	0.9	0.3	0.3	0.3	0.3	0.3	0.3	11.0	4.9	
23	5.9	3.9	16.9	8.5	9.6	17.2	7.3	7.2	7.9	8.1	2.3	0.8	3.0	0.9	0.5	0.7	0.7	0.7	0.7	0.7	11.0	4.9	
24	5.6	4.4	16.1	11.5	10.4	18.2	7.0	6.2	7.0	5.9	2.3	2.1	1.4	0.8	0.3	0.6	0.6	0.6	0.6	0.6	10.7	4.8	
ALL HOURS	5.0	3.6	13.8	8.0	8.5	15.8	6.6	6.8	9.0	7.6	3.9	3.6	3.5	2.0	0.8	1.5	12.7	12.7	12.7	12.7	12.7	5.7	

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 77

Percentage Frequency Summary for Wind Speed

JEFFERSON COUNTY - WHITEHALL FAA AIRPORT (SUMMER)

01/01/48 - 12/31/54

		WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.5-	1.5-	2.5-	3.5-	4.5-	5.5-	6.5-	7.5-	8.5-	9.5-	10.5-	11.5-	12.5-	13.5-	14.5-	15.5-		
		1.1-	3.1-	5.1-	7.1-	9.1-	11.1-	13.1-	15.1-	17.1-	19.1-	21.1-	23.1-	25.1-	27.1-	29.1-	31.1-	32.2-	>32.2
		1.1-	3.1-	5.1-	7.1-	9.1-	11.1-	13.1-	15.1-	17.1-	19.1-	21.1-	23.1-	25.1-	27.1-	29.1-	31.1-		
1	7.1	4.7	22.1	13.4	14.2	19.1	5.6	3.9	4.4	4.4	3.0	0.5	1.1	0.7	0.2	0.0	0.3	8.5	3.8
2	8.5	7.6	22.7	13.2	14.6	17.2	4.0	3.3	3.3	2.8	2.8	0.9	0.9	0.5	0.2	0.0	0.2	7.8	3.5
3	9.6	7.8	27.8	13.2	14.1	13.8	4.4	3.6	2.6	1.9	0.5	0.5	0.9	0.2	0.5	0.0	0.2	7.4	3.3
4	10.6	8.3	28.1	14.4	11.2	12.8	3.6	3.5	3.6	2.8	0.6	0.3	0.3	0.0	0.2	0.0	0.0	7.0	3.1
5	14.0	9.1	26.8	12.1	10.4	12.8	3.7	2.2	3.6	1.3	1.1	0.3	0.2	0.3	0.0	0.2	0.2	6.7	3.0
6	14.3	7.8	30.1	12.7	11.3	12.0	3.1	3.0	1.9	1.4	0.9	0.5	0.7	0.3	0.0	0.2	0.2	6.5	2.9
7	17.4	11.6	26.9	10.9	9.7	12.0	2.0	2.9	2.2	2.6	0.6	1.1	0.8	0.5	0.0	0.0	0.2	6.4	2.9
8	13.5	7.5	25.6	10.3	11.2	14.3	3.2	3.1	3.4	2.3	1.7	1.2	1.6	0.7	0.2	0.2	0.3	7.7	3.5
9	4.7	3.1	20.0	13.8	11.8	21.1	5.9	4.0	7.6	3.5	1.3	1.5	1.0	1.2	0.2	0.2	0.8	9.8	4.4
10	4.6	2.5	17.2	12.7	13.8	17.2	5.9	4.3	7.5	4.5	1.9	2.3	3.3	1.2	0.2	0.2	0.8	11.8	5.3
11	3.6	2.0	16.0	9.5	13.7	18.0	5.7	3.7	6.5	4.0	3.4	3.4	3.4	2.0	0.8	1.0	1.9	12.7	5.7
12	4.0	2.9	13.0	10.4	13.2	15.7	6.5	7.4	6.5	5.9	3.6	4.7	4.1	1.7	1.7	3.1	2.6	13.8	6.2
13	1.3	1.5	10.3	10.0	13.4	18.2	5.9	6.4	10.9	8.7	3.6	4.0	5.0	2.0	1.2	1.6	1.9	14.9	6.7
14	0.9	1.0	8.7	5.1	10.6	23.1	5.9	6.4	13.7	8.4	4.0	5.0	5.0	2.6	1.1	1.6	1.6	15.6	7.0
15	0.6	0.3	4.8	7.1	8.6	18.5	6.7	8.6	11.8	8.7	4.0	6.1	4.3	2.3	0.6	2.9	1.5	16.7	7.0
16	0.6	0.3	4.8	7.1	9.0	19.1	7.8	10.4	11.8	8.7	4.0	5.0	4.3	2.3	0.6	2.9	1.5	16.7	7.0
17	1.5	0.7	6.5	5.4	8.1	19.9	7.5	9.1	14.0	10.3	4.3	4.2	3.3	2.0	1.2	2.3	1.3	15.1	6.7
18	1.1	0.6	7.1	4.8	8.1	19.9	7.5	9.1	14.0	10.3	4.3	4.2	3.3	2.0	1.2	2.3	1.3	15.1	6.7
19	1.7	1.1	5.9	6.8	8.5	24.3	8.1	9.2	12.0	8.9	4.0	3.1	2.8	1.9	0.9	0.8	14.1	6.3	6.8
20	2.3	2.0	7.8	8.4	11.8	25.5	7.6	10.6	5.1	2.5	2.6	1.1	1.2	1.1	0.0	0.2	12.4	5.5	5.5
21	2.7	2.8	10.0	11.4	13.2	25.9	8.2	6.5	6.4	1.6	1.4	0.8	0.8	0.3	0.3	0.3	10.4	4.6	4.6
22	3.1	1.6	14.6	11.5	14.6	25.0	8.4	7.2	7.2	1.9	1.4	0.8	0.8	0.3	0.3	0.3	10.4	4.3	4.3
23	4.2	3.9	18.5	11.6	14.0	23.8	5.3	6.8	5.2	3.4	0.8	0.9	0.5	0.6	0.2	0.3	9.5	4.0	4.0
24	6.2	2.6	21.3	11.8	16.6	20.4	6.4	4.8	4.5	2.4	1.1	1.6	0.2	0.3	0.0	0.0	8.9	4.0	4.0
ALL HOURS	5.7	3.9	16.7	10.3	11.9	18.8	5.8	5.9	7.0	5.0	2.2	2.3	2.1	1.1	0.5	0.8	10.8	4.8	4.8

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 78

Percentage Frequency Summary for Wind Speed

JEFFERSON COUNTY - WHITEHALL FAA AIRPORT (AUTUMN)

01/01/48 - 12/31/54

		WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	>14.4			
		WIND SPEED (M/SEC)																AV SPEED (MPH)	AV SPEED (M/SEC)
		<1.1	1.1- 3.1	3.1- 5.4	5.4- 7.6	7.6- 9.8	9.8- 12.1	12.1- 14.3	14.3- 16.6	16.6- 18.8	18.8- 21.0	21.0- 23.3	23.3- 25.5	25.5- 27.7	27.7- 30.0	30.0- 32.2	>32.2		
1	9.1	6.2	21.9	11.6	10.4	13.4	3.0	3.6	5.2	4.1	2.5	2.7	2.2	1.4	1.1	1.6	10.0	4.5	
2	10.0	4.6	23.7	11.4	9.1	13.7	3.6	3.5	4.9	4.5	2.8	2.2	2.2	1.6	0.8	1.5	9.8	4.4	
3	9.1	5.8	23.1	11.8	9.1	12.3	3.7	4.4	5.7	3.6	2.0	1.9	2.8	1.9	0.6	2.3	10.1	4.5	
4	11.2	5.4	25.9	11.2	9.5	8.3	5.7	3.3	4.7	3.0	3.6	1.6	2.1	1.4	0.8	2.6	9.6	4.3	
5	10.8	6.2	27.2	10.9	7.5	10.2	1.9	3.0	6.0	3.9	2.7	2.4	3.5	1.9	1.1	1.8	10.0	4.5	
6	10.8	5.8	25.6	11.5	8.5	10.5	3.4	2.8	4.1	5.1	2.0	2.7	1.1	2.0	0.3	3.4	9.8	4.4	
7	13.9	5.8	24.7	10.7	6.6	9.5	4.3	3.8	4.4	4.9	2.2	2.5	1.7	1.3	0.3	3.5	9.6	4.3	
8	14.3	6.0	24.7	10.2	6.9	8.7	3.1	3.6	4.4	5.3	3.6	1.3	2.7	2.4	0.5	2.4	9.7	4.3	
9	8.8	5.3	24.0	9.4	8.8	11.9	3.9	3.9	5.2	3.9	1.5	3.0	4.2	2.5	1.3	2.3	10.6	4.8	
10	6.1	3.4	19.3	9.6	9.3	14.5	4.2	3.6	5.8	5.0	3.3	4.9	3.6	3.0	1.1	3.3	12.4	5.5	
11	5.0	2.2	14.6	7.7	8.5	13.7	5.2	6.0	5.8	6.6	4.1	4.9	6.9	3.3	1.7	3.6	14.2	6.4	
12	2.4	2.5	12.6	9.2	8.5	9.7	5.8	6.1	7.5	8.3	4.4	5.5	6.0	4.7	2.2	4.6	15.4	6.9	
13	2.8	2.1	10.7	8.3	7.4	12.0	3.9	4.9	6.0	9.3	7.0	6.0	7.2	4.6	1.9	5.2	16.2	7.2	
14	2.4	1.4	11.9	6.8	7.1	11.5	3.9	6.6	10.3	8.8	6.3	5.8	7.5	3.6	1.8	4.5	16.2	7.2	
15	2.8	1.7	9.9	6.8	8.2	11.6	6.3	6.6	9.4	8.3	7.5	5.8	6.9	4.1	0.6	3.5	15.8	7.1	
16	1.7	1.6	10.2	7.5	8.0	13.4	6.6	6.0	12.9	11.5	4.1	5.5	4.1	3.0	1.2	2.9	15.2	6.8	
17	2.7	0.9	8.8	7.4	8.2	17.3	7.5	11.4	10.7	8.3	4.4	3.6	3.5	3.2	0.5	2.6	14.3	5.9	
18	1.9	2.5	9.9	9.8	11.2	21.3	8.1	9.5	10.2	6.9	3.9	2.5	2.2	1.1	0.7	2.1	13.3	5.5	
19	3.8	2.4	10.7	9.8	12.6	17.6	8.1	7.1	10.4	5.3	2.8	1.4	1.9	1.4	0.5	1.8	12.4	5.3	
20	3.1	3.6	14.3	9.5	8.5	20.7	8.5	8.5	9.0	3.3	1.9	2.3	2.5	1.4	0.5	1.8	11.9	5.3	
21	6.1	2.6	17.3	12.1	7.9	18.5	6.6	4.5	6.1	6.0	2.3	1.9	2.5	1.0	0.3	2.0	11.2	5.0	
22	6.3	3.9	18.5	12.1	7.9	18.5	6.6	5.2	6.6	3.5	1.9	2.5	1.9	2.2	0.6	1.9	11.0	4.9	
23	9.0	4.1	17.5	11.7	9.8	14.6	6.0	5.9	6.4	3.8	3.6	1.3	2.5	1.7	0.5	1.8	10.7	4.8	
24	8.7	3.5	22.1	12.3	8.0	15.3	3.3	5.2	5.5	5.4	2.5	2.2	2.4	1.0	0.6	2.1	10.4	4.6	
ALL HOURS	6.8	3.7	17.9	9.7	8.7	13.9	5.2	5.3	7.0	5.8	3.4	3.2	3.5	2.3	0.9	2.7	12.1	5.4	

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Figure IV - 8
Annual Wind Rose
WHITEHALL FAA AIRPORT — JEFFERSON COUNTY
(1948 - 1954)

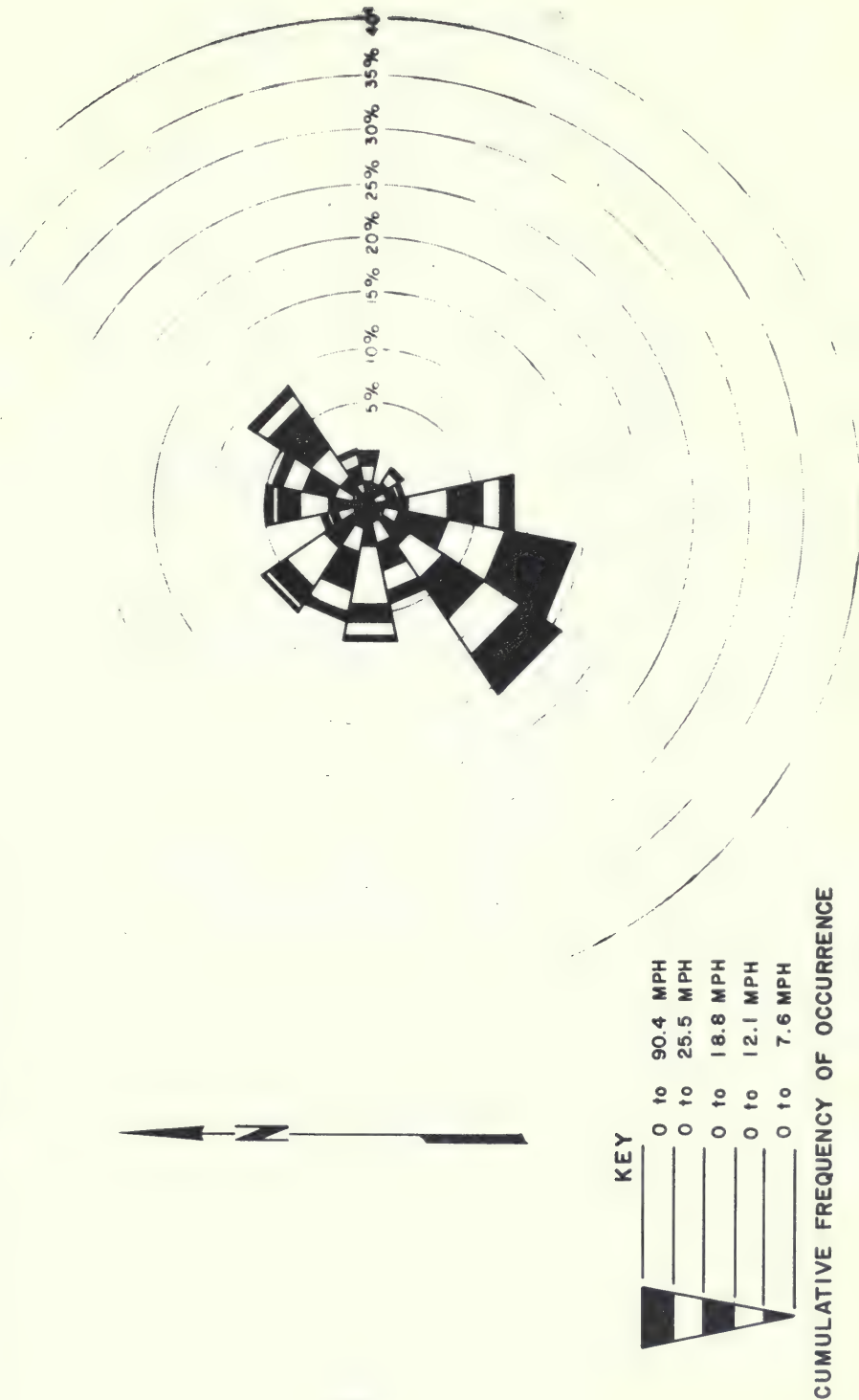


Table IV - 80
Coefficients of Weibull Distribution
JEFFERSON COUNTY - WHITEHALL FAA AIRPORT
01/01/48 - 12/31/54

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	9.2990	1.5450
FEBRUARY	8.4560	1.7370
MARCH	7.1330	1.8280
APRIL	7.1640	1.9410
MAY	6.4880	1.8700
JUNE	6.4630	1.9780
JULY	6.2620	1.8420
AUGUST	5.7630	1.7360
SEPTEMBER	5.9020	1.8540
OCTOBER	6.6140	1.6180
NOVEMBER	7.8100	1.7390
DECEMBER	8.9070	1.6910
YEAR	7.2800	1.6720

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

RONAN NINE PIPES

LAKE COUNTY

The Ronan Nine Pipes monitoring site is located 5 miles south of Ronan at 47° 27' 35" N and 114° 07' 59" W (Site No. 66 on Map II-1). Elevation at the site is 3,020 feet. The site was established by the Montana Air Quality Bureau as part of the Flathead River Basin Environmental Impact Study.

Wind data from December 11, 1980 through February 26, 1982, were available for analysis. The data set contains hourly averages for wind speed and wind direction. These data were recorded by a data acquisition system that scanned each parameter several times per minute. Measurements were made by a Climatronics electronic anemometer and wind vane on a 10-meter tower.

The period of monitoring was long enough to adequately represent the wind resource at this location. Data recovery was good, ranging from 50.0 percent in September to 100.0 percent in February and May. Overall data recovery for the monitoring period was 91.8 percent. The site is located in the Flathead Valley, and the data are representative of a large area from Ronan to Saint Ignatius, with the exception of areas on the eastern side of the valley near the openings of canyons.

Average annual wind speed was 4.5 miles per hour. Average monthly wind speeds ranged from 3.3 miles per hour in November to 6.2 miles per hour in April.

Average monthly wind power varied from 6.2 watts/m² in August to 31.4 watts/m² in February and April. Average annual wind power was 17.0 watts/m².



Table IV - 81

Monthly Wind Speed Distribution

LAKE COUNTY - RONAN NINE PIPES

12/11/80 - 02/26/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.5	0.2	CALM
0.1-1.0	11.1	12.5	3.0	0.6	3.2	2.0	3.4	3.1	2.2	4.0	5.5	6.1	4.6	0.1- 0.4
1.1-2.0	16.5	12.5	13.7	7.1	13.2	9.7	12.9	14.2	11.1	17.2	22.0	19.7	14.5	0.5- 0.9
2.1-3.0	27.4	21.1	26.9	15.6	24.1	18.8	26.8	31.0	24.4	29.1	28.5	21.8	24.5	1.0- 1.3
3.1-4.0	8.3	14.4	22.8	11.6	18.8	14.8	13.1	13.6	19.4	14.2	15.2	14.1	14.4	1.4- 1.8
4.1-5.0	11.9	10.8	13.3	12.3	16.7	13.6	13.9	16.0	18.9	10.0	13.0	11.5	13.0	1.9- 2.2
5.1-6.0	4.3	6.4	5.2	9.1	7.0	8.9	4.6	5.5	6.4	4.5	4.9	4.6	5.8	2.3- 2.7
6.1-7.0	4.9	5.1	4.2	9.5	5.8	10.2	5.9	7.2	8.9	8.1	3.2	4.4	6.9	2.8- 3.1
7.1-8.0	1.7	3.4	3.8	5.8	2.8	6.3	3.0	3.4	3.6	2.1	2.5	3.2	3.3	3.2- 3.6
8.1-9.0	2.4	4.0	3.0	6.5	3.0	4.1	3.6	2.7	2.8	1.3	1.4	1.9	3.3	3.7- 4.0
9.1-10.0	1.5	2.7	1.3	4.7	1.7	2.6	1.1	1.1	0.6	1.2	0.9	1.4	2.2	4.1- 4.5
10.1-11.0	1.9	2.9	0.7	6.4	1.1	2.6	0.9	0.0	0.0	0.9	0.6	1.4	1.0	4.6- 4.9
11.1-12.0	1.3	1.9	0.3	2.4	0.8	0.6	0.5	0.6	0.0	0.8	0.4	1.9	1.2	5.0- 5.4
12.1-13.0	1.1	2.5	0.5	1.7	0.5	0.4	0.9	0.0	0.3	0.6	0.3	0.9	0.8	5.5- 5.8
13.1-14.0	0.9	1.6	0.5	1.3	0.4	0.3	0.1	0.3	0.0	0.2	0.1	1.2	0.6	5.9- 6.3
14.1-15.0	1.2	1.9	0.4	1.3	0.1	0.0	0.7	0.0	0.0	0.0	0.1	0.8	0.4	6.4- 6.7
15.1-16.0	0.7	1.2	0.3	1.1	0.0	0.1	0.4	0.0	0.0	0.2	0.1	0.8	0.4	7.3- 7.6
16.1-17.0	0.6	0.7	0.0	0.7	0.1	0.0	0.3	0.0	0.0	0.4	0.0	1.0	0.5	7.7- 8.0
17.1-18.0	0.5	1.2	0.1	1.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.2	0.2	8.1- 8.5
18.1-19.0	0.2	0.8	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2	8.6- 8.9
19.1-20.0	0.3	0.5	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	9.0- 11.2
20.1-25.0	0.7	0.6	0.0	0.4	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	11.3- 13.4
25.1-30.0	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5- 15.6
30.1-35.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7- 17.9
35.1-40.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>17.9
>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (W/SEC)

WIND POWER

(WATTS/M**2)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 9759

PERCENTAGE DATA RECOVERY = 91.8

SOURCE: GEORESEARCH, INC.

HELENA NWS AIRPORT

LEWIS AND CLARK COUNTY

The Helena airport is located approximately 2 miles east of Helena at 46 36 21 N and 112 00 00 W (Site No. 71 on Map II-1). Elevation at the airport is 3,897 feet. Meteorological data have been collected at this site for many years by the National Weather Service.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in anemometer height, the data set was split into two parts for analysis: January 1, 1948, through September 19, 1961; and September 20, 1961, through December 31, 1978. Only data from the more recent period were selected for inclusion in the *Montana Wind Energy Atlas*.

The data set for Helena consists of summaries of observations made every third hour from September 20, 1961, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 6.1 meters. Due to the complex terrain, the site is representative only of a limited area in the Helena valley.

Average annual wind speed was 7.8 miles per hour. Average monthly wind speeds varied from 7.4 miles per hour in August through December to 9.4 miles per hour in April.

Average annual wind power was 69.0 watts/m². Average monthly wind power ranged from 50.0 watts/m² in August to 97.0 watts/m² in April.



Table IV - 82

Monthly Wind Speed Distribution

LEWIS AND CLARK COUNTY - HELENA NWS AIRPORT

09/20/61 - 12/31/78

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM (<1.1)	12.9	11.0	6.9	5.9	5.1	4.6	5.7	6.9	9.5	9.6	10.0	11.5	8.3	CALM (<0.5)
1.1-3.1	5.4	4.8	3.2	2.9	2.1	1.9	2.3	2.2	2.9	4.3	5.2	5.4	3.6	0.5-1.4
3.1-5.4	24.1	26.5	21.2	18.5	19.1	21.9	25.3	25.8	26.4	27.7	28.1	27.0	24.3	1.5-2.4
5.4-7.6	18.2	18.2	19.1	19.0	21.9	23.8	25.5	24.3	22.1	21.0	20.3	19.3	21.1	2.5-3.4
7.6-9.8	11.3	11.3	14.0	15.6	17.2	16.1	16.7	18.1	14.5	13.2	12.4	11.0	14.3	3.5-4.4
9.8-12.1	8.9	8.0	10.8	10.6	12.0	9.8	9.0	7.9	9.0	7.3	7.2	8.4	9.1	4.5-5.4
12.1-14.3	5.6	5.3	6.6	7.4	6.9	6.8	4.9	4.9	5.5	4.5	4.6	5.0	5.7	5.5-6.4
14.3-16.6	4.1	5.1	6.9	7.1	5.7	5.7	4.2	3.9	3.8	3.4	3.0	4.1	4.9	6.5-7.4
16.6-18.8	3.7	4.2	3.7	3.7	3.1	2.6	3.2	3.0	2.9	2.5	2.1	2.3	3.8	7.5-8.4
18.8-21.0	2.6	2.6	3.7	2.7	3.1	2.6	1.9	1.6	1.7	1.3	1.0	1.4	1.3	8.5-9.4
21.0-23.3	1.6	1.5	1.6	2.1	1.6	1.4	0.7	0.6	1.1	0.4	0.6	0.5	0.5	9.5-10.4
23.3-25.5	0.6	0.7	0.6	0.8	0.6	0.5	0.4	0.3	0.3	0.4	0.2	0.2	0.2	10.5-11.4
25.5-27.7	0.2	0.4	0.3	0.5	0.5	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.3	11.5-12.4
27.7-30.0	0.5	0.2	0.2	0.3	0.1	0.1	0.0	0.1	0.0	0.0	0.1	0.1	0.1	12.5-13.4
30.0-32.2	0.2	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5-14.4
32.2-34.4	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5-15.4
34.4-36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5-16.4
36.7-38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5-17.4
38.9-41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5-18.4
41.2-43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5-19.4
43.4-45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5-20.4
45.6-47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5-21.4
47.8-50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5-22.4
50.0-52.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5-23.4
52.2-54.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5-24.4
54.4-56.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5-25.4
56.6-58.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5-26.4
58.8-61.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5-27.4
61.0-63.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5-28.4
63.2-65.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5-29.4
65.4-67.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5-30.4
67.6-69.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5-31.4
69.8-72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5-32.4
72.0-74.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5-33.4
74.2-76.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.5-34.4
76.4-78.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5-35.4
78.6-80.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5-36.4
80.8-83.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5-37.4
83.0-85.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5-38.4
85.2-87.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.5-39.4
87.4-89.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5-40.4
89.6-91.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.5-41.4
91.8-94.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5-42.4
94.0-96.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5-43.4
96.2-98.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5-44.4
98.4-100.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5-45.4
>100.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5-46.4

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

ANEMOMETER HEIGHT = 20.0 FEET = 6.1 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

SUPERIOR NWS AIRPORT

MINERAL COUNTY

The Superior Airport is located 2 miles southeast of Superior at 47 10 48 N and 114 52 12 W (Site No. 78 on Map II-1). Elevation at the airport is 2,700 feet. Meteorological data were collected at this site for several years by the National Weather Service.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories.

The data set consists of summaries derived from hourly observations made from January 1, 1948, through November 30, 1953. The anemometer was mounted on a beacon tower at a height of 17.7 meters. The site is representative only of a restricted area along the Clark Fork River.

Average monthly wind speeds varied from 4.5 miles per hour in December to 5.8 miles per hour in April, May, and August. Average annual wind speed was 5.1 miles per hour.

Average monthly wind power ranged from 11.0 watts/m² in December to 22.0 watts/m² in August. Average annual wind power was 16.0 watts/m².



MISSOULA HOERNER-WALDORF #1

MISSOULA COUNTY

The Hoerner-Waldorf #1 site is located about 12 miles northwest of Missoula at 46 57 40 N and 114 10 50 W (Site No. 81 on Map II-1). Elevation at the site is 3,139 feet. The site was established by Hoerner-Waldorf to monitor particulate concentrations in the air and meteorological conditions in the area.

Data gathering at the site commenced on July 1, 1977. Due to problems with the data set, only data from November 1, 1977, through March 31, 1982, were analyzed for this *Atlas*. The data set consists of hourly averages of wind speed and wind direction, obtained by manually reducing the data from stripchart records. Anemometer height was 10 meters.

Data recovery was good to excellent, ranging from 74.3 percent in January to 99.9 percent in March. Overall data recovery was 89.0 percent. Winds were monitored long enough to adequately represent the wind resource at this location. The data, however, are representative only of a limited area of the Missoula Valley near the site.

Average annual wind speed at this site was 5.1 miles per hour. Average monthly wind speeds varied from 3.8 miles per hour in December and January to 6.5 miles per hour in April.

Average monthly wind power ranged from 14.8 watts/m² in October to 45.4 watts/m² in April. Average annual wind power was 30.5 watts/m².



Table IV - 84

Monthly Wind Speed Distribution

MISSOULA COUNTY - MISSOULA HOERNER-WALDORF #1

11/01/77 - 03/31/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	9.6	5.4	4.5	0.9	0.9	1.1	1.4	3.0	1.9	3.8	6.2	6.6	3.9	CALM
0.1-1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.1-0.4
1.1-2.0	15.4	8.4	5.3	3.2	2.4	2.5	3.5	5.6	5.9	7.1	10.9	10.0	6.8	0.5-0.9
2.1-3.0	26.3	21.7	16.6	12.8	11.9	12.3	15.3	15.4	16.2	23.8	25.0	17.2	18.0	1.0-1.3
3.1-4.0	17.2	22.5	20.1	18.3	18.4	20.1	21.3	19.0	23.3	27.2	20.0	15.4	20.0	1.4-1.8
4.1-5.0	9.7	11.9	12.4	13.9	13.4	15.2	14.7	15.3	14.8	13.8	11.3	9.9	12.9	1.9-2.2
5.1-6.0	5.4	7.7	7.1	8.7	8.6	10.8	8.3	7.6	8.8	6.9	6.7	5.3	7.6	2.3-2.7
6.1-7.0	2.5	4.4	4.4	5.7	6.8	6.6	5.2	5.5	4.9	3.7	3.4	2.9	4.6	2.8-3.1
7.1-8.0	2.4	2.5	4.1	3.0	6.1	4.7	4.3	3.2	4.3	2.7	2.7	2.5	3.7	3.2-3.6
8.1-9.0	0.9	1.5	3.9	3.8	5.3	4.2	3.2	3.8	3.3	2.1	1.3	2.6	3.1	3.7-4.0
9.1-10.0	0.9	1.5	3.0	3.6	4.7	3.5	3.0	3.2	3.0	1.3	1.4	1.7	2.5	4.1-4.5
10.1-11.0	1.2	1.5	2.4	3.8	4.9	3.4	3.4	3.5	2.4	1.4	1.1	1.1	2.0	4.6-5.4
11.1-12.0	0.8	0.9	2.0	2.8	3.5	3.3	2.9	2.7	2.5	1.0	1.0	1.3	2.0	5.0-5.8
12.1-13.0	0.5	0.8	2.3	2.8	3.0	2.6	2.1	2.2	1.4	1.0	1.0	1.0	1.7	5.9-6.3
13.1-14.0	0.4	1.0	1.6	2.1	1.8	1.7	2.5	2.0	1.3	0.9	0.8	1.2	1.4	6.4-6.7
14.1-15.0	0.4	1.1	2.1	2.2	1.7	1.3	2.0	1.6	1.8	0.3	1.0	1.1	1.4	6.8-7.2
15.1-16.0	0.6	0.9	1.1	2.0	1.0	0.9	1.4	1.0	0.7	0.5	0.8	0.8	0.9	7.3-7.6
16.1-17.0	0.6	0.7	0.8	1.3	1.4	1.0	0.8	0.7	0.2	0.4	0.5	0.7	0.7	7.7-8.0
17.1-18.0	0.9	0.5	0.8	1.2	0.4	1.0	0.6	0.4	0.2	0.2	0.4	0.5	0.4	8.1-8.5
18.1-19.0	0.4	0.1	0.5	0.7	0.5	0.6	0.3	0.4	0.2	0.2	0.6	0.3	0.4	8.6-8.9
19.1-20.0	0.4	0.1	0.5	0.7	0.5	0.6	0.3	0.4	0.2	0.2	0.6	0.3	0.4	9.0-11.2
20.1-25.0	1.6	3.2	1.6	1.3	0.4	0.6	0.9	0.8	0.4	0.5	1.7	0.8	1.2	11.3-13.4
25.1-30.0	0.2	0.3	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5-15.6
30.1-35.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7-17.9
35.1-40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>17.9
>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

WIND POWER

(WATTS/M²)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 34442

PERCENTAGE DATA RECOVERY = 89.0

SOURCE: GEORESEARCH, INC.

MISSOULA NWS AIRPORT

MISSOULA COUNTY

The Missoula NWS Airport is located approximately 5 miles northwest of Missoula at 46 55 40 N and 114 05 50 W (Site No. 84 on Map II-1). Elevation at the airport is 3,214 feet. Meteorological data have been collected here for many years by the National Weather Service.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of changes in anemometer height and reporting interval, the data set was broken into three periods for analysis: January 1, 1948, through April 3, 1958; April 4, 1958, through December 31, 1964; and January 1, 1965, through December 31, 1978. Only data from the most recent period were selected for inclusion in the *Montana Wind Energy Atlas*.

The data set for Missoula consists of summaries of observations made every third hour from January 1, 1965, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 6.1 meters. Due to the complex terrain, the data are representative only of the immediate area.

Average annual wind speed at the site was 6.3 miles per hour. Average monthly wind speeds ranged from 4.9 miles per hour in October and November to 7.6 miles per hour in April.

Average annual wind power was 43.0 watts/m². Average monthly wind power ranged from 27.0 watts/m² in October to 65.0 watts/m² in April.



Table IV - 85

Monthly Wind Speed Distribution

MISSOULA COUNTY - MISSOULA NWS AIRPORT

01/01/65 - 12/31/78

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM (<1.1)	21.1	20.4	13.6	11.3	11.8	11.4	14.0	16.2	18.8	22.8	23.0	22.7	17.2	CALM (<0.5)
1.1-3.1	2.2	2.4	2.2	1.8	1.7	1.6	1.6	1.8	2.4	3.3	3.0	3.5	2.3	0.5-1.4
3.1-5.4	33.6	35.1	30.2	27.1	26.6	29.0	29.5	30.7	33.3	36.6	35.8	34.4	31.8	1.5-2.4
5.4-7.6	18.0	18.9	20.2	18.3	20.4	21.6	20.4	19.4	18.5	17.6	18.7	18.5	19.2	2.5-3.4
7.6-9.8	9.3	8.8	10.9	12.6	12.1	11.5	11.5	10.6	9.8	7.6	7.7	7.1	9.9	3.5-4.4
9.8-12.1	5.0	4.4	7.2	8.7	9.1	8.5	7.7	7.1	5.8	4.0	4.2	5.0	6.4	4.5-5.4
12.1-14.3	3.8	3.6	5.4	6.5	6.4	6.0	5.5	5.5	4.6	3.1	2.8	3.5	4.7	5.5-6.4
14.3-16.6	2.3	2.9	4.6	5.4	5.3	4.6	4.3	3.5	3.4	2.5	2.2	2.3	3.6	6.5-7.4
16.6-18.8	1.8	1.4	2.8	4.6	3.7	3.5	3.2	2.7	1.8	1.6	1.2	1.4	2.5	7.5-8.4
18.8-21.0	1.4	1.0	1.1	2.0	2.0	1.4	1.5	1.6	0.8	0.5	0.7	0.9	1.3	8.5-9.4
21.0-23.3	0.6	0.4	1.1	0.3	0.6	0.5	0.6	0.7	0.5	0.2	0.4	0.3	0.6	9.5-10.4
23.3-25.5	0.4	0.3	0.2	0.3	0.1	0.2	0.1	0.2	0.1	0.0	0.1	0.1	0.2	10.5-11.4
25.5-27.7	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.2	0.0	0.1	0.1	0.0	0.1	11.5-12.4
27.7-30.0	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5-13.4
30.0-32.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5-14.4
32.2-34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5-15.4
34.4-36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5-16.4
36.7-38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5-17.4
38.9-41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5-18.4
41.2-43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5-19.4
43.4-45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5-20.4
45.6-47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5-21.4
47.8-50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5-22.4
50.0-52.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5-23.4
52.2-54.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5-24.4
54.4-56.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5-25.4
56.6-58.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5-26.4
58.8-61.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5-27.4
61.0-63.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5-28.4
63.2-65.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5-29.4
65.4-67.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5-30.4
67.6-69.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5-31.4
69.8-72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5-32.4
72.0-74.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5-33.4
74.2-76.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.5-34.4
76.4-78.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5-35.4
78.6-80.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5-36.4
80.8-83.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5-37.4
83.0-85.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5-38.4
85.2-87.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.5-39.4
87.4-89.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5-40.4
89.6-91.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.5-41.4
91.8-94.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5-42.4
94.0-96.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5-43.4
96.2-98.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5-44.4
98.4-100.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5-45.4
>90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>40.4

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

ANEMOMETER HEIGHT = 20.0 FEET = 6.1 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

MISSOULA UNIVERSITY OF MONTANA

MISSOULA COUNTY

The University of Montana site was located on the northeastern corner of the University of Montana campus near the mouth of Hellgate Canyon at 46 51 50 N and 113 58 40 W (Site No. 88 on Map II-1). Elevation at the site was 3,198 feet. The site was established by the Montana Air Quality Bureau to monitor wind speed and wind direction as part of the Montana Air Pollution Study.

Wind data collected from May 1, 1978, through March 17, 1980, were available for analysis. The data consist of hourly averages of wind speed and wind direction, obtained by manually reducing information from strip-chart records. The data were gathered by a Climatronics electronic anemometer and wind vane on a 10-meter tower.

Winds were monitored long enough to adequately represent the wind resource at this location. The site, however, is representative only of a limited area near the mouth of Hellgate Canyon. Data recovery, which for the entire period was 83.4 percent, ranged from 33.9 percent in November to 100.0 percent in September.

Average annual wind speed at the site was 6.3 miles per hour. Average monthly wind speeds varied from 5.5 miles per hour in July to 7.5 miles per hour in December.

Average annual wind power was 48.8 watts/m². Average monthly wind power ranged from 19.5 watts/m² in September to 129.7 watts/m² in February.



Table IV - 86

Monthly Wind Speed Distribution

MISSOULA COUNTY - MISSOULA UNIVERSITY OF MONTANA

05/01/78 - 03/17/80

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
SPEED	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.2	0.0	CALM
0.1-1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.2	0.0	0.1-0.4
1.1-2.0	5.8	7.6	5.1	6.5	5.1	4.4	4.3	3.6	3.5	4.8	12.3	6.0	0.4	0.5-0.9
2.1-3.0	19.4	16.8	11.3	14.2	13.0	14.0	15.9	16.0	16.8	16.4	16.6	10.5	5.1	1.0-1.3
3.1-4.0	12.7	10.9	9.6	11.9	10.0	13.1	13.4	12.4	10.5	9.5	10.2	9.9	11.2	1.4-1.8
4.1-5.0	6.8	6.5	9.4	11.9	8.6	10.2	10.0	9.2	9.0	7.8	8.2	6.6	8.5	1.9-2.2
5.1-6.0	4.2	4.7	8.2	10.1	7.7	7.1	6.2	6.8	7.9	5.5	6.6	4.9	6.4	2.3-2.7
6.1-7.0	3.8	5.2	6.9	7.6	7.1	8.0	5.5	7.3	6.5	6.5	4.3	6.9	6.4	2.8-3.1
7.1-8.0	4.1	4.5	7.1	9.4	6.4	5.7	5.7	5.5	6.2	6.4	4.5	5.8	5.8	3.2-3.6
8.1-9.0	3.8	3.4	4.3	5.2	6.0	5.7	5.7	4.4	6.1	5.1	3.9	3.8	4.9	3.7-4.0
9.1-10.0	3.7	3.2	4.0	6.3	5.4	4.8	4.8	5.6	4.9	4.5	4.5	5.0	4.8	4.1-4.5
10.1-11.0	3.2	1.7	2.5	4.0	5.1	2.7	2.0	2.3	4.7	4.5	2.0	4.1	3.3	4.6-4.9
11.1-12.0	4.5	2.8	2.8	4.0	3.3	2.8	0.7	1.9	3.1	2.4	1.0	4.1	2.8	5.0-5.4
12.1-13.0	2.6	2.1	1.1	2.5	2.4	1.0	1.0	1.2	1.6	2.0	1.0	4.1	1.9	5.5-5.8
13.1-14.0	1.6	1.7	1.4	1.3	1.0	1.1	0.7	1.0	0.5	0.9	0.4	2.8	1.2	6.4-6.7
14.1-15.0	1.2	0.9	1.2	1.8	1.3	1.3	0.7	0.5	0.4	1.1	1.2	2.8	0.6	7.3-7.6
15.1-16.0	0.6	0.3	0.9	0.7	0.3	0.5	0.5	0.4	0.1	0.3	1.0	2.1	0.7	8.1-8.5
16.1-17.0	1.4	0.6	0.5	0.0	0.9	0.5	0.8	0.6	0.4	0.4	0.6	1.6	0.5	8.6-8.9
17.1-18.0	1.3	1.0	0.5	0.4	0.5	0.3	0.1	0.5	0.1	0.1	0.6	1.2	0.3	9.0-11.2
18.1-19.0	0.3	0.2	0.3	0.7	0.3	0.1	0.3	0.5	0.0	0.0	0.8	1.4	1.1	11.3-13.4
19.1-20.0	3.2	2.7	2.3	1.8	0.3	0.0	0.9	1.0	0.0	0.3	1.8	0.6	0.7	13.5-15.6
20.1-25.0	0.9	4.2	1.7	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.2	0.0	0.2	15.7-17.9
25.1-30.0	0.0	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>17.9
30.1-35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
35.1-40.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	
>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 14136

PERCENTAGE DATA RECOVERY = 83.4

SOURCE: GEORESEARCH, INC.

LIVINGSTON CANDIDATE WIND TURBINE SITE

PARK COUNTY

The Livingston Candidate Wind Turbine site is located approximately 2 miles northeast of Livingston, and just east of the old airport, at 45 40 27 N and 110 30 01 W (Site No. 95 on Map II-1). Elevation at the site is 4,658 feet.

The site is located in the Yellowstone River Valley just north of the Absaroka Mountains. Most of the land in the valley is privately owned, although there are a few sections of publicly owned land in the region. Much of the privately owned land has been leased for wind energy use. Land in the mountains is controlled predominantly by the U.S. Forest Service. Electrical service in the area is provided by the Montana Power Company and by the Park Electric Cooperative. The only commercial airport in the area is 4 miles northeast of the site.

This site was established by the U.S. Department of Energy as part of a federal wind energy program. The intent of the program was to provide information on wind characteristics to those involved in the design, evaluation, and operation of wind energy systems. The Bonneville Power Administration assumed responsibility for operating the site in October, 1982.

Wind data from September 1, 1980, through June 30, 1982, were available for analysis. The data set consists of hourly averages of wind speed and wind direction at three heights: 9.1, 30.0, and 45.7 meters above ground level. Data recovery ranged from 49.2 percent in May to 99.5 percent in October. Overall data recovery at 9.1 meters was 78.8 percent. The percentage of data recovery was different at the different levels. (BPA is gathering data only at 15.2 meters and 45.7 meters.)

This monitoring period was long enough to adequately represent the wind resource at the location. Because the terrain in the area is complex, the data are representative only of a limited area in the Yellowstone River Valley near Livingston.

At 9.1 meters above ground level, average annual wind speed was 15.6 miles per hour. Average monthly wind speeds ranged from 9.5 miles per

hour in August to 23.3 miles per hour in December. Average annual wind power at this height was 494.4 watts/m². Average monthly wind power varied from 95.1 watts/m² in August to 1,260.1 watts/m² in December. (The average speed and power for February may be low, due to malfunctioning equipment.)

At 30 meters above ground level, the average annual wind speed was 18.1 miles per hour. Average monthly wind speeds at this height ranged from 11.1 miles per hour in August to 26.2 miles per hour in December. Average annual wind power at this height was 738.4 watts/m². Average monthly wind power varied from 150.0 watts/m² in August to 1760.2 watts/m² in December.

At 45.7 meters above ground level, average annual wind speed was 19.5 miles per hour. Average monthly wind speeds ranged from 13.2 miles per hour in August to 27.4 miles per hour in December. Average annual wind power at this height was 876.4 watts/m². Average monthly wind power ranged from 196.3 watts/m² in August to 2,101.7 watts/m² in February.

Average seasonal wind speeds at 9.1 meters were 11.2 miles per hour in summer, 12.8 miles per hour in spring, 15.4 miles per hour in autumn, and 20.8 miles per hour in winter.

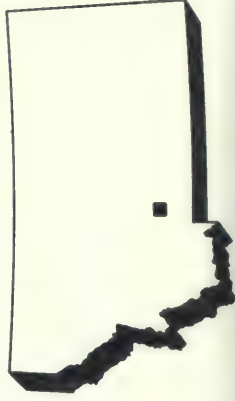


Table IV - 87

Monthly Wind Speed Distribution

PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE

09/01/80 - 06/30/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	CALM
0.1-1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1-0.4
1.1-2.0	0.0	11.5	4.1	1.3	0.5	0.4	0.0	1.4	0.3	0.0	0.3	0.1	1.8	0.5-0.9
2.1-3.0	2.5	1.3	3.7	4.5	3.1	3.3	2.6	6.4	4.8	2.2	0.3	1.3	3.1	1.0-1.3
3.1-4.0	5.8	2.9	6.7	5.8	7.2	5.0	8.3	10.5	8.4	5.4	3.2	2.0	5.5	1.4-1.8
4.1-5.0	4.9	2.9	7.0	5.2	7.9	8.5	7.7	10.6	6.8	5.3	3.2	2.4	5.6	1.9-2.2
5.1-6.0	4.8	1.2	4.2	4.7	8.2	6.7	8.2	8.3	8.0	6.2	2.2	3.2	5.2	2.3-2.7
6.1-7.0	3.8	1.7	4.9	4.7	6.8	7.1	5.6	7.6	7.1	4.1	1.9	2.1	4.4	2.8-3.1
7.1-8.0	1.9	2.6	6.5	4.1	8.9	5.2	5.6	5.3	4.9	3.6	2.8	2.9	4.3	3.2-3.6
8.1-9.0	4.3	1.2	3.9	3.8	6.3	5.4	5.2	6.0	3.9	3.3	2.1	2.7	3.8	3.7-4.0
9.1-10.0	2.1	2.0	4.8	3.6	3.7	5.8	5.7	4.9	5.0	3.3	2.1	2.7	3.6	4.1-4.5
10.1-11.0	2.9	1.6	3.8	2.7	4.6	5.3	3.4	3.9	5.1	4.5	3.1	1.5	3.5	4.6-4.9
11.1-12.0	2.7	2.2	3.6	2.7	4.0	5.3	3.3	4.2	5.0	4.2	2.9	2.5	3.6	5.0-5.4
12.1-13.0	3.1	2.7	3.8	2.4	4.6	3.3	3.3	4.8	5.6	3.2	3.7	2.7	3.3	5.5-5.8
13.1-14.0	4.1	2.2	2.8	2.7	3.4	3.3	2.3	3.7	4.8	3.2	3.6	2.7	3.6	5.9-6.3
14.1-15.0	4.6	1.5	4.7	4.2	3.4	3.0	3.3	3.2	4.2	4.3	3.6	2.7	3.6	6.4-6.7
15.1-16.0	3.5	1.9	2.8	4.0	4.2	3.0	3.1	2.2	3.3	2.9	2.9	3.3	3.0	6.8-7.2
16.1-17.0	3.3	2.6	2.9	3.8	3.1	3.9	3.9	3.6	3.4	4.2	3.1	2.8	3.5	7.3-7.6
17.1-18.0	3.2	2.2	3.0	3.7	3.1	3.2	3.7	3.1	2.5	3.4	3.7	3.0	3.2	8.1-8.5
18.1-19.0	3.2	2.2	3.0	3.7	2.6	3.6	4.3	3.1	2.8	3.3	4.7	3.0	3.2	8.6-8.9
19.1-20.0	3.3	3.2	2.7	4.4	3.1	3.5	4.3	2.2	7.1	14.7	15.5	11.8	1.3	9.0-9.2
20.1-25.0	11.1	12.1	13.5	13.2	9.7	8.6	9.4	4.5	3.3	8.8	12.1	10.8	6.9	11.3-13.4
25.1-30.0	9.1	9.6	4.9	6.9	2.0	2.8	2.7	1.8	3.3	2.7	7.6	9.9	4.3	13.5-15.6
30.1-35.0	4.4	10.7	1.9	4.6	0.0	1.4	0.4	0.0	0.7	1.4	5.2	9.4	3.2	15.7-17.9
35.1-40.0	3.0	8.9	1.1	1.5	0.0	0.4	0.0	0.0	1.1	1.0	3.5	12.3	3.4	>17.9
>40.0	7.4	8.9	0.0	0.9	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	

AVERAGE

SPEED (MPH)

17.7 20.7 12.6 14.8 11.0 11.8 11.9 9.5 11.3 15.1 19.3 23.3 15.6

AVERAGE

SPEED (M/SEC)

7.9 9.3 5.7 6.6 4.9 5.3 5.3 4.3 4.3 6.7 8.6 10.4 7.0

AVERAGE

WIND POWER

(WATTS/M**2)

1044.5

PERCENT DATA

RECOVERY

733.9

70.7 89.4 63.3 54.2 49.2 69.2 98.9 98.9 84.7 99.5 97.6 91.1 78.8

ANEMOMETER HEIGHT = 9.1 METERS = 30 FEET

NUMBER OF OBSERVATIONS = 12638

PERCENTAGE DATA RECOVERY = 78.8

SOURCE: GEORESEARCH, INC.

Table IV - 88

Monthly Average Wind Speed and Wind Power Density (30 Meters)
PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE

09/01/80 - 06/30/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
AVERAGE SPEED (MPH)	20.0	25.4	19.2	16.7	12.1	13.6	13.8	11.1	13.0	17.3	22.4	26.2	18.1
AVERAGE SPEED (M/SEC)	8.9	11.3	8.6	7.5	5.4	6.1	6.2	5.0	5.8	7.7	10.0	11.7	8.1
AVERAGE WIND POWER (WATTS/M**3)	984.3	1740.4	739.2	512.2	180.3	254.5	267.7	150.0	245.7	526.3	1059.5	1760.2	738.4
PERCENT DATA RECOVERY	70.6	75.4	54.8	54.2	49.1	69.0	98.8	98.9	84.6	98.8	94.3	80.4	75.5

SOURCE: GEORESEARCH, INC.

Table IV - 89

Monthly Average Wind Speed and Wind Power Density (45.7 Meters)
PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE

09/01/80 - 06/30/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR
AVERAGE SPEED (MPH)	22.7	26.5	20.5	18.2	14.4	15.3	15.7	13.2	14.7	19.0	22.8	27.4	19.5
AVERAGE SPEED (M/SEC)	10.2	11.9	9.2	8.1	6.4	6.8	7.0	5.9	6.6	8.5	10.2	12.2	8.7
AVERAGE WIND POWER (WATTS/M**3)	1592.4	2101.7	916.4	601.7	243.1	323.3	328.4	196.3	309.9	670.4	1068.9	2077.9	876.4
PERCENT DATA RECOVERY	45.7	71.4	55.2	54.3	49.2	69.2	98.9	98.9	84.7	99.4	83.9	77.8	71.8

SOURCE: GEORESEARCH, INC.

Table IV - 90

Percentage Frequency Summary for Wind Speed

PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE (WINTER)

09/01/80 - 06/30/82

	CALM	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.1- 0.9	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	40.1- 45.0	45.1- 50.0		
1	0.0	4.6	5.9	9.2	5.2	5.2	3.9	5.9	6.5	6.5	3.9	11.8	5.2	9.8	3.9	12.4	19.8	8.8	
2	0.0	4.0	5.4	8.7	4.0	5.4	4.7	7.4	6.7	4.0	7.9	10.7	6.7	10.7	6.7	10.1	20.4	9.1	
3	0.0	2.6	5.3	6.6	4.6	5.3	3.3	4.6	7.3	4.0	7.9	11.3	7.3	7.9	9.9	8.6	20.8	9.3	
4	0.0	4.0	3.3	7.3	2.7	4.7	3.3	6.7	9.3	6.7	6.0	12.0	7.3	9.3	7.3	10.0	21.0	9.4	
5	0.0	3.3	4.0	6.0	5.3	5.3	4.7	4.7	3.3	9.3	6.7	12.0	9.3	8.7	6.7	10.7	21.2	9.5	
6	0.0	2.7	4.7	6.1	3.4	7.4	4.1	5.4	5.4	4.7	4.7	12.8	10.8	7.4	8.1	12.2	21.6	9.6	
7	0.0	3.4	3.4	7.4	6.7	4.7	2.7	5.4	4.0	6.7	2.7	9.4	16.8	8.1	8.1	10.7	22.0	9.8	
8	0.0	3.4	5.4	4.0	6.7	2.7	6.7	3.4	5.4	4.0	5.4	10.7	10.7	9.4	8.1	13.4	22.5	10.1	
9	0.0	3.4	5.4	3.4	6.0	4.7	4.0	3.4	6.7	4.7	2.7	15.4	15.4	9.4	8.1	12.1	23.0	10.3	
10	0.0	4.7	4.0	3.4	3.4	5.4	4.1	4.0	4.0	6.7	3.4	8.7	14.9	10.7	8.1	13.4	23.4	10.5	
11	0.0	4.1	3.4	4.1	5.4	4.1	3.4	4.1	3.4	6.1	4.7	8.1	14.9	9.5	8.1	15.5	23.8	10.6	
12	0.0	6.1	4.8	5.4	4.1	3.4	2.7	4.1	4.8	4.8	3.4	9.5	12.9	11.6	8.2	13.6	22.6	10.2	
13	0.0	5.4	2.0	6.8	4.1	3.4	4.1	4.1	3.4	3.4	6.1	14.9	10.8	9.5	13.5	8.8	22.8	10.1	
14	0.0	5.3	1.3	6.7	5.3	4.0	4.0	5.4	2.0	5.4	8.6	14.8	15.4	8.7	7.4	7.4	21.2	9.5	
15	0.0	5.9	3.9	5.3	3.9	5.3	2.6	6.6	3.3	5.9	7.8	15.7	7.2	6.6	7.2	8.6	20.4	9.1	
16	0.0	5.9	4.6	2.6	3.9	4.6	5.2	4.6	7.2	5.9	8.5	15.7	5.9	11.8	5.9	5.9	20.1	9.0	
17	0.0	5.2	3.3	5.2	3.9	4.6	5.2	10.5	7.8	7.8	8.5	13.1	7.8	8.5	6.5	5.9	19.3	8.6	
18	0.0	3.9	3.9	5.2	5.2	6.5	6.5	6.5	7.8	10.5	5.2	12.1	7.8	10.5	4.6	7.8	19.1	8.5	
19	0.0	3.3	6.5	7.2	5.3	7.9	6.6	5.3	8.5	8.5	5.2	7.8	7.8	7.2	9.8	5.9	19.0	8.5	
20	0.0	3.3	5.9	9.2	5.3	7.9	6.6	5.3	4.6	7.9	4.6	13.9	8.6	6.6	5.9	9.3	19.2	8.6	
21	0.0	4.7	7.3	5.3	8.6	4.0	3.3	6.0	6.6	7.9	4.6	13.9	8.6	5.3	5.3	9.3	19.5	8.7	
22	0.0	2.7	5.3	10.0	8.0	4.7	2.0	4.7	4.0	3.3	9.3	12.0	11.3	5.3	5.3	9.3	19.5	8.7	
23	0.0	5.3	8.6	7.9	3.9	6.6	4.0	6.0	4.6	6.6	3.3	12.6	9.9	5.3	7.3	7.9	19.1	8.5	
24	0.0	3.9	9.9	7.9	4.9	5.3	5.3	7.2	5.9	5.3	4.6	9.2	8.6	7.9	7.9	7.2	19.0	8.5	
ALL HOURS	0.0	4.2	4.9	6.3	4.9	5.0	4.4	5.7	5.8	5.8	5.7	11.7	9.9	8.6	7.4	9.8	20.8	9.3	

SOURCE: GEORESEARCH, INC.

Percentage Frequency Summary for Wind Speed

**PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE
(SPRING)**

09/01/80 - 06/30/82

	CALM		0.1- 0.9		2.1- 4.0		4.1- 6.0		6.1- 8.0		8.1- 10.0		10.1- 12.0		WIND SPEED (METERS/SECOND)		WIND SPEED (MPH)		12.1- 14.0		14.1- 16.0		16.1- 18.0		18.1- 20.0		20.1- 25.0		25.1- 30.0		30.1- 35.0		35.1- 40.0		>40.0		
	0.0	0.1	0.2	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1.0	1.1	1.2	1.3	1.4	1.5	1.6	1.7	1.8	1.9	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	
1	0.0	2.9	19.4	15.5	16.5	2.9	4.9	2.9	7.8	7.8	2.9	9.7	1.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2	0.0	1.9	19.2	12.5	15.4	4.8	4.8	2.9	7.7	5.8	4.9	7.7	4.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	0.0	3.9	19.4	12.6	15.4	7.8	4.8	7.8	6.8	6.8	4.9	6.8	2.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4	0.0	2.9	21.6	7.8	8.9	6.9	10.7	12.6	6.9	12.7	8.7	7.8	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5	0.0	4.9	21.6	7.8	8.9	6.9	10.7	12.6	6.9	12.7	8.7	7.8	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	0.0	4.8	12.4	17.3	17.1	5.7	5.8	8.7	4.8	3.6	10.5	8.6	2.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7	0.0	5.8	12.5	17.3	17.1	5.7	5.8	8.7	4.8	3.6	10.5	8.6	2.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	0.0	5.8	10.7	12.6	11.9	10.9	8.7	7.8	3.9	6.1	6.7	6.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	0.0	1.0	9.9	13.7	8.8	9.8	3.9	7.8	8.8	3.9	6.1	6.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	0.0	2.0	5.9	13.1	12.1	6.1	5.1	5.1	6.1	5.1	8.2	5.1	6.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	0.0	7.1	10.2	10.2	10.2	2.0	8.2	5.1	5.1	5.1	11.1	6.1	12.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	0.0	2.0	7.1	11.2	11.2	2.0	8.2	5.1	5.1	5.1	11.1	6.1	12.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13	0.0	1.0	4.1	11.2	11.2	1.0	11.2	5.1	5.1	5.1	11.1	6.1	12.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14	0.0	0.0	2.0	11.1	12.1	1.0	10.1	2.0	11.1	6.1	10.8	9.7	17.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
15	0.0	1.0	2.9	7.8	8.9	9.7	6.8	9.7	6.8	7.8	9.7	17.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
16	0.0	0.0	1.0	6.8	9.7	7.7	6.7	10.7	6.7	11.5	9.6	12.5	3.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
17	0.0	1.0	3.9	7.7	7.7	6.7	10.7	6.7	11.5	9.6	12.5	3.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
18	0.0	0.0	0.0	3.8	10.7	10.7	8.7	10.7	8.7	11.5	9.6	12.5	3.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
19	0.0	0.0	0.0	3.9	10.7	13.6	9.8	13.6	8.8	10.8	9.8	11.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
20	0.0	0.0	0.0	4.9	13.7	17.6	9.8	11.8	8.8	10.8	9.8	11.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
21	0.0	1.9	12.5	19.4	14.4	7.7	10.6	6.7	7.7	4.8	7.7	4.8	2.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
22	0.0	1.9	8.7	19.4	14.4	7.7	10.6	6.7	7.7	4.8	7.7	4.8	2.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
23	0.0	1.9	21.2	15.5	13.6	9.7	7.8	5.8	6.8	6.7	5.8	4.8	2.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
24	0.0	3.8	19.4	15.4	13.5	7.7	3.8	1.9	6.7	6.7	4.8	2.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

SOURCE: GEORESEARCH, INC.

Table IV - 92

Percentage Frequency Summary for Wind Speed

PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE
(SUMMER)

09/01/80 - 06/30/82

	CALM	0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	>40.0	AV SPEED (MPH)	AV SPEED (M/SEC)
1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
18	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
21	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
22	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ALL HOURS	0.0	0.7	11.6	16.9	11.8	11.0	9.2	7.0	6.1	7.5	7.1	7.6	2.5	0.7	0.4	0.0	11.2	5.0

SOURCE: GEORESEARCH, INC.

Table IV - 93

Percentage Frequency Summary for Wind Speed

PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE

(AUTUMN)

09/01/80 - 06/30/82

	CALM	WIND SPEED (MPH)																AV. SPEED, SEC. (MPH) (M/SEC)
		0.1-	2.1-	4.1-	6.1-	8.1-	10.1-	12.1-	14.1-	16.1-	18.1-	20.1-	25.1-	30.1-	35.1-	40.1-	>40.0	
1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.9
2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8
3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1
4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9
5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6
6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6
7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9
8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7
9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5
10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7
11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.2
12	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.2
13	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3
14	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3
15	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6
16	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8
17	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1
18	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3
19	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0
20	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0
21	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8
22	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4
23	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4
24	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6
ALL HOURS	0.0	0.2	8.9	10.3	8.3	6.5	8.3	8.0	6.9	6.8	6.8	12.7	8.3	3.9	2.5	1.6	15.4	6.9

SOURCE: GEORESEARCH, INC.

Table IV - 94

Annual Wind Rose Distribution

PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE

09/01/80 - 06/30/82

DIRECTION> SPEED (MPH)	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	TOTAL	<DIRECTION SPEED (M/SEC)
0.1-1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1-0.4
1.1-2.0	0.1	0.0	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1	0.1	1.8	0.5-0.9
2.1-3.0	0.2	0.2	0.1	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.1	0.1	0.1	0.1	3.1	1.0-1.3
3.1-4.0	0.2	0.3	0.4	0.3	0.6	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.2	0.2	0.2	0.2	5.5	1.4-1.8
4.1-5.0	0.2	0.4	0.4	0.5	0.6	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	5.6	1.9-2.2
5.1-6.0	0.3	0.3	0.3	0.6	0.6	0.4	0.4	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.3	5.2	2.3-2.7
6.1-7.0	0.2	0.2	0.2	0.4	0.5	0.4	0.3	0.2	0.1	0.3	0.3	0.4	0.4	0.3	0.3	0.1	4.4	2.8-3.1
7.1-8.0	0.1	0.1	0.2	0.4	0.6	0.3	0.2	0.2	0.1	0.2	0.4	0.5	0.5	0.3	0.3	0.1	4.3	3.2-3.6
8.1-9.0	0.1	0.1	0.1	0.2	0.4	0.2	0.2	0.1	0.1	0.1	0.4	0.5	0.5	0.2	0.1	0.2	3.8	3.7-4.1
9.1-10.0	0.1	0.0	0.0	0.1	0.3	0.2	0.1	0.0	0.1	0.1	0.4	0.8	0.6	0.2	0.1	0.1	3.6	4.1-4.5
10.1-11.0	0.1	0.0	0.0	0.2	0.5	0.2	0.1	0.0	0.1	0.2	0.5	0.9	0.5	0.2	0.0	0.0	3.5	4.6-5.0
11.1-12.0	0.1	0.0	0.1	0.2	0.4	0.2	0.1	0.0	0.0	0.2	0.5	0.9	0.6	0.1	0.1	0.1	3.6	5.1-5.4
12.1-13.0	0.1	0.0	0.0	0.1	0.4	0.2	0.0	0.0	0.0	0.1	0.5	1.0	0.4	0.1	0.0	0.0	3.3	5.5-5.8
13.1-14.0	0.1	0.0	0.0	0.1	0.4	0.2	0.0	0.0	0.1	0.1	0.6	1.0	0.4	0.1	0.0	0.0	3.3	5.9-6.3
14.1-15.0	0.0	0.0	0.0	0.1	0.3	0.1	0.0	0.0	0.1	0.2	0.6	1.0	0.4	0.1	0.0	0.0	3.0	6.4-6.7
15.1-16.0	0.0	0.0	0.0	0.2	0.4	0.1	0.0	0.0	0.1	0.2	0.5	1.1	0.6	0.2	0.0	0.0	3.0	6.8-7.2
16.1-17.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.3	0.5	0.9	0.7	0.2	0.0	0.0	3.2	7.3-7.6
17.1-18.0	0.0	0.0	0.0	0.1	0.3	0.1	0.0	0.0	0.0	0.4	0.6	0.8	0.6	0.1	0.0	0.0	3.0	7.7-8.0
18.1-19.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.5	0.6	0.6	0.5	0.2	0.0	0.0	3.2	8.1-8.5
19.1-20.0	0.0	0.0	0.0	0.1	0.4	0.1	0.0	0.0	0.1	0.5	0.6	0.6	0.5	0.2	0.0	0.0	1.4	8.6-9.0
20.1-25.0	0.0	0.0	0.0	0.4	0.9	0.2	0.0	0.0	0.2	2.4	3.2	2.3	1.3	0.5	0.0	0.0	6.9	9.0-11.2
25.1-30.0	0.0	0.0	0.0	0.1	0.4	0.1	0.0	0.0	0.2	2.5	2.4	0.7	0.4	0.1	0.0	0.0	4.3	11.3-13.4
30.1-35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.9	1.6	0.1	0.1	0.0	0.0	0.0	6.9	13.5-15.6
35.1-40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.5	1.0	0.0	0.0	0.0	0.0	0.0	3.1	15.7-17.9
>40.0	0.0	0.1	0.3	0.0	0.1	0.0	0.0	0.2	0.9	1.4	0.7	0.0	0.1	0.0	0.0	0.0	3.6	>17.9
CALM																	0.0	CALM
TOTAL	1.9	1.9	2.4	5.1	9.5	4.8	2.5	2.1	4.7	14.3	17.1	15.5	10.3	4.1	1.9	1.9	0.0	TOTAL
AV SPEED (MPH)	6.9	5.6	6.4	10.1	12.0	9.1	5.9	6.8	23.5	25.3	20.8	14.9	14.2	12.0	6.7	7.7	15.6	AV SPEED (MPH)
AV SPEED (M/SEC)	3.1	2.5	2.9	4.5	5.4	4.1	2.6	3.1	10.5	11.3	9.3	6.7	6.4	5.4	3.0	3.4	7.0	AV SPEED (M/SEC)

SOURCE: GEORESEARCH, INC.

Figure IV - 9



CUMULATIVE FREQUENCY OF OCCURRENCE

Table IV - 95
Coefficients of Weibull Distribution
PARK COUNTY - LIVINGSTON CANDIDATE WIND TURBINE SITE
09/01/80 - 06/30/82

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	8.7041	1.4656
FEBRUARY	13.0890	1.0187
MARCH	6.2942	1.4434
APRIL	7.7433	1.4614
MAY	5.1236	1.7195
JUNE	5.6831	1.7094
JULY	5.8437	1.6060
AUGUST	4.3808	1.6394
SEPTEMBER	5.3428	1.6717
OCTOBER	7.5914	1.5903
NOVEMBER	10.3296	1.7203
DECEMBER	12.2643	1.5990
YEAR	7.5403	1.4615

SOURCE: GEORESEARCH, INC.

LIVINGSTON FAA AIRPORT

PARK COUNTY

The old Livingston airport, now abandoned, was located approximately 1 mile east of Livingston at 45° 40' 12" N and 110° 31' 48" W (Site No. 96 on Map II-1). The airport sat in the Yellowstone River Valley at an elevation of 4,590 feet, just north of the Absaroka Mountains, which rise to more than 11,000 feet. To the southwest is the Gallatin Range, and to the northeast is the Bridger Range. Both ranges have summits over 9,000 feet. Northeast of the area are the Crazy Mountains, which rise to over 11,000 feet. Two major river valleys intersect in this area: the Paradise Valley to the southwest, through which the upper Yellowstone River flows, and the Shields River Valley to the north.

Most of the land in the valley is privately owned, although there are a few scattered sections of publicly owned land. Land in the mountains is controlled predominantly by the U.S. Forest Service. Much of the privately owned land has been leased for wind energy use.

Electrical service in the area is provided by the Montana Power Company and the Park Electric Cooperative. A number of transmission lines run through the valley.

Meteorological data had been collected at this site for several years by the Federal Aviation Administration. These data, collected primarily for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories.

The Battelle data set for Livingston consists of summaries, for two time periods, of data gathered at different anemometer heights: January 1, 1948, through July 4, 1953; and July 5, 1953, through December 31, 1954. Only hourly data from the earlier period were selected for inclusion in this *Atlas*. These data were gathered by an anemometer mounted on a beacon tower at a height of 17.4 meters. Because of complex terrain in the area, the site is representative only of a limited area of the upper Yellowstone River Valley near Livingston.

Average annual wind speed at the site was 15.7 miles per hour. Average monthly wind speeds varied from 10.7 miles per hour in July to 21.9 miles per hour in January.

Average annual wind power was 510.0 watts/m². Average monthly wind power ranged from 137.0 watts/m² in July to 1,175.0 watts/m² in January.

Average seasonal wind speeds were 11.4 miles per hour in summer, 14.5 miles per hour in spring, 15.4 miles per hour in autumn, and 21.1 miles per hour in winter. The highest average wind speeds occurred around noon in winter, early to mid-afternoon in spring and autumn, and late afternoon in summer. The lowest average wind speeds occurred shortly after midnight in winter. The diurnal range of average wind speeds was greatest in summer and least in winter.

The most common wind directions were south-southwest through west-southwest. Winds from the southeast and west-northwest were least common. By direction, average wind speeds ranged from 6.0 miles per hour for southeast winds to 24.6 miles per hour for winds from the south-southwest. The strongest winds were from the prevailing wind directions.



Table IV - 96

Monthly Wind Speed Distribution

PARK COUNTY - LIVINGSTON FAA AIRPORT

01/01/48 - 07/04/53

[illegible]

Table IV - 97

Percentage Frequency Summary for Wind Speed

PARK COUNTY - LIVINGSTON FAA AIRPORT (WINTER)

01/01/48 - 07/04/53

		WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	>14.4			
H O U R	<0.5	0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	>14.4	AV SPEED (MPH)	AV SPEED (M/SEC)	
	<1.1	1.1- 3.1	3.4- 5.4	5.6- 7.6	7.8- 9.8	10.1- 12.1	12.3- 14.3	14.5- 16.5	16.8- 18.8	19.0- 21.0	21.3- 23.3	23.5- 25.5	25.7- 27.7	28.0- 30.0	30.2- 32.2	>32.2			
	1	2.4	0.9	9.2	3.7	5.5	8.7	5.0	4.6	11.7	7.2	4.1	5.5	4.1	5.1	2.7	19.7	21.0	9.4
	2	1.4	1.5	9.2	4.7	5.3	8.1	4.5	6.1	11.1	7.3	4.2	4.8	7.3	3.3	3.2	18.0	20.6	9.2
	3	1.2	1.9	9.1	4.6	10.7	5.1	5.1	5.7	13.2	7.1	2.8	6.8	6.3	4.9	2.1	15.7	20.3	9.1
	4	2.8	1.6	9.1	4.1	3.8	9.4	5.2	4.9	11.5	9.5	4.8	5.4	5.6	1.9	3.7	16.7	20.5	9.2
	5	1.6	2.2	7.3	5.8	4.1	8.6	5.3	8.0	11.6	8.1	5.6	4.0	5.1	3.2	2.2	17.3	20.4	9.1
	6	2.2	2.4	7.7	3.1	4.7	9.2	4.8	6.7	12.0	8.6	4.4	3.6	5.1	3.3	4.0	18.0	20.7	9.3
	7	2.6	1.0	7.0	5.0	4.7	8.6	6.6	6.5	10.2	7.9	4.8	3.9	6.5	3.3	3.8	17.6	20.7	9.2
	8	1.8	0.8	8.3	4.5	5.6	7.9	5.7	6.3	10.2	7.3	5.7	4.5	5.5	4.1	2.0	19.6	20.8	9.3
	9	1.8	0.8	8.3	4.5	5.6	7.9	5.7	6.3	10.2	7.3	5.7	4.5	5.5	4.1	2.0	19.6	20.8	9.3
	10	1.4	1.6	5.6	4.6	10.2	9.2	4.6	7.2	8.2	9.8	5.1	5.3	6.1	4.0	3.0	21.6	22.0	9.8
	11	1.4	0.7	5.6	4.0	9.2	6.7	4.7	5.6	9.0	10.2	5.6	5.2	6.1	4.0	3.0	23.0	22.4	10.4
	12	1.0	1.3	4.7	3.6	4.0	5.0	4.7	6.4	11.8	9.3	4.4	6.3	6.6	4.5	2.8	21.8	22.8	10.2
	13	0.8	1.1	4.7	3.6	3.1	9.2	4.7	7.4	11.1	9.4	4.7	6.0	4.8	4.1	3.9	20.5	22.6	10.1
	14	0.8	1.1	4.7	2.3	5.3	9.7	3.5	8.0	13.2	8.7	5.3	5.2	6.7	3.3	2.0	20.2	21.9	9.8
	15	0.8	1.1	4.7	2.3	5.3	9.7	3.5	8.0	13.2	8.7	5.3	5.2	6.7	3.3	2.0	20.2	21.9	9.8
	16	1.7	1.3	8.0	4.0	4.5	9.1	6.0	7.2	14.5	6.4	4.1	5.8	4.0	3.5	1.9	19.1	20.8	9.3
	17	1.1	1.7	7.0	3.8	5.4	10.1	6.5	7.0	13.5	8.5	3.7	5.8	4.7	2.0	2.1	17.2	20.2	9.0
	18	1.4	1.4	7.7	4.5	6.6	10.4	6.1	6.8	9.7	7.2	4.1	4.2	5.6	3.1	2.3	19.0	20.4	9.1
	19	1.4	1.4	7.7	4.5	6.6	10.4	6.1	6.8	9.7	7.2	4.1	4.2	5.6	3.1	2.3	19.0	20.4	9.1
	20	1.5	0.9	7.1	5.7	6.2	11.5	6.1	6.8	10.0	3.9	5.1	4.8	4.6	4.5	2.2	19.0	20.6	9.2
	21	1.0	1.8	8.1	6.3	7.4	7.6	5.1	7.1	10.2	5.4	4.3	6.1	3.8	4.0	1.8	19.8	20.5	9.1
	22	1.2	1.4	10.8	6.1	6.4	9.1	6.1	5.5	8.8	5.0	5.0	5.0	5.5	2.8	3.4	19.6	20.7	9.2
23	1.2	1.9	7.7	4.1	5.9	12.6	5.6	6.0	9.4	6.7	4.0	4.0	4.3	2.6	2.8	21.3	20.7	9.2	
24	2.0	2.1	9.6	5.2	4.0	9.4	4.9	4.9	8.4	8.9	4.6	4.0	4.0	4.5	2.5	21.1	20.8	9.3	
ALL HOURS	1.4	1.3	7.3	4.4	5.0	9.3	5.2	6.5	10.9	8.0	4.6	5.1	5.3	3.7	2.7	19.3	21.1	9.4	

SOURCE: BATTILLE PACIFIC NORTHWEST LABORATORIES

Table IV - 98

Percentage Frequency Summary for Wind Speed

PARK COUNTY - LIVINGSTON FAA AIRPORT (SPRING)

01/01/48 - 07/04/53

		WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	14.5- 15.4	15.5- 16.4		
		WIND SPEED (M/SEC)																	
		1.1- 3.1	3.4- 5.4	5.6- 7.6	7.8- 9.8	10.1- 12.1	12.3- 14.3	14.5- 16.5	16.8- 18.8	19.0- 21.0	21.3- 23.3	23.5- 25.5	25.7- 27.7	28.0- 30.0	30.2- 32.2	32.5- 34.5	34.8- 36.8		
1	2.4	1.8	14.9	7.8	11.1	17.9	5.1	5.8	10.3	7.6	4.2	3.4	2.7	1.1	0.7	3.3	13.3	5.9	
2	2.7	2.9	17.4	7.1	12.5	13.1	6.2	6.0	8.9	8.2	4.0	2.7	2.5	2.5	0.5	2.9	13.0	5.8	
3	2.2	2.0	16.5	10.1	11.1	15.4	5.2	6.3	10.9	5.4	3.6	2.5	3.8	1.7	0.9	2.4	12.9	5.8	
4	3.7	4.0	16.7	6.7	9.2	14.8	4.7	7.8	11.8	5.8	3.8	3.3	3.1	1.5	0.2	3.1	12.9	5.8	
5	2.2	3.8	17.8	8.5	7.8	13.0	7.6	7.5	9.5	7.1	5.1	2.7	3.1	0.7	0.7	2.3	13.0	5.8	
6	2.5	3.1	18.1	10.3	6.6	12.7	6.5	5.3	11.2	8.0	3.8	4.7	3.1	1.3	0.7	2.2	13.0	5.8	
7	2.7	3.6	15.9	5.8	11.6	12.3	6.3	7.8	10.3	7.4	2.5	5.2	4.6	0.9	0.7	2.2	13.2	5.9	
8	2.2	2.7	12.3	7.1	4.7	16.6	8.0	8.3	12.0	9.2	3.3	2.6	4.0	1.6	1.8	3.3	14.4	6.4	
9	1.6	2.7	12.5	5.1	5.8	12.3	8.3	7.5	14.0	9.8	3.6	4.0	4.1	2.2	1.1	5.5	15.4	6.9	
10	2.2	2.4	10.9	4.9	6.7	12.5	6.2	9.1	11.8	9.8	5.3	5.8	4.2	2.9	1.5	4.2	15.7	7.0	
11	0.7	2.2	8.9	6.7	7.6	12.5	6.7	9.1	13.6	9.8	5.5	4.2	4.4	2.0	1.6	4.7	16.1	7.1	
12	1.1	2.2	8.9	3.4	6.9	12.5	6.5	10.3	15.6	11.4	4.0	5.3	4.3	2.8	0.6	4.3	16.3	7.3	
13	0.6	0.9	6.0	5.4	9.4	13.6	8.1	9.8	15.4	8.0	6.2	4.7	3.8	1.6	1.8	4.7	16.6	7.4	
14	0.3	1.6	6.9	5.3	7.2	13.8	6.2	11.4	12.1	12.7	5.8	4.9	5.8	2.9	1.1	4.8	16.7	7.5	
15	0.2	0.7	6.9	5.6	8.7	13.8	6.2	11.4	12.1	12.7	5.8	4.9	5.8	2.9	1.1	4.8	16.7	7.5	
16	0.7	0.5	6.6	6.2	6.2	15.2	7.6	8.5	15.8	10.3	4.3	4.3	4.0	2.0	2.0	4.7	16.6	7.4	
17	0.2	0.2	9.1	5.6	7.3	15.2	7.6	8.5	16.9	8.7	5.6	4.2	3.6	2.2	1.3	4.0	16.1	7.2	
18	0.7	1.6	8.9	5.3	9.4	15.9	6.0	9.6	17.2	9.7	5.1	3.6	3.3	1.3	1.4	3.9	15.4	6.9	
19	1.4	0.9	10.0	5.3	8.0	20.5	8.9	9.3	12.2	7.4	3.7	4.2	2.2	1.8	1.8	2.4	14.4	6.4	
20	1.5	1.3	14.5	7.0	11.4	19.4	6.0	7.3	11.6	6.0	2.5	2.4	3.6	1.8	1.5	2.3	13.4	6.0	
21	2.0	1.3	14.7	10.1	10.3	18.1	4.9	7.4	10.7	5.4	2.6	3.6	3.1	1.1	2.0	2.8	13.3	5.9	
22	2.3	3.1	15.1	8.3	10.9	12.8	6.0	5.4	8.2	8.2	3.6	4.2	2.5	2.7	0.9	2.9	13.4	6.0	
23	1.8	1.4	13.9	10.1	12.0	16.9	6.9	6.9	9.1	7.3	3.8	3.1	2.9	1.6	0.7	3.6	13.3	6.0	
24	1.6	1.6	17.6	8.9	8.0	18.3	6.9	6.2	11.2	5.8	2.0	3.2	2.9	1.7	0.9	3.2	13.1	5.9	
ALL HOURS	1.6	2.0	12.5	7.0	8.7	15.1	6.6	7.9	12.2	8.1	4.1	3.9	3.6	1.9	1.1	3.5	14.5	6.5	

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Percentage Frequency Summary for Wind Speed

PARK COUNTY - LIVINGSTON FAA AIRPORT (SUMMER)

01/01/48 - 07/04/53

HOURS	0.5-1.4				1.5-2.4				3.5-4.4				5.5-6.4				WIND SPEED (MPH)				WIND SPEED (M/SEC)				WIND SPEED (MPH)				AV SPEED (MPH)	AV SPEED (M/SEC)
	<0.5	0.5-1.4	1.5-2.4	3.5-4.4	4.5-5.4	5.5-6.4	6.5-7.4	7.5-8.4	8.5-9.4	9.5-10.4	10.5-11.4	11.5-12.4	12.5-13.4	13.5-14.4	14.5-15.4	15.5-16.4	16.5-17.4	17.5-18.4	18.5-19.4	19.5-20.4	20.5-21.4	21.5-22.4	22.5-23.4	23.5-24.4						
1	1.2	4.5	22.8	11.0	17.2	15.6	6.9	6.0	6.3	2.2	1.6	1.9	0.4	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	9.5	4.2			
2	2.6	2.5	27.7	12.9	17.6	5.2	8.1	3.5	5.0	2.2	1.2	1.1	0.8	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	9.5	4.2			
3	3.1	7.3	33.3	12.3	18.1	2.3	3.8	7.5	3.3	3.0	1.4	1.0	0.6	0.2	0.0	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	8.9	4.0			
4	3.1	5.5	30.1	11.8	12.6	13.7	5.0	4.7	5.8	3.3	1.1	1.0	0.4	0.2	0.0	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	8.6	3.8			
5	5.6	8.1	26.3	11.7	11.7	15.0	3.8	4.1	5.3	3.6	1.0	0.2	0.2	0.2	0.8	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	8.6	3.9			
6	4.3	6.9	29.9	9.0	13.6	14.0	5.3	3.8	4.9	3.0	1.4	0.9	0.4	0.2	0.6	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	9.3	4.2			
7	6.4	6.9	21.2	10.3	13.9	13.2	4.5	4.0	7.7	5.0	2.1	0.4	0.2	0.6	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	10.3	4.6			
8	2.8	5.3	24.2	10.5	8.3	15.9	4.5	4.9	9.5	4.5	2.1	1.6	1.4	0.6	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	11.2	5.0			
9	1.6	2.5	16.4	12.3	10.5	22.0	6.9	4.8	10.0	6.1	2.6	1.6	1.4	0.4	0.4	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	11.3	5.1			
10	1.7	1.8	15.6	12.5	11.7	19.0	8.4	8.0	7.9	4.9	3.9	2.0	1.8	0.4	0.4	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	11.8	5.3			
11	0.6	2.4	17.5	11.7	10.1	17.8	6.6	8.1	9.1	7.4	2.8	2.4	1.8	1.6	0.6	1.0	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	12.4	5.5			
12	0.6	1.7	12.7	10.8	10.6	17.6	8.6	7.0	8.7	7.9	3.3	3.4	1.8	1.6	0.6	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	13.7	6.0			
13	0.4	1.3	16.2	10.8	11.0	18.7	7.9	8.9	10.1	9.1	3.4	3.6	2.0	1.2	0.6	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	14.7	6.2			
14	0.8	1.2	8.4	10.5	10.5	16.7	6.9	8.8	10.6	10.6	5.0	3.6	2.0	1.2	0.6	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	14.8	6.6			
15	1.0	0.8	6.7	7.9	8.5	10.3	16.7	8.5	9.0	10.6	11.3	5.4	4.0	0.9	1.4	1.6	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	14.4	6.4			
16	0.0	0.4	8.6	7.9	7.9	11.7	7.1	15.4	8.6	3.8	3.0	2.7	1.8	1.3	1.0	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	13.1	5.9			
17	0.2	0.4	6.6	9.1	6.9	10.2	18.9	8.7	11.6	6.7	3.2	2.8	1.8	1.2	0.6	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	12.1	5.4			
18	0.4	0.4	9.1	7.5	7.5	9.7	8.4	15.2	9.1	5.6	3.7	3.2	2.8	1.8	0.4	0.2	0.4	0.2	0.4	0.2	0.4	0.2	0.4	0.2	0.4	11.3	5.1			
19	0.8	0.4	11.2	9.1	11.7	20.3	8.1	8.2	9.0	5.6	3.2	2.6	1.8	0.8	0.4	0.8	0.4	0.8	0.4	0.8	0.4	0.8	0.4	0.8	0.4	10.7	4.8			
20	0.4	1.6	13.3	10.2	13.5	17.0	8.7	6.6	9.1	3.2	2.7	1.4	1.6	0.8	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	10.3	4.6			
21	0.8	1.7	15.3	9.5	16.1	21.0	7.6	4.6	7.2	2.7	1.8	1.4	0.8	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	9.8	4.4			
22	1.5	1.7	15.3	12.3	16.0	25.6	16.9	8.3	6.9	3.3	1.9	1.8	0.8	1.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	10.3	4.4			
23	1.0	1.5	18.8	15.6	16.8	16.9	8.3	6.5	6.1	6.3	3.0	1.9	2.1	1.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	9.8	4.4			
24	1.4	4.3	21.1	17.4	10.8	18.5	6.1	6.1	6.1	6.3	3.0	1.9	2.1	1.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	11.4	5.1			

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Percentage Frequency Summary for Wind Speed

PARK COUNTY - LIVINGSTON FAA AIRPORT (AUTUMN)

01/01/48 - 07/04/53

ALL HOURS	H	O	U	R	WIND SPEED (MPH)												AV SPEED (MPH)	AV SPEED (M/SEC)
					0.5- <0.5	1.5- 1.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4		
1	2.8	2.9	21.3	7.7	9.7	12.5	5.7	3.1	10.1	7.0	2.6	4.0	3.1	1.3	0.7	5.4	13.3	5.9
2	3.7	18.7	6.4	8.6	12.3	4.9	7.9	8.1	6.8	2.4	3.5	3.8	2.2	1.1	5.4	13.4	6.0	
3	4.0	4.6	8.3	9.0	11.0	5.5	5.5	12.3	5.3	2.4	3.7	5.1	2.0	1.1	5.3	13.9	6.2	
4	3.3	3.1	18.7	7.5	10.1	6.4	5.7	12.3	6.2	4.2	3.7	3.5	2.6	1.6	5.5	14.5	6.5	
5	4.4	3.9	13.4	6.0	8.6	6.6	9.4	5.7	3.7	3.3	3.7	3.5	3.1	1.8	5.5	14.5	6.5	
6	4.2	2.0	15.4	6.2	7.7	14.0	6.4	12.3	5.7	2.8	4.2	3.1	1.1	1.5	6.6	14.5	6.5	
7	3.6	3.8	15.4	7.9	5.3	15.4	7.7	6.6	9.2	3.9	4.0	3.1	2.0	1.3	9.7	15.2	6.5	
8	3.4	2.2	14.7	5.5	7.0	14.1	3.3	9.1	10.1	7.7	3.7	3.7	2.2	1.5	7.7	15.2	6.5	
9	4.1	2.2	10.8	5.9	7.0	14.1	7.3	7.5	9.0	11.0	4.4	4.2	2.4	0.9	7.7	16.3	7.3	
10	1.5	1.3	8.8	5.3	5.9	16.0	8.8	6.6	12.5	7.0	4.2	5.1	4.4	2.0	8.2	16.7	7.6	
11	0.4	1.3	10.3	5.3	5.9	14.0	5.9	7.2	13.9	8.6	2.8	4.0	4.4	2.0	9.4	17.9	7.9	
12	1.1	0.9	7.9	6.0	5.3	16.5	8.3	7.0	9.9	9.2	3.8	4.6	5.3	2.6	10.4	17.6	7.9	
13	0.2	0.6	8.1	5.9	6.4	16.1	6.6	8.1	11.2	9.2	5.3	5.3	3.7	0.7	8.8	17.5	7.8	
14	0.4	0.9	7.7	5.5	4.4	14.3	7.9	7.5	11.7	12.8	3.9	3.5	2.6	2.4	8.1	17.8	8.0	
15	0.2	0.4	5.5	5.5	14.7	8.6	9.9	14.1	11.4	4.2	3.9	3.3	3.5	1.5	17.7	17.7	7.9	
16	0.4	0.4	7.3	4.4	7.7	12.8	8.1	11.0	14.3	10.1	4.2	3.9	3.7	3.1	0.6	17.7	7.7	
17	0.2	0.9	9.0	3.5	7.7	16.2	10.8	9.9	14.7	7.2	2.8	5.3	2.4	1.5	7.0	17.2	7.2	
18	0.2	0.4	7.0	10.3	21.8	7.2	7.3	11.2	5.9	1.8	2.4	4.2	1.3	1.3	7.2	15.2	6.8	
19	0.5	1.3	12.3	9.2	9.6	20.0	7.7	6.3	10.1	5.3	2.0	3.3	2.0	1.5	7.2	15.2	6.8	
20	0.6	1.1	11.9	11.0	13.4	15.2	6.6	7.5	8.6	5.9	3.1	3.7	1.8	2.0	6.3	14.4	6.4	
21	2.4	1.3	14.3	10.6	9.9	15.0	4.8	6.6	10.1	4.4	2.6	3.5	4.6	1.5	6.5	14.5	6.5	
22	2.4	1.3	17.8	11.9	7.7	12.7	5.5	6.4	10.6	5.5	1.3	3.3	2.6	0.7	7.7	14.2	6.4	
23	2.9	1.3	20.4	11.0	5.9	13.6	5.5	6.0	7.2	2.9	2.2	4.6	2.4	1.5	5.9	13.9	6.2	
24	4.2	4.2	17.1	7.0	8.4	14.3	6.2	6.4	9.2	2.2	1.8	3.9	1.8	1.5	5.9	13.6	6.1	
ALL HOURS	2.1	1.9	13.0	7.0	7.7	14.6	6.7	7.1	10.9	7.3	3.2	3.6	3.9	2.3	7.1	15.4	6.9	

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 101
Annual Wind Rose Distribution
PARK COUNTY - LIVINGSTON FAA AIRPORT
01/01/48 - 07/04/53

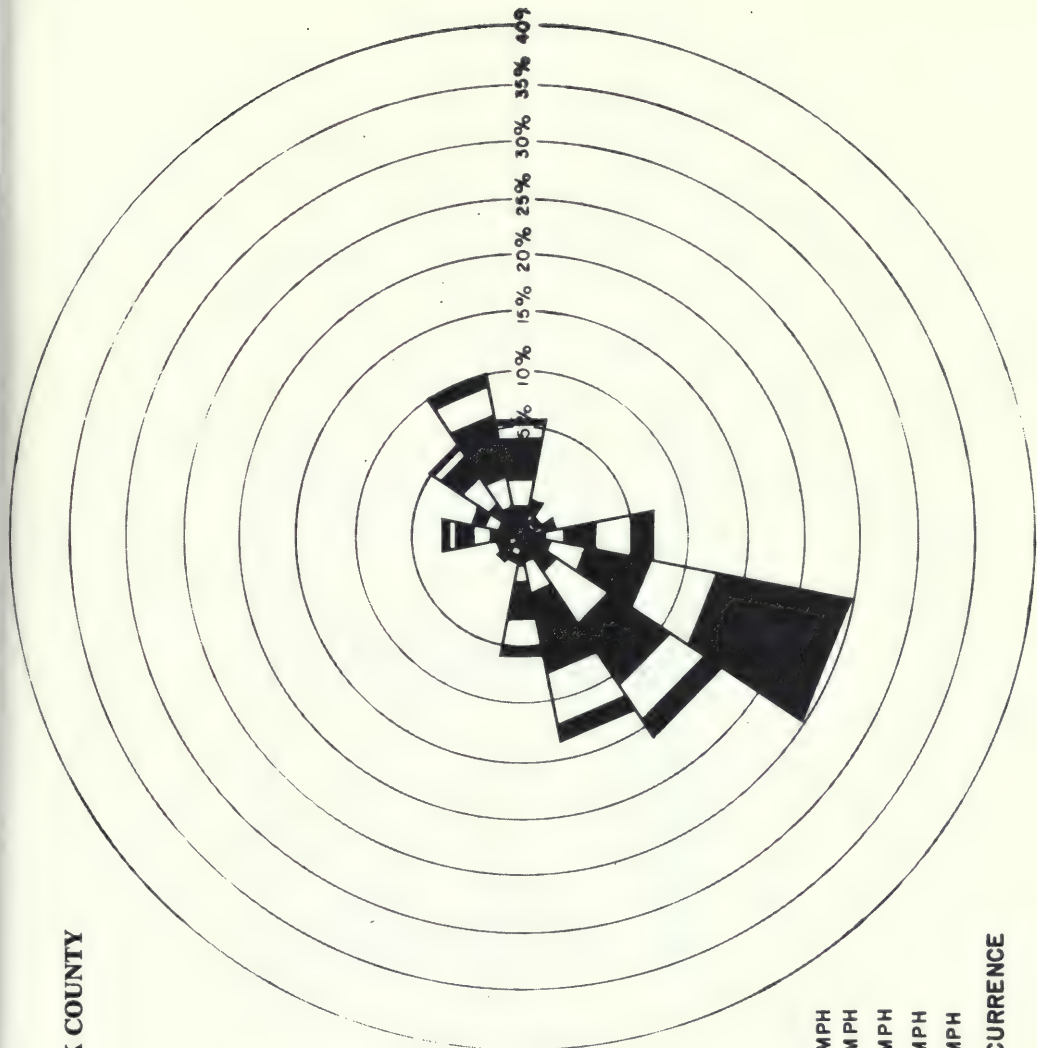
SPEED (MPH)	DIRECTION>	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	TOTAL	SPEED (M/SEC)		<DIRECTION
																			AV SPD	W/SEC	
1- 3.1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5-	1.4
3.6- 5.4		0.2	0.1	0.3	0.2	0.2	0.0	0.1	0.0	0.1	0.1	0.2	0.1	0.2	0.0	0.1	0.0	0.0	2.0	1.5-	2.4
5.6- 7.6		1.1	0.7	1.4	1.1	1.1	0.3	0.3	0.3	0.7	1.0	1.6	0.8	0.9	0.2	0.5	0.3	12.3	2.5-	3.4	
7.8- 9.8		0.5	0.4	0.8	0.7	0.6	0.2	0.1	0.2	0.5	0.8	1.1	0.6	0.9	0.1	0.2	0.1	8.3	3.5-	4.4	
10.1-12.1		0.4	0.4	0.7	0.8	0.7	0.2	0.1	0.2	0.7	1.8	3.4	2.3	0.8	0.1	0.2	0.2	14.2	4.5-	5.4	
12.3-14.3		0.5	0.3	0.8	1.6	1.0	0.4	0.1	0.2	0.3	1.0	1.5	1.5	0.5	0.1	0.0	0.1	6.6	5.5-	6.4	
14.5-16.6		0.2	0.1	0.3	0.8	0.4	0.1	0.0	0.1	0.4	1.2	1.5	1.5	0.5	0.1	0.0	0.1	7.3	6.5-	7.4	
16.8-18.8		0.1	0.1	0.2	1.4	0.5	0.1	0.0	0.1	0.7	2.3	2.1	2.3	0.7	0.1	0.0	0.0	10.7	7.5-	8.4	
19.0-21.0		0.1	0.0	0.3	1.4	0.5	0.1	0.0	0.0	0.7	2.2	1.1	1.5	0.5	0.1	0.0	0.0	7.4	8.5-	9.4	
21.3-23.3		0.0	0.0	0.1	1.0	0.2	0.0	0.0	0.0	0.4	1.3	0.4	0.6	0.2	0.0	0.0	0.0	3.6	9.5-	10.4	
23.5-25.5		0.0	0.0	0.0	0.5	0.1	0.0	0.0	0.0	0.4	1.5	0.4	0.6	0.2	0.0	0.0	0.0	3.7	10.5-	11.4	
25.7-27.7		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.5	0.4	0.6	0.2	0.0	0.0	0.0	3.7	11.5-	12.4	
27.9-29.9		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.3	0.3	0.2	0.1	0.0	0.0	0.0	3.5	12.5-	13.4	
30.2-32.2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.3	0.3	0.2	0.1	0.0	0.0	0.0	2.2	13.5-	14.4	
32.4-34.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.0	0.1	0.1	0.0	0.0	0.0	0.0	1.5	14.5-	15.4	
34.7-36.7		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.4	0.1	0.1	0.0	0.0	0.0	0.0	1.8	15.5-	16.4	
37.0-39.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.7	16.5-	17.4	
39.3-41.3		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.8	17.5-	18.4	
41.6-43.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.9	18.5-	19.4	
43.7-45.6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.8	19.5-	20.4	
45.9-47.8		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.7	20.5-	21.4	
48.1-50.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	1.5	21.5-	22.4	
50.4-52.2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.2	22.5-	23.4	
52.6-54.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5-	24.4	
54.8-56.6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5-	25.4	
57.0-58.8		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5-	26.4	
59.2-61.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5-	27.4	
61.6-63.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5-	28.4	
63.8-65.6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5-	29.4	
66.0-67.8		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5-	30.4	
68.4-70.2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5-	31.4	
70.6-72.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5-	32.4	
72.8-74.6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5-	33.4	
75.0-76.8		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.5-	34.4	
77.4-79.2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5-	35.4	
79.6-81.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5-	36.4	
81.8-83.6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5-	37.4	
84.0-85.8		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5-	38.4	
86.2-88.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.5-	39.4	
88.6-90.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5-	40.4	
90.8-92.6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.5-	41.4	
93.0-94.8		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5-	42.4	
95.2-97.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5-	43.4	
97.4-99.2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5-	44.4	
99.6-101.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5-	45.4	
101.8-103.6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5-	46.4	
104.0-105.8		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.5-	47.4	
106.2-108.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.5-	48.4	
108.6-110.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.5-	49.4	
110.8-112.6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.5-	50.4	
113.0-114.8		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.5-	51.4	
115.4-117.2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5-	52.4	
117.6-119.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.5-	53.4	
119.8-121.6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.5-	54.4	
122.0-123.8		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.5-	55.4	
124.2-126.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.5-	56.4	
126.6-128.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.5-	57.4	
128.8-130.6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.5-	58.4	
131.0-132.8		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.5-	59.4	
133.4-135.2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.5-	60.4	
135.6-137.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.5-	61.4	
137.8-139.6		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.5-	62.4	
140.0-141.8		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.5-	63.4	
142.2-144.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.5-	64.4	
144.6-146.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.5-	65.4	
146.8-148.6		0.0	0.0	0.0																	

Figure IV - 10

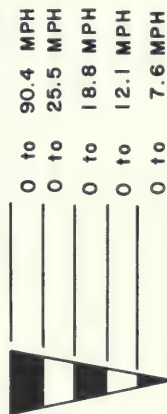
Annual Wind Rose

LIVINGSTON FAA AIRPORT — PARK COUNTY

(1948 - 1953)



KEY



CUMULATIVE FREQUENCY OF OCCURRENCE

Table IV - 102
Coefficients of Weibull Distribution
PARK COUNTY - LIVINGSTON FAA AIRPORT
01/01/48 - 07/04/53

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	11.1560	1.7780
FEBRUARY	10.8990	1.6770
MARCH	8.6600	1.7670
APRIL	7.7930	2.0030
MAY	7.0240	2.0290
JUNE	6.9480	2.0310
JULY	5.8700	1.6800
AUGUST	6.3220	1.8550
SEPTEMBER	6.4940	2.0070
OCTOBER	8.1120	1.7030
NOVEMBER	10.2880	2.1010
DECEMBER	10.7900	1.9380
YEAR	8.4500	1.7660

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES



BROADUS RANDALL RANCH

POWDER RIVER COUNTY

The Randall Ranch air monitoring site was established by the Montana Air Quality Bureau to measure background levels of particulates in southeastern Montana. The site was located at 45 24 27 N and 105 27 50 W (Site No. 102 on Map II-1), approximately 5 miles south of Broadus on a bluff overlooking the Powder River. Elevation at the site was 3,120 feet.

Wind data were gathered at this site from March 6, 1976, to August 27, 1978. The data set contains hourly averages of wind speed and wind direction manually reduced from stripchart records. The wind recorder, a Meteorology Research, Inc., mechanical recording anemometer and wind vane, was located 4 meters above ground level.

Winds were monitored long enough to adequately represent the wind resource at this location. The site also is representative of a large portion of southeastern Montana. Data recovery, which for the entire period was 60.3 percent, ranged from 38.4 percent in December to 97.3 percent in May.

Average monthly wind speeds varied from 8.2 miles per hour in September to 12.5 miles per hour in December. Average annual wind speed was 10.1 miles per hour. December through May were the windiest months. The lowest wind speeds occurred from July through September.

Average annual wind power was 118.9 watts/m². Average monthly wind power values ranged from 67.6 watts/m² in September to 167.7 watts/m² in December.



Table IV - 103

Monthly Wind Speed Distribution

POWDER RIVER COUNTY - BROADUS RANDALL RANCH

03/06/76 - 08/27/78

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	CALM
0.1-1.0	0.1	0.0	0.0	0.0	0.0	0.3	0.3	0.7	0.2	0.2	0.0	0.0	0.0	0.1- 0.4
1.1-2.0	2.7	0.7	1.0	1.1	1.3	2.6	2.1	3.0	2.6	2.8	2.0	0.3	1.8	0.5- 0.9
2.1-3.0	8.5	1.6	2.8	4.3	4.0	4.9	5.0	5.4	6.9	5.4	7.0	0.9	4.6	1.0- 1.3
3.1-4.0	9.6	4.2	6.6	4.7	6.0	8.0	6.1	6.9	8.1	6.4	7.7	1.4	6.3	1.4- 1.8
4.1-5.0	4.7	4.2	8.3	6.3	7.2	7.0	8.6	7.8	10.4	8.7	7.5	3.3	7.2	1.9- 2.2
5.1-6.0	7.0	6.1	7.8	6.2	6.2	8.1	9.6	9.6	10.1	6.4	5.9	2.8	7.2	2.3- 2.7
6.1-7.0	5.8	4.2	6.1	6.7	7.4	9.0	10.8	8.3	7.2	8.7	6.0	6.6	7.1	2.8- 3.1
7.1-8.0	5.3	5.7	4.8	6.5	6.5	8.3	8.9	8.3	7.2	9.4	7.0	6.3	7.1	3.2- 3.6
8.1-9.0	5.1	5.7	6.8	6.0	6.1	6.9	10.2	10.0	7.4	9.9	6.0	6.5	7.2	3.7- 4.0
9.1-10.0	6.5	5.7	6.2	5.7	6.0	6.9	6.9	7.6	5.2	7.2	5.5	6.6	6.3	4.1- 4.5
10.1-11.0	3.8	6.3	6.5	5.4	5.2	5.7	6.3	7.0	5.0	5.7	6.2	5.4	5.7	4.6- 4.9
11.1-12.0	4.6	7.3	6.3	5.0	5.3	5.8	4.4	3.8	4.8	4.7	6.9	8.6	5.4	5.0- 5.4
12.1-13.0	2.6	7.3	3.9	3.9	5.3	4.4	5.2	3.7	3.9	3.1	5.4	7.3	4.6	5.5- 5.8
13.1-14.0	4.2	4.8	3.4	4.4	5.0	4.0	3.4	3.1	2.9	3.1	5.5	5.2	4.1	5.9- 6.3
14.1-15.0	4.9	6.1	3.7	4.3	4.2	3.8	3.2	2.5	2.7	3.7	4.4	3.5	3.5	6.4- 6.7
15.1-16.0	4.1	5.8	3.7	4.4	3.8	3.4	2.0	2.7	2.7	3.7	2.8	3.5	3.0	7.7- 8.0
16.1-17.0	3.7	4.6	3.6	3.8	3.3	2.4	2.2	1.6	1.8	2.2	1.7	3.0	2.3	8.1- 8.5
17.1-18.0	3.4	4.8	2.6	3.5	2.4	2.1	1.6	1.0	1.1	1.1	3.5	4.0	2.6	9.0- 11.2
18.1-19.0	3.0	3.3	2.4	2.4	2.3	2.0	0.7	1.0	0.6	0.3	3.7	3.3	1.7	11.3- 13.4
19.1-20.0	2.0	2.7	1.9	1.9	2.2	1.2	0.3	0.9	0.4	1.2	0.2	1.7	0.7	13.5- 15.6
20.1-25.0	6.0	8.2	7.7	8.7	6.8	3.4	0.3	0.2	0.2	0.4	0.3	0.0	0.4	15.7- 17.9
25.1-30.0	1.6	1.2	3.4	3.4	2.1	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	>17.9
30.1-35.0	0.5	0.1	0.7	0.5	0.9	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	
35.1-40.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	
>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 4 METERS = 13 FEET

NUMBER OF OBSERVATIONS = 13092

PERCENTAGE DATA RECOVERY = 60.3

SOURCE: GEORESEARCH, INC.

COLSTRIP BN

ROSEBUD COUNTY

The Colstrip BN air monitoring site was established by the Montana Air Quality Bureau to measure concentrations of particulates, sulfur dioxide, and nitrogen dioxide in the air at Colstrip. The site was located approximately 2 miles southeast of Colstrip on top of an isolated hill at 45 51 30 N and 106 34 43 W (Site No. 109 on Map II-1). Elevation at the site was 3,575 feet.

The land in the area is hilly, with isolated steep-sided bluffs rising above the stream valleys. About 10 miles to the south, a steep escarpment rises abruptly to around 4,500 feet.

Although most of the land in the area is privately owned, a few scattered sections are controlled by the state and the Bureau of Land Management. The Northern Cheyenne Indian Reservation lies about 12 miles to the south.

Electrical power in the area is provided by the Montana Power Company and the Tongue River Electric Cooperative. Because Colstrip is a major electrical generation center, many electrical transmission lines cross the area.

Wind data were gathered at the site from January 1, 1975, to August 22, 1979. The wind recorder was a Meteorology Research, Inc., mechanical recording anemometer and wind vane located 4 meters above ground level. The data set consists of hourly averages of wind speed and wind direction. Data recovery was poor to fair, ranging from 11.3 percent in November to 78.2 percent in September. Overall data recovery was 39.5 percent.

Winds were monitored long enough, however, to represent the wind resource at this location. The data also are representative of other open, exposed, and elevated locations in the southern Rosebud County area.

Average annual wind speed at this site was 12.9 miles per hour. Average monthly speeds varied from 9.6 miles per hour in September to 16.8 miles per hour in February. The windiest months were January through April. The lowest wind speeds occurred during the months of July through September.

Average monthly wind power ranged from 205.7 watts/m² in July to 818.1 watts/m² in February. Average annual wind power was 453.6 watts/m².

Average seasonal wind speeds were 11.0 miles per hour in autumn, 11.3 miles per hour in summer, 13.6 miles per hour in spring, and 16.2 miles per hour in winter. The highest average wind speeds occurred during the mid-afternoon in spring and autumn, early evening in summer, and early morning and mid-afternoon in winter. The lowest average wind speeds occurred in early morning during the summer, in early evening during the autumn and winter, and in early morning and early evening during the spring.

The diurnal range of average wind speeds was greatest in spring and summer and least in winter.

The most common wind directions were west and west-northwest. Winds from the north-northeast and northeast were least common. By direction, average wind speeds varied from 8.6 miles per hour for winds blowing from the east-northeast to 17.2 miles per hour for westerly winds.



Table IV - 104

Monthly Wind Speed Distribution

ROSEBUD COUNTY - COLSTRIP BN

01/01/75 - 08/22/79

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	4.3	0.0	0.0	0.0	0.8	CALM
0.1-1.0	0.4	0.3	0.6	0.2	0.0	0.1	0.0	4.0	5.2	0.1	0.0	0.0	1.2	0.1-0.4
1.1-2.0	0.1	0.3	0.6	0.2	0.0	0.2	0.0	4.0	5.0	0.0	0.0	0.0	1.2	0.5-0.9
2.1-3.0	0.9	0.8	1.5	1.2	1.4	2.6	1.6	1.2	1.9	1.9	0.0	1.5	1.7	1.0-1.3
3.1-4.0	1.4	1.8	2.1	2.4	4.2	5.7	3.7	1.7	3.1	3.7	1.2	4.2	3.1	1.4-1.8
4.1-5.0	1.7	2.6	3.3	3.4	5.7	5.2	4.9	2.8	5.3	4.2	2.8	5.2	4.1	1.9-2.2
5.1-6.0	3.3	3.2	5.3	3.4	5.8	5.8	8.3	4.3	6.1	6.7	3.4	6.4	5.1	2.3-2.7
6.1-7.0	3.1	3.3	3.9	4.1	6.3	6.3	8.3	6.3	6.8	5.9	4.0	6.3	5.5	2.8-3.1
7.1-8.0	2.9	3.3	5.7	3.6	6.2	5.3	8.4	6.0	7.3	6.4	7.1	4.5	5.5	3.2-3.6
8.1-9.0	3.6	3.6	5.5	5.7	6.3	6.2	7.1	6.1	6.5	5.7	7.4	4.5	6.1	3.7-4.0
9.1-10.0	4.0	4.1	5.7	6.3	6.2	7.1	8.7	6.1	7.3	6.4	7.4	4.5	5.9	4.1-4.5
10.1-11.0	4.5	4.6	4.9	4.8	5.2	5.2	6.4	6.2	5.3	5.6	8.3	4.0	5.5	4.6-4.9
11.1-12.0	5.0	4.4	4.4	4.4	5.3	5.6	6.4	6.2	5.3	5.4	6.2	3.4	5.3	5.0-5.4
12.1-13.0	4.4	4.4	4.4	4.4	5.3	5.7	5.2	5.3	3.5	5.5	8.0	1.3	4.5	5.5-5.8
13.1-14.0	5.5	4.3	4.2	4.1	4.9	5.2	5.6	4.4	3.5	5.5	8.0	1.3	4.5	6.4-6.7
14.1-15.0	5.7	4.0	4.3	4.3	4.9	4.0	5.3	3.6	2.6	4.8	4.9	2.2	4.2	6.8-7.2
15.1-16.0	6.3	4.1	3.3	4.3	5.5	3.8	4.2	3.7	2.7	4.9	5.9	3.4	4.2	7.3-7.6
16.1-17.0	4.3	4.6	4.2	4.9	3.9	3.4	4.1	4.3	2.4	4.3	2.2	2.8	3.8	7.7-8.0
17.1-18.0	5.3	4.1	3.1	2.7	3.8	3.8	1.5	3.1	2.2	2.7	4.9	2.5	3.2	8.1-8.5
18.1-19.0	3.3	4.3	4.5	3.6	2.7	2.4	2.3	3.4	1.5	4.1	4.0	3.1	3.1	8.6-8.9
19.1-20.0	3.3	4.3	4.3	2.0	2.3	3.8	1.2	1.2	1.2	3.0	2.5	2.2	2.6	9.0-11.2
20.1-25.0	14.8	17.8	13.6	21.1	6.1	10.2	4.9	8.9	6.3	9.4	12.0	14.4	10.7	11.3-13.4
25.1-30.0	8.4	11.2	7.0	7.3	2.5	2.0	1.0	1.9	2.3	2.4	4.3	7.7	4.3	13.5-15.6
30.1-35.0	4.5	3.5	2.9	2.4	1.0	0.6	0.2	1.1	1.0	1.1	1.2	3.1	1.8	15.7-17.9
35.1-40.0	2.0	2.1	1.1	1.2	1.1	0.0	0.2	0.8	0.4	0.5	1.2	1.6	0.9	>17.9
>40.0	0.7	0.7	1.1	0.5	0.3	0.0	0.1	0.4	0.1	0.2	0.6	2.1	0.4	

AVERAGE

SPEED (MPH) 16.5 16.8 14.8 15.5 12.1 11.7 10.6 11.5 9.6 12.4 14.3 14.4 12.9

AVERAGE

SPEED (M/SEC) 7.4 7.5 6.6 6.9 5.4 5.2 4.7 5.1 4.3 5.6 6.4 6.4 5.8

AVERAGE

WIND POWER (WATTS/M**2) 763.9 818.1 677.1 622.3 361.0 287.0 205.7 353.8 257.3 355.2 490.4 716.9 453.6

PERCENT DATA

RECOVERY 38.6 40.8 38.0 16.3 52.6 39.2 34.3 48.1 78.2 55.5 11.3 22.6 39.5

ANEMOMETER HEIGHT = 4 METERS = 13 FEET

NUMBER OF OBSERVATIONS = 16048

PERCENTAGE DATA RECOVERY = 39.5

SOURCE: GEORESEARCH, INC.

Table IV - 105

Percentage Frequency Summary for Wind Speed

ROSEBUD COUNTY - COLSTRIP BN (WINTER)

01/01/75 - 08/22/79

	CALM	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	>40.0			
	0.1- CALM	0.1- CALM	1.8- 2.7	2.7- 3.6	3.6- 4.5	4.5- 5.4	5.4- 6.3	6.3- 7.2	7.2- 8.0	8.1- 8.9	9.0- 11.2	11.2- 13.4	13.5- 15.6	15.7- 17.9	>17.9				
	0.0	0.0	4.9	6.3	8.4	7.0	11.2	7.7	9.8	10.5	16.8	9.8	0.7	2.8	1.4				
1	0.0	0.7	2.8	8.3	6.2	6.2	7.6	14.5	13.1	4.1	17.9	7.6	2.8	0.7	2.8	16.5			
2	0.0	0.0	2.8	8.3	7.6	7.6	11.1	11.8	9.0	11.8	16.7	6.9	2.1	1.7	2.1	16.2			
3	0.0	0.0	4.2	4.9	4.9	15.3	7.6	8.3	9.0	6.3	18.8	9.7	3.5	0.7	0.0	15.6			
4	0.0	0.0	4.2	4.9	3.5	7.7	8.4	19.5	9.1	8.4	21.7	9.1	1.4	0.7	0.0	15.9			
5	0.0	0.0	4.2	4.9	3.5	7.7	11.4	5.7	8.6	7.9	21.4	9.3	3.6	1.4	0.7	16.8			
6	0.0	0.7	2.1	8.6	8.4	7.1	10.7	14.3	10.0	5.0	18.6	12.1	3.6	2.9	0.0	16.8			
7	0.0	0.7	4.2	7.3	5.0	10.7	5.7	11.3	7.8	4.2	14.2	12.1	6.4	3.5	0.0	16.8			
8	0.0	0.7	4.2	7.0	5.6	8.5	7.7	7.7	7.7	4.9	15.5	16.2	2.8	1.4	0.0	16.0			
9	0.0	2.1	4.2	7.0	5.6	9.9	9.2	6.3	7.0	9.9	15.5	9.9	3.5	3.5	0.0	15.8			
10	0.0	2.1	3.8	7.0	4.9	10.5	14.7	4.9	4.9	7.7	16.1	6.3	3.5	1.4	0.0	16.6			
11	0.0	1.4	2.5	9.9	7.7	9.9	8.4	6.3	4.2	7.7	11.2	9.8	6.3	3.5	2.1	16.6			
12	0.0	1.4	2.7	9.1	6.3	9.7	9.7	4.2	8.3	6.3	11.8	9.0	6.3	4.2	2.7	16.3			
13	0.0	3.4	5.6	6.9	8.8	5.4	7.5	6.8	8.1	4.1	14.9	8.1	5.4	4.1	2.7	16.8			
14	0.0	0.0	3.4	11.6	10.1	10.8	8.2	7.5	10.2	6.1	10.2	12.9	4.8	1.4	2.0	16.7			
15	0.0	0.0	6.1	6.1	9.5	8.2	7.5	13.6	3.4	7.8	16.1	5.4	5.4	2.0	0.7	15.8			
16	0.0	0.0	5.4	7.5	3.4	10.8	10.9	10.7	8.7	10.7	16.0	7.3	3.3	0.7	0.0	15.3			
17	0.0	0.7	2.7	4.8	4.0	7.5	7.3	6.7	10.7	8.1	16.0	8.0	4.0	0.0	1.3	15.5			
18	0.0	1.3	2.0	7.3	12.0	10.0	10.0	10.0	8.0	6.7	18.0	8.0	2.0	0.0	0.0	16.0			
19	0.0	0.7	5.3	4.0	8.0	11.3	8.7	10.7	10.7	10.1	16.1	9.4	2.0	1.3	0.7	15.7			
20	0.0	0.7	2.7	6.8	7.1	10.7	8.7	10.8	10.8	5.4	18.2	10.8	0.7	0.7	1.4	16.0			
21	0.0	0.0	4.7	7.7	6.8	10.8	6.8	10.1	10.1	5.4	18.2	10.1	1.3	0.7	1.3	16.0			
22	0.0	0.7	2.7	6.7	9.4	7.4	8.1	12.8	8.7	9.4	16.8	10.1	4.7	0.7	0.7	16.4			
23	0.0	0.0	5.4	10.1	4.0	3.4	8.1	8.7	14.1	9.4	16.1	6.7	4.7	1.3	1.3	16.0			
24	0.0	0.0	2.0	5.4	9.4	7.4	8.1	8.7	14.1	9.4	16.1	6.7	4.7	1.3	1.3	16.0			
ALL HOURS	0.0	0.6	3.5	6.6	7.4	7.9	8.6	8.2	9.2	8.4	7.3	15.9	9.4	3.8	2.0	1.0	16.2		

SOURCE: GEORESEARCH, INC.

Table IV - 106

Percentage Frequency Summary for Wind Speed
ROSEBUD COUNTY - COLSTRIP BN (SPRING)

01/01/75 - 08/22/79

	CALM	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)	
		0.1- 0.9	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	>40.0				
H	1	0.0	1.2	5.5	7.3	7.9	10.3	13.9	12.7	10.3	6.1	6.1	11.5	3.6	1.8	1.8	0.0	13.4	6.0	
	2	0.0	0.0	6.1	9.7	6.7	8.5	13.3	10.3	9.7	5.5	5.5	11.5	1.8	1.8	2.4	0.0	13.5	6.0	
	3	0.0	0.6	5.5	9.1	10.3	15.2	11.5	11.5	10.3	7.9	3.6	12.7	0.6	3.0	0.0	0.6	12.7	5.7	
	4	0.0	0.6	4.8	12.1	10.3	12.7	9.1	9.7	10.3	6.7	4.2	10.9	4.2	0.6	0.6	0.6	12.6	5.6	
O	5	0.0	0.0	6.0	12.7	12.0	12.7	8.4	9.0	7.8	7.8	4.8	12.7	3.0	1.2	1.2	0.6	12.7	5.7	
	6	0.0	0.0	4.8	12.7	13.9	7.8	10.2	9.0	10.8	5.4	6.6	13.3	1.8	3.0	0.0	0.6	13.0	5.8	
	7	0.0	0.0	7.3	10.9	11.5	11.5	9.7	5.5	7.3	7.3	10.9	10.3	4.8	1.8	0.0	1.2	13.4	6.0	
	8	0.0	0.0	4.3	14.0	11.0	12.2	6.1	9.1	9.8	6.1	6.1	11.0	5.5	1.2	1.2	1.2	13.5	6.0	
U	9	0.0	0.0	6.7	10.4	11.6	12.2	8.5	10.4	7.9	6.1	4.3	7.4	10.4	5.5	1.2	1.8	1.2	13.6	6.2
	10	0.0	0.0	3.7	9.2	12.9	13.5	11.7	9.2	7.4	6.8	6.8	10.5	5.6	3.1	0.0	0.6	13.6	6.1	
	11	0.0	0.0	4.9	9.3	9.3	14.8	9.3	9.3	9.9	6.8	6.1	11.6	7.3	1.8	0.0	1.8	14.5	6.5	
	12	0.0	0.0	3.7	9.1	9.8	11.6	10.4	8.5	12.2	6.1	6.1	12.0	7.2	1.2	1.2	0.0	14.4	6.4	
R	13	0.0	1.2	1.8	8.4	10.2	7.8	12.0	9.0	13.3	4.8	8.4	12.0	6.7	1.2	1.8	0.0	14.5	6.5	
	14	0.0	0.0	3.0	7.8	10.8	10.2	9.0	10.2	9.6	10.8	6.1	15.7	5.4	3.0	1.8	0.0	14.5	6.4	
	15	0.0	0.0	1.8	8.5	11.5	12.1	9.7	6.7	9.7	9.7	7.3	13.9	4.8	1.8	1.2	0.6	14.9	6.6	
	16	0.0	0.0	0.6	8.5	10.9	12.1	8.5	8.5	11.5	9.1	6.1	13.4	4.9	2.4	1.8	0.0	14.5	6.5	
	17	0.0	0.6	1.2	7.9	8.5	17.1	8.5	8.5	5.5	13.4	7.3	17.0	4.8	2.4	0.6	0.6	14.4	6.5	
	18	0.0	0.0	1.2	7.9	10.9	13.9	10.9	8.5	7.8	4.8	13.3	4.8	4.2	1.8	0.6	0.6	13.3	5.9	
	19	0.0	1.2	6.0	6.0	10.2	16.9	9.6	6.6	6.6	3.0	11.4	4.2	1.8	0.6	0.6	0.6	12.8	5.7	
	20	0.0	0.0	4.8	11.4	14.5	12.7	11.4	8.4	5.4	4.8	9.6	4.8	1.8	1.2	0.6	0.6	13.3	5.9	
	21	0.0	0.0	4.8	11.4	12.7	12.7	8.4	10.2	10.8	5.4	4.8	10.9	6.1	1.8	1.2	0.6	13.4	6.0	
	22	0.0	1.2	4.8	9.1	13.9	13.3	9.7	8.5	6.1	7.3	5.5	12.2	3.7	2.4	1.8	0.0	13.5	6.0	
	23	0.0	0.0	7.3	9.1	9.8	11.6	4.9	13.4	9.1	6.7	4.8	7.3	6.1	1.2	1.8	0.0	13.5	6.0	
	24	0.0	0.6	7.3	7.9	7.3	8.5	12.1	13.9	9.7	11.5	4.8	7.3	6.1	1.2	1.8	0.0	13.5	6.0	
	ALL HOURS	0.0	0.3	4.5	9.6	10.8	12.3	9.6	9.7	9.2	7.6	6.0	12.0	4.8	1.9	0.6	1.1	0.6	13.6	6.1

SOURCE: GEORESEARCH, INC.

Table IV - 107

Percentage Frequency Summary for Wind Speed

ROSEBUD COUNTY - COLSTRIP BN (SUMMER)

01/01/75 - 08/22/79

	CALM	0.1- 0.9	0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	>40.0	AV SPEED (MPH)	AV SPEED (M/SEC)
1	0.0	4.4	7.7	5.5	12.1	3.6	4.5	5.4	6.3	7.2	8.0	8.9	11.2	13.4	15.6	17.9	>17.9	11.4	5.1
2	0.5	4.4	7.7	8.2	12.6	8.0	10.0	10.1	12.1	14.1	16.1	18.1	20.1	25.1	30.1	35.1	40.0	11.0	4.9
3	0.5	4.4	8.2	9.8	13.1	13.1	16.4	16.4	19.8	19.8	23.1	23.1	26.4	30.0	35.0	40.0	>40.0	11.0	4.9
4	0.5	4.9	6.6	9.8	13.1	13.1	16.4	16.4	19.8	19.8	23.1	23.1	26.4	30.0	35.0	40.0	>40.0	10.7	4.8
5	0.6	4.4	3.9	3.9	11.6	13.8	14.4	14.4	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	10.9	4.9
6	0.6	3.3	6.6	15.5	11.6	12.7	11.0	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	10.5	4.7
7	0.6	3.9	7.7	13.8	19.3	9.4	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	10.3	4.6
8	0.6	5.0	10.5	11.6	11.0	12.2	12.2	12.2	12.2	12.2	12.2	12.2	12.2	12.2	12.2	12.2	12.2	10.3	4.6
9	1.1	3.8	8.2	15.4	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	10.9	4.9
10	1.1	3.8	8.2	12.0	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.4	5.1
11	1.1	2.7	4.4	12.1	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.4	5.1
12	0.5	3.9	2.7	4.4	12.1	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	5.2
13	0.0	3.9	2.7	4.4	12.1	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	5.2
14	1.1	3.3	3.8	10.9	15.2	13.0	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	11.6	5.2
15	0.0	4.3	2.2	11.4	12.5	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	11.8	5.3
16	0.0	4.3	2.2	11.4	12.5	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	11.8	5.3
17	1.1	2.7	2.7	14.1	12.5	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.1	5.4
18	1.6	2.2	3.8	14.1	8.7	7.6	15.2	10.9	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	12.4	5.5
19	0.5	3.8	2.2	12.0	9.8	12.0	13.1	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	12.1	5.4
20	0.5	3.3	4.9	7.1	13.7	15.4	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	11.5	5.1
21	0.0	3.3	3.9	7.1	11.1	15.6	15.0	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	11.4	5.1
22	1.1	3.3	6.1	6.1	7.7	18.2	15.5	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.8	5.3
23	0.6	3.3	5.0	5.0	8.3	21.0	12.7	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.8	5.3
24	1.1	3.8	7.1	5.5	9.3	15.9	14.8	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.8	5.3

ALL HOURS 0.6 3.7 5.3 10.1 12.6 13.8 12.3 10.4 8.1 6.8 5.2 8.2 1.7 0.7 0.4 0.2 11.3 5.1

SOURCE: GEORESEARCH, INC.

Table IV - 108

Percentage Frequency Summary for Wind Speed

ROSEBUD COUNTY - COLSTRIP BN (AUTUMN)

01/01/75 - 08/22/79

	CALM	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	>40.0			
	CALM	WIND SPEED (M/SEC)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.1- 0.9	0.0- 1.8	1.8- 2.7	2.7- 3.6	3.6- 4.5	4.5- 5.4	5.4- 6.3	6.3- 7.2	7.2- 8.0	8.1- 8.9	9.0- 11.2	11.2- 13.4	13.5- 15.6	15.7- 17.9	>17.9			
1	2.9	6.3	2.3	5.1	14.3	13.1	13.1	14.3	4.6	9.7	3.4	8.6	2.3	0.0	0.0	0.0	11.1	4.9	
2	2.8	6.8	3.4	7.9	11.3	15.8	14.1	7.3	5.6	7.3	5.6	9.0	2.3	0.0	0.0	0.0	11.0	4.9	
3	1.7	6.2	5.1	10.2	13.0	9.0	9.0	11.9	6.2	8.5	4.0	11.9	2.3	0.6	0.0	0.6	11.6	5.2	
4	2.9	5.7	3.4	10.9	8.6	13.7	12.0	9.1	9.1	5.1	6.3	8.6	2.9	0.0	1.1	0.6	11.6	5.0	
5	3.4	4.5	3.4	11.9	13.6	11.4	14.2	6.8	5.7	6.3	7.4	6.3	2.8	1.1	0.6	0.6	11.5	5.2	
6	3.4	4.0	5.1	9.1	12.6	16.0	9.7	9.7	4.0	8.6	6.9	5.7	3.4	0.0	0.6	1.1	10.7	4.8	
7	4.0	4.0	4.6	9.1	16.0	14.3	12.0	8.0	6.9	6.3	4.0	9.1	0.0	1.1	0.0	0.6	10.7	4.8	
8	3.4	5.7	5.7	10.8	11.4	11.9	15.3	8.5	9.1	2.3	6.2	5.1	1.7	1.1	0.0	0.0	10.9	4.9	
9	2.3	6.8	9.6	6.8	8.5	16.4	7.3	13.0	7.3	6.2	6.8	6.2	2.3	2.8	0.0	0.0	11.0	4.9	
10	2.8	5.6	9.0	7.3	13.6	14.7	9.6	7.9	5.1	6.8	4.5	7.9	2.3	2.8	0.0	0.0	11.0	4.9	
11	3.4	4.5	6.2	10.7	16.9	14.0	7.9	8.4	5.1	3.4	3.9	12.4	1.1	3.4	0.0	0.0	11.0	4.9	
12	1.1	7.3	3.9	11.2	13.6	11.3	10.7	7.3	6.2	3.4	4.0	11.9	2.3	2.3	1.1	0.0	11.3	5.1	
13	1.1	8.5	4.0	13.6	10.7	12.4	6.2	9.6	6.8	4.5	6.8	10.7	2.3	2.3	1.1	0.0	11.6	5.2	
14	1.1	8.5	5.1	11.3	7.3	11.9	7.3	10.7	9.6	5.6	4.5	9.6	3.4	2.3	1.1	0.6	12.1	5.4	
15	1.1	8.5	4.5	10.2	10.2	9.7	11.9	7.3	9.6	5.6	4.5	10.2	3.4	1.1	2.3	0.0	12.2	5.4	
16	0.6	8.5	4.5	10.8	9.1	15.3	11.9	9.1	8.5	5.7	3.4	5.7	2.3	1.1	1.1	0.0	11.5	5.1	
17	1.1	6.8	4.5	10.8	13.0	10.7	11.3	9.6	9.0	5.1	3.4	7.3	2.3	1.7	0.0	0.0	10.7	4.8	
18	2.3	5.6	5.6	13.0	10.7	16.4	15.8	9.6	7.3	1.1	3.4	5.6	4.0	0.0	0.0	0.0	10.1	4.5	
19	4.0	5.1	5.1	11.9	10.7	14.6	14.0	7.3	8.4	4.5	3.4	5.6	2.2	0.6	0.0	0.0	10.2	4.6	
20	1.1	8.4	2.2	12.9	14.6	14.0	14.1	9.6	6.8	6.8	4.0	5.1	2.3	0.0	0.0	0.0	10.3	4.6	
21	2.3	5.6	4.0	9.6	17.5	12.4	14.1	9.6	6.8	6.8	4.0	5.1	2.3	0.0	0.0	0.0	10.3	4.6	
22	2.9	4.6	5.7	9.7	12.6	13.7	15.4	7.4	9.7	5.1	5.7	6.3	1.1	0.0	0.0	0.0	10.9	4.9	
23	2.3	5.7	4.6	6.9	9.8	16.7	17.2	7.5	9.8	6.3	2.3	7.5	2.9	0.0	0.0	0.0	10.9	4.9	
24	1.7	8.0	4.6	5.7	11.5	12.1	14.4	10.9	9.2	7.5	5.2	6.3	2.9	0.0	0.0	0.0	10.9	4.9	
ALL HOURS	2.3	6.2	4.9	10.0	12.2	13.2	11.9	9.1	7.4	5.8	4.7	7.9	2.5	1.1	0.5	0.2	11.0	4.9	

SOURCE: GEORESEARCH, INC.

Table IV - 109
Annual Wind Rose Distribution
ROSEBUD COUNTY - COLSTRIP BN

01/01/75 - 08/22/79

DIRECTION> SPEED (MPH)	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	TOTAL	<DIRECTION SPEED (M/SEC)
0.1-1.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.2	0.1	0.1	0.1	0.2	1.4	0.1-0.4
1.1-2.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	1.1	0.5-0.9
2.1-3.0	0.2	0.1	0.1	0.1	0.2	0.3	0.1	0.1	0.3	0.2	0.1	0.1	0.1	0.2	0.1	0.1	2.6	1.0-1.3
3.1-4.0	0.3	0.1	0.1	0.2	0.3	0.5	0.3	0.4	0.6	0.4	0.1	0.2	0.2	0.3	0.1	0.2	3.5	1.4-1.8
4.1-5.0	0.4	0.3	0.2	0.4	0.3	0.6	0.3	0.5	0.6	0.4	0.1	0.3	0.3	0.4	0.2	0.3	4.9	1.9-2.2
5.1-6.0	0.5	0.3	0.1	0.5	0.4	0.6	0.3	0.5	0.5	0.4	0.1	0.3	0.3	0.3	0.2	0.4	5.5	2.3-2.7
6.1-7.0	0.5	0.3	0.1	0.4	0.4	0.8	0.4	0.5	0.4	0.4	0.2	0.4	0.3	0.4	0.3	0.5	6.1	2.8-3.1
7.1-8.0	0.4	0.2	0.1	0.3	0.4	0.9	0.3	0.4	0.5	0.3	0.2	0.5	0.3	0.7	0.3	0.5	6.2	3.2-3.6
8.1-9.0	0.4	0.2	0.1	0.2	0.4	0.9	0.3	0.4	0.4	0.5	0.2	0.6	0.4	0.6	0.3	0.4	5.8	3.7-4.0
9.1-10.0	0.3	0.1	0.1	0.2	0.3	0.7	0.2	0.3	0.4	0.4	0.2	0.7	0.5	0.5	0.3	0.4	5.5	4.1-4.5
10.1-11.0	0.3	0.1	0.0	0.2	0.2	0.6	0.2	0.2	0.2	0.5	0.2	0.7	0.6	0.6	0.2	0.4	5.2	4.6-5.0
11.1-12.0	0.2	0.1	0.0	0.1	0.2	0.5	0.1	0.2	0.2	0.4	0.1	0.6	0.4	0.7	0.3	0.4	4.6	5.1-5.4
12.1-13.0	0.2	0.0	0.0	0.1	0.2	0.5	0.1	0.1	0.2	0.5	0.1	0.6	0.4	0.7	0.3	0.4	4.3	5.5-5.8
13.1-14.0	0.2	0.0	0.0	0.1	0.1	0.5	0.1	0.1	0.2	0.5	0.1	0.5	0.5	0.6	0.3	0.4	4.1	6.1-6.4
14.1-15.0	0.1	0.0	0.0	0.0	0.1	0.4	0.1	0.1	0.2	0.5	0.1	0.5	0.5	0.7	0.2	0.3	3.5	6.5-6.7
15.1-16.0	0.1	0.0	0.0	0.0	0.1	0.3	0.0	0.1	0.1	0.3	0.1	0.5	0.5	0.7	0.2	0.2	3.4	7.1-7.3
16.1-17.0	0.2	0.0	0.0	0.0	0.0	0.4	0.0	0.1	0.1	0.3	0.0	0.4	0.5	0.6	0.2	0.2	2.7	7.4-7.6
17.1-18.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.1	0.1	0.3	0.0	0.4	0.5	0.7	0.2	0.2	2.8	7.7-8.0
18.1-19.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.1	0.1	0.3	0.0	0.3	0.5	0.7	0.2	0.2	2.8	8.1-8.5
19.1-20.0	0.1	0.1	0.1	0.0	0.1	0.3	0.0	0.1	0.2	0.3	0.1	1.2	1.8	2.1	0.7	0.6	8.8	9.0-11.2
20.1-25.0	0.1	0.1	0.1	0.0	0.1	0.8	0.0	0.1	0.2	0.3	0.1	1.2	1.8	2.1	0.7	0.6	4.5	11.3-13.4
25.1-30.0	0.0	0.1	0.1	0.0	0.1	0.3	0.0	0.0	0.1	0.0	0.0	0.4	1.0	1.3	0.4	0.3	1.8	13.5-15.6
30.1-35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.2	15.7-17.9
35.1-40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.2	0.5	>17.9
>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.5	CALM
CALM	5.2	2.2	1.2	3.5	4.1	11.0	3.5	4.7	6.2	7.3	2.3	9.6	11.2	14.4	5.6	7.7	100.0	TOTAL
AV SPD (MPH)	9.9	9.9	12.1	8.6	9.1	11.8	10.0	9.5	9.6	11.4	10.7	14.3	17.2	17.1	15.7	15.3	13.2	AV SPD (MPH)
AV SPD (M/S)	4.4	4.4	5.4	3.9	4.1	5.3	4.4	4.3	4.3	5.1	4.8	6.4	7.7	7.6	7.0	6.8	5.9	AV SPD (M/S)

SOURCE: GEORESEARCH, INC.

Figure IV - 11
Annual Wind Rose
N — ROSEBURY
(1975 - 1978)

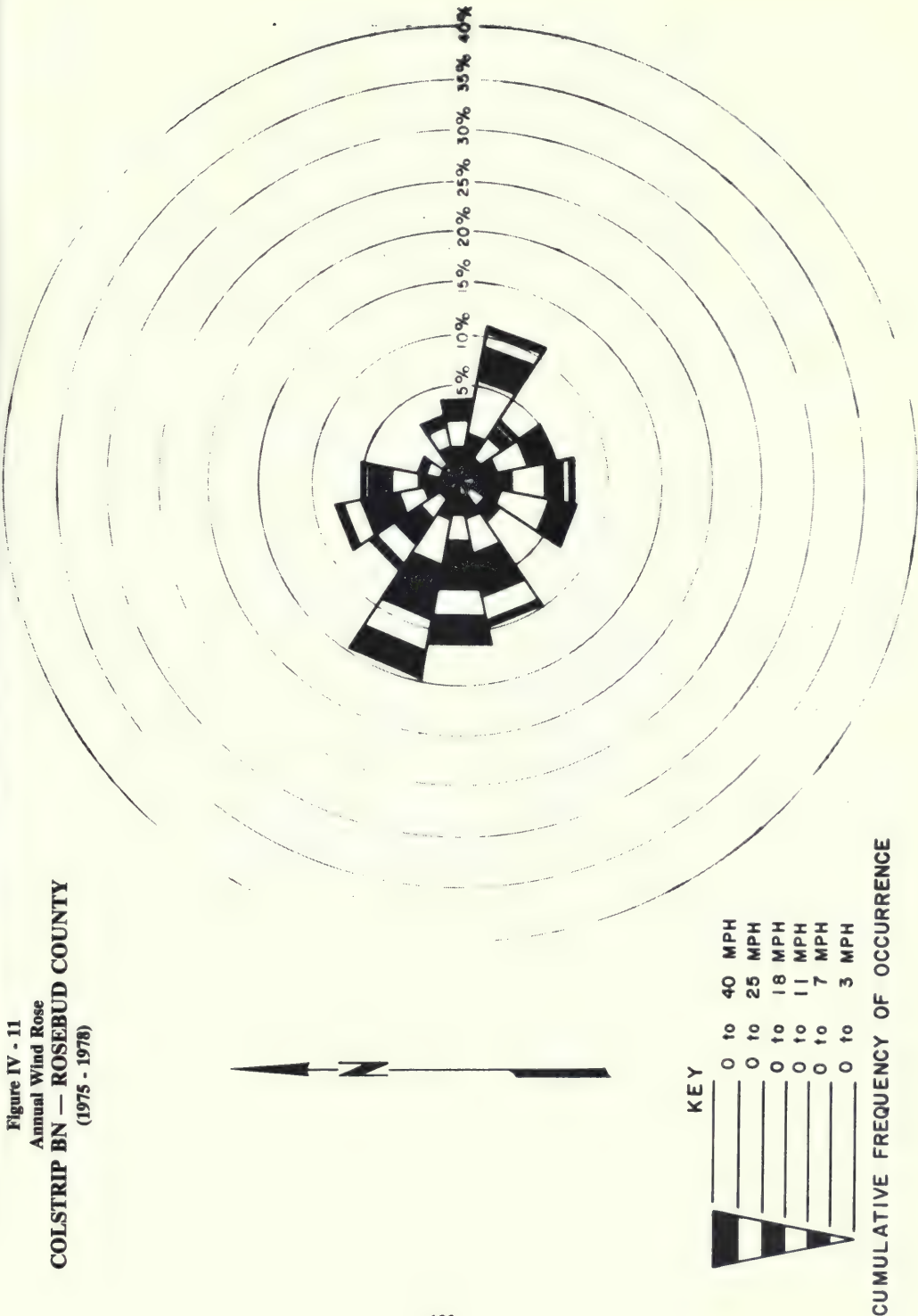


Table IV - 110
Coefficients of Weibull Distribution
ROSEBUD COUNTY - COLSTRIP BN
01/01/75 - 08/22/79

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	8.1857	2.2640
FEBRUARY	8.7885	2.0113
MARCH	7.2949	1.8616
APRIL	7.8658	1.8903
MAY	5.9276	1.9930
JUNE	5.9357	1.8730
JULY	5.1494	2.2689
AUGUST	6.4472	1.6983
SEPTEMBER	5.4611	1.1807
OCTOBER	6.2151	2.0368
NOVEMBER	6.5962	2.5135
DECEMBER	6.8713	1.4632
YEAR	6.4642	1.8210

SOURCE: GEORESEARCH, INC.



WESTERN ENERGY #12

ROSEBUD COUNTY

The Western Energy #12 air monitoring site was established by Western Energy Company to monitor particulate concentrations around their mine. The site is located approximately 1 mile south of Colstrip at 45° 52' 06" N and 106° 38' 27" W (Site No. 114 on Map II-1). Elevation at the site is 3,280 feet.

Wind data have been gathered at this site since January 1, 1981. Data through March 15, 1982, were available for analysis. The data set consists of hourly averages of wind speed and wind direction collected at an anemometer height of 10 meters above ground level. Data recovery was excellent, ranging from 77.6 percent in March to 98.6 percent in June and November. Overall data recovery was 91.5 percent.

Average annual wind speed was 7.3 miles per hour. Average monthly wind speeds varied from 5.9 miles per hour in November to 9.3 miles per hour in May. The windiest months were April through June.

Average monthly wind power ranged from 27.3 watts/m² in November to 79.1 watts/m² in May. Average annual wind power was 48.4 watts/m².

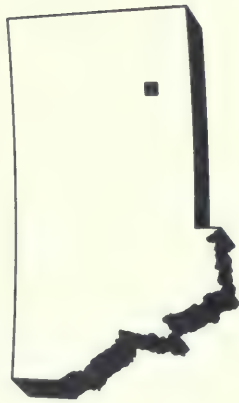


Table IV - 111

Monthly Wind Speed Distribution

ROSEBUD COUNTY - WESTERN ENERGY #12

01/01/81 - 03/15/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.2	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	CALM
0.1-1.0	2.7	5.3	3.7	1.1	1.9	0.6	0.7	0.5	0.7	1.5	1.0	2.8	2.1	0.1-0.9
1.1-2.0	5.9	5.1	5.4	1.9	2.8	4.2	3.3	3.0	2.9	4.4	6.2	7.7	4.5	0.5-1.3
2.1-3.0	8.5	6.6	5.5	4.7	3.2	5.4	8.5	8.4	8.5	7.0	12.4	11.1	7.5	1.0-1.8
3.1-4.0	10.8	8.5	10.5	9.0	6.1	7.2	10.2	14.6	12.9	12.4	17.7	13.1	10.9	1.4-2.2
4.1-5.0	15.4	10.8	10.3	8.4	8.5	11.0	12.7	18.2	15.6	12.1	15.6	11.9	12.6	1.9-2.7
5.1-6.0	12.1	10.0	16.0	10.1	8.7	9.4	10.4	11.8	13.2	9.5	12.0	9.6	11.6	2.3-3.1
6.1-7.0	8.8	7.5	8.9	8.0	7.7	8.5	10.2	7.2	8.5	7.3	7.5	8.5	8.7	2.8-3.6
7.1-8.0	5.8	7.1	8.1	7.8	7.9	8.6	6.8	6.5	4.6	5.4	3.0	3.1	7.4	3.2-4.0
8.1-9.0	4.4	6.6	6.9	6.3	7.1	5.9	5.9	3.0	3.9	6.0	3.1	4.0	5.5	3.7-4.5
9.1-10.0	3.5	5.0	4.8	3.8	4.7	7.0	4.5	3.0	3.5	5.2	2.7	4.1	4.1	4.1-4.9
10.1-11.0	4.2	4.6	2.9	3.6	6.7	6.5	4.5	3.0	3.2	4.0	3.1	3.2	3.7	5.0-5.8
11.1-12.0	3.0	3.0	4.2	5.4	6.0	4.5	3.6	2.6	3.8	4.7	2.7	2.8	2.9	5.9-6.3
12.1-13.0	2.7	3.8	4.2	6.4	5.5	3.1	2.3	2.8	3.8	2.9	3.4	3.5	2.3	6.4-7.2
13.1-14.0	2.2	3.5	2.5	5.0	4.4	2.8	2.0	1.7	2.5	2.7	1.4	1.7	1.9	7.3-8.0
14.1-15.0	1.2	3.8	1.3	4.1	4.5	3.4	1.0	0.8	2.0	2.7	1.1	1.0	1.5	8.1-8.9
15.1-16.0	1.5	2.5	1.6	3.6	3.8	1.8	0.6	0.2	1.0	1.2	0.8	0.5	1.2	9.0-11.2
16.1-17.0	1.7	1.7	0.7	1.6	2.2	2.1	0.3	0.3	0.7	1.2	0.7	0.6	1.2	11.3-13.4
17.1-18.0	0.8	0.9	0.7	1.9	1.6	1.4	0.1	0.6	0.3	0.8	0.7	0.3	0.8	13.5-15.6
18.1-19.0	0.9	1.2	0.1	1.6	1.0	0.7	0.1	0.5	0.0	0.3	0.0	0.6	0.7	15.7-17.9
19.1-20.0	0.4	0.3	0.0	0.4	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.4	1.3	>17.9
20.1-25.0	0.4	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	
25.1-30.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
30.1-35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
35.1-40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 9638

PERCENTAGE DATA RECOVERY = 91.5

SOURCE: GEORESEARCH, INC.

BUTTE FAA AIRPORT

SILVER BOW COUNTY

The Butte Airport is located approximately 4 miles south-southeast of Butte at 45 57 00 N and 112 30 00 W (Site No. 117 on Map II-1). Elevation at the airport is 5,540 feet. Meteorological data have been collected at this site for many years by the Federal Aviation Administration.

These data, primarily collected for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories.

The Battelle data set for Butte consists of summaries derived from hourly observations from January 1, 1948, through December 31, 1960. The anemometer was mounted on a rooftop at a height of 18.0 meters. Due to the area's complex terrain, the site is representative only of a limited area near the airport.

Average monthly wind speed at the site ranged from 6.7 miles per hour in December and January to 9.8 miles per hour in April. Average annual wind speed was 8.1 miles per hour.

Average monthly wind power ranged from 67.0 watts/m² in August to 136.0 watts/m² in April. Average annual wind power was 90.0 watts/m².



Monthly Wind Speed Distribution

SILVER BOW COUNTY - BUTTE FAA AIRPORT

01/01/48 - 12/31/60

[illegible]

	6.7	7.4	7.8	9.8	9.4	8.9	8.1	7.8	7.6	7.6	7.2	6.7	8.1
AVERAGE SPEED (MPH)	6.7	7.4	7.8	9.8	9.4	8.9	8.1	7.8	7.6	7.6	7.2	6.7	8.1
AVERAGE SPEED (M/SEC)	3.0	3.3	3.5	4.4	4.2	4.0	3.6	3.5	3.4	3.4	3.2	3.0	3.6
AVERAGE WIND POWER (WATTS/M**2)	84.0	96.0	101.0	136.0	118.0	97.0	73.0	67.0	70.0	85.0	83.0	76.0	90.0

ANEMOMETER HEIGHT = 59.0 FEET = 18.0 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

BUTTE HEBGEN PARK

SILVER BOW COUNTY

The Hebgen Park site is located in the southeastern corner of Hebgen Park in Butte at 46 00 13 N and 112 31 29 W (Site No. 118 on Map II-1). Elevation at the site is 5,520 feet. The site was established by the Montana Air Quality Bureau to measure concentrations of particulates, carbon monoxide, and nitrogen dioxide as part of the Montana Air Pollution Study.

Wind data from June 15, 1978, through December 10, 1980, were available for analysis. The data set contains hourly averages of wind speed and wind direction. The data were recorded by a data acquisition system, which scanned each measured parameter several times per minute. The wind recorder used was a Climatronics electronic anemometer and wind vane on a 10-meter tower.

Winds were monitored long enough to adequately represent the wind resource at this location. Since the site is in an urban area in complex terrain, the data are representative only of the immediate vicinity. Data recovery was fair, ranging from 35.5 percent in January to 98.7 percent in November. Overall data recovery was 75.2 percent.

Average annual wind speed at the site was 3.7 miles per hour. Average monthly wind speeds ranged from 2.8 miles per hour in November and February to 4.6 miles per hour in June. May through July were the windiest months.

Average annual wind power was 8.9 watts/m². Average monthly wind power values ranged from 2.7 watts/m² in February to 13.2 watts/m² in June.



Table IV - 113

Monthly Wind Speed Distribution

SILVER BOW COUNTY - BUTTE HEBGEN PARK

06/15/78 - 12/10/80

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
S	2.1	0.4	2.3	1.2	1.6	0.2	0.0	0.0	0.0	0.2	1.0	2.4	0.8	CALM
P	19.7	2.1	8.2	8.5	2.5	2.0	1.4	0.8	2.1	8.6	14.9	14.1	6.9	0.1-0.4
E	28.2	35.1	19.7	22.3	20.1	18.6	22.2	30.0	30.4	35.4	33.0	26.8	27.0	0.5-0.9
E	21.2	37.2	19.5	19.2	19.5	23.0	22.8	22.5	20.0	18.9	22.3	20.0	21.5	1.0-1.3
E	3.1-4.0	1.1	3.5	7.7	7.3	7.2	8.5	7.9	8.8	5.2	5.7	6.6	6.8	1.4-1.8
E	4.1-5.0	10.8	11.8	10.3	11.8	12.6	12.8	12.6	8.1	8.5	7.6	7.8	10.2	1.9-2.2
E	5.1-6.0	0.6	1.2	4.8	7.3	6.4	4.2	5.6	5.0	4.3	2.8	2.9	4.4	2.3-2.7
D	6.1-7.0	5.5	7.9	5.9	7.4	7.4	10.3	6.7	6.7	5.1	3.8	5.8	6.6	2.8-3.1
M	7.1-8.0	0.6	4.0	3.6	4.8	3.8	2.9	3.2	4.3	3.1	2.7	1.7	3.1	3.2-3.6
I	8.1-9.0	4.5	1.7	7.0	6.6	6.3	6.0	7.3	6.2	3.8	2.8	4.1	5.1	3.7-4.0
L	9.1-10.0	0.2	0.3	1.4	3.2	2.0	1.5	1.2	1.7	0.8	0.3	1.3	1.3	4.1-4.5
E	10.1-11.0	3.0	0.2	3.8	3.9	4.2	3.9	2.5	3.7	2.2	1.1	2.7	2.9	4.6-4.9
S	11.1-12.0	0.0	0.4	1.3	2.0	1.7	0.4	0.7	1.2	0.7	0.2	0.7	0.8	5.0-5.4
S	12.1-13.0	1.3	0.0	1.9	1.4	2.4	1.4	0.8	1.2	1.4	0.3	1.2	1.3	5.5-5.8
H	13.1-14.0	0.0	0.4	1.2	0.6	0.7	0.3	0.3	0.1	0.7	0.2	0.8	0.5	5.9-6.3
O	14.1-15.0	1.1	0.0	0.1	0.2	0.4	0.0	0.1	0.2	0.1	0.4	0.2	0.2	6.4-6.7
U	15.1-16.0	0.0	0.0	0.1	0.2	0.1	0.0	0.0	0.2	0.2	0.1	0.2	0.1	6.8-7.2
R	16.1-17.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.2	0.0	7.3-7.6
	17.1-18.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7-8.0
	18.1-19.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1-8.5
	19.1-20.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6-8.9
	20.1-25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0-11.2
	25.1-30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3-13.4
	30.1-35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5-15.6
	35.1-40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7-17.9
	>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>17.9

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 16435

PERCENTAGE DATA RECOVERY = 75.2

SOURCE: GEORESEARCH, INC.

CHOTEAU

TETON COUNTY

The Choteau site is located about 12 miles southwest of Choteau at 47°44'36" N and 112°26'05" W (Site No. 125 Map II-1). Elevation at the site is 4,320 feet. This site was established by the Bureau of Reclamation as part of its Northern Great Plains Wind Energy Study. The Department of Natural Resources and Conservation assumed responsibility for monitoring winds at the site in October 1982.

Collection of wind data began on June 4, 1981. Data through September 26, 1982, were available for analysis. Data from the wind sensors were continuously recorded on cassette tape. These tapes were further processed by computer to yield hourly averages of wind speed, wind direction, the average cube of the hourly speed, and standard deviation of the hourly speed. In addition, the maximum and minimum instantaneous values of wind speed during each hour were recorded. Anemometer height was 10 meters.

Data recovery was excellent during most months; it ranged from 6.5 percent in January to 100.0 percent during several months. Overall data recovery was 83.1 percent.

Winds were monitored long enough to adequately represent the wind resource in this area during most parts of the year. The data are representative of a large area along the Rocky Mountain Front.

Average monthly wind speeds ranged from 3.6 miles per hour in January (probably not a representative value because of the low rate of data recovery for that month) to 12.7 miles per hour in February and April. Average annual wind speed was 10.3 miles per hour.

Average monthly wind power varied from 6.3 watts/m² in January (also probably not a representative value because of the low rate of data recovery) to 339.3 watts/m² in February. Average annual wind power was 129.0 watts/m².



Table IV - I14
Monthly Wind Speed Distribution
TETON COUNTY - CHOTEAU

06/04/81 - 09/26/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	CALM	S P E E D
0.1-1.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1-	0.4
1.1-2.0	0.0	1.7	0.0	0.0	0.0	0.4	0.1	0.0	0.1	0.0	0.0	0.4	0.2	0.5-	0.9
2.1-3.0	22.9	4.8	1.3	0.5	0.8	1.8	1.1	1.0	1.0	0.2	1.0	3.6	1.6	1.0-	1.3
3.1-4.0	31.3	8.1	4.8	1.2	3.0	3.3	3.0	5.6	3.0	2.5	3.1	5.2	4.0	1.4-	1.8
4.1-5.0	18.8	6.3	4.8	1.2	3.1	6.2	5.4	5.2	4.7	2.7	4.0	7.7	5.1	1.9-	2.2
5.1-6.0	10.4	6.9	6.1	4.4	6.0	9.4	8.8	10.8	9.2	7.6	6.0	7.7	8.3	2.3-	2.7
6.1-7.0	4.2	4.2	7.7	4.4	8.5	8.3	9.2	10.2	8.4	6.1	6.4	4.2	7.8	2.8-	3.1
7.1-8.0	8.3	3.1	6.7	7.9	10.2	11.7	12.4	13.9	10.9	10.0	5.4	4.8	10.2	3.2-	3.6
8.1-9.0	0.0	5.2	5.8	6.0	7.9	9.1	10.2	10.5	9.2	4.7	6.5	4.3	7.7	3.7-	4.0
9.1-10.0	0.0	1.7	4.2	5.8	4.0	5.1	7.3	7.5	7.3	6.4	8.1	3.1	8.4	4.1-	4.5
10.1-11.0	2.1	2.7	4.2	5.8	5.5	5.0	5.5	6.3	6.9	5.6	7.1	3.9	5.6	4.6-	4.9
11.1-12.0	0.0	3.3	2.9	5.1	6.3	4.0	4.0	3.2	5.5	4.9	4.7	4.8	4.4	5.0-	5.4
12.1-13.0	0.0	3.3	2.9	5.1	6.3	5.2	4.8	3.7	5.0	7.6	7.6	5.6	5.1	5.5-	5.8
13.1-14.0	0.0	4.8	2.9	5.8	4.3	3.1	3.0	1.9	3.2	2.9	5.4	2.7	3.3	5.9-	6.3
14.1-15.0	0.0	3.3	3.8	5.6	3.1	3.2	3.2	1.9	3.1	5.1	5.6	3.6	3.4	6.4-	6.7
15.1-16.0	0.0	2.3	3.8	5.3	2.2	2.3	1.9	1.2	2.8	4.7	3.9	3.4	2.6	6.8-	7.2
16.1-17.0	0.0	2.5	3.8	3.0	2.2	2.9	1.8	0.9	1.7	3.2	3.1	3.2	2.3	7.3-	7.6
17.1-18.0	0.0	3.5	2.6	4.9	2.4	1.8	2.1	0.9	1.9	3.4	3.8	5.1	2.5	8.1-	8.5
18.1-19.0	0.0	2.9	1.0	2.1	2.7	0.8	1.5	0.5	1.3	2.5	2.2	2.0	1.9	8.6-	8.9
19.1-20.0	0.0	2.7	3.5	3.7	2.6	1.4	1.5	0.5	1.8	2.7	3.5	3.2	1.9	9.0-	11.2
20.1-25.0	0.0	16.0	9.7	8.6	7.7	4.0	3.6	1.7	3.1	7.1	5.3	9.1	4.9	11.3-	13.4
25.1-35.0	0.0	5.2	7.4	2.3	3.9	2.2	0.8	0.4	0.5	1.2	1.7	5.5	2.2	13.5-	15.6
30.1-35.0	0.0	2.3	2.2	0.2	1.6	0.3	0.1	0.1	0.5	2.0	0.4	2.2	0.8	15.7-	17.9
35.1-40.0	0.0	2.1	0.0	0.5	0.4	0.1	0.1	0.1	0.0	0.5	0.0	0.8	0.0	>17.9	
>40.0	0.0	1.7	0.0	0.9	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.2		

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

PERCENT DATA

RECOVERY

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 9576

PERCENTAGE DATA RECOVERY = 83.1

SOURCE: GEORESEARCH, INC.

FORT PECK

VALLEY COUNTY

The Fort Peck site was located in Valley County approximately 3 miles west of Fort Peck at 47 59 48 N and 106 29 59 W (Site No. 129 on Map II-1). Elevation at the site was 2,329 feet. The site was established by the Montana Air Quality Bureau to measure background levels of particulates in the area.

Wind data were collected at the site from May 7, 1977, through July 19, 1979. The data set consists of hourly averages of wind speed and wind direction manually reduced from stripchart records. Wind monitoring equipment included a Meteorology Research, Inc., mechanical recording anemometer and wind vane. Anemometer height was 4 meters.

Winds were monitored long enough to give an indication of the wind resource at this location. Data recovery, however, was poor during all months, ranging from 10.1 percent in April to 37.0 percent in June. Overall data recovery was 25.9 percent.

Average monthly wind speeds ranged from 8.4 miles per hour in July to 14.6 miles per hour in February. Average annual wind speed was 10.6 miles per hour.

Monthly averages of wind power ranged from 105.3 watts/m² in July to 449.2 watts/m² in February. Average annual wind power was 219.9 watts/m².



Table IV - 115

**Monthly Wind Speed Distribution
VALLEY COUNTY - FORT PECK**

05/07/77 - 07/19/79

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	CALM
0.1-1.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1-0.4
1.1-2.0	0.5	1.0	1.0	0.0	0.6	0.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.5-0.9
2.1-3.0	2.8	2.5	4.0	1.4	2.6	3.0	1.2	1.1	2.3	2.1	0.0	0.4	2.2	1.0-1.3
3.1-4.0	2.8	2.5	6.5	4.1	5.0	4.8	5.6	0.8	4.9	1.7	1.1	2.8	3.8	1.4-1.8
4.1-5.0	5.0	3.0	8.8	6.9	6.9	5.8	7.6	7.5	7.7	5.4	5.7	0.4	5.7	1.9-2.2
5.1-6.0	8.3	4.7	7.1	4.8	7.7	10.6	12.0	7.7	8.4	4.6	2.3	2.5	7.5	2.3-2.7
6.1-7.0	7.1	3.0	9.6	4.1	12.7	10.5	13.5	12.5	13.1	4.6	8.0	2.5	9.2	2.8-3.1
7.1-8.0	9.0	3.5	9.0	6.2	9.8	8.0	11.2	13.9	8.6	11.7	9.0	4.6	8.7	3.2-3.6
8.1-9.0	9.0	4.4	8.4	6.9	6.2	8.3	7.6	13.9	8.2	16.3	8.0	5.6	8.3	3.7-4.0
9.1-10.0	7.1	3.5	7.5	7.6	8.7	6.1	6.4	6.1	7.2	6.7	5.7	6.0	5.9	4.1-4.5
10.1-11.0	6.6	3.0	4.4	5.5	7.3	5.5	4.0	6.4	5.8	5.4	4.4	4.9	5.3	4.6-4.9
11.1-12.0	5.2	4.0	3.8	5.3	4.3	6.4	4.8	5.1	4.0	3.8	5.5	4.2	4.8	5.0-5.4
12.1-13.0	5.9	4.0	4.4	8.3	3.6	3.8	2.0	3.5	3.5	3.3	5.5	6.3	4.2	5.5-5.8
13.1-14.0	3.5	5.2	4.4	9.7	3.0	3.4	2.0	4.0	2.6	2.9	4.4	7.4	4.3	5.9-6.3
14.1-15.0	3.5	4.0	3.3	5.5	4.4	2.9	2.8	2.4	3.7	4.6	4.6	5.3	3.8	6.4-6.7
15.1-16.0	4.5	3.5	5.4	3.4	3.7	3.4	2.4	1.6	0.9	3.3	6.4	5.2	3.9	6.8-7.2
16.1-17.0	5.7	2.5	2.5	4.8	1.9	3.1	0.4	1.3	1.4	3.3	4.4	2.8	2.8	7.3-7.6
17.1-18.0	2.8	5.7	1.9	4.1	1.0	2.3	1.2	1.3	0.9	2.1	3.2	6.0	2.6	7.7-8.0
18.1-19.0	2.1	6.9	1.0	2.8	0.6	1.1	1.6	0.3	0.2	1.3	8.7	12.7	1.9	8.1-8.5
19.1-20.0	1.7	22.5	1.7	4.8	3.0	2.9	2.4	2.1	5.4	10.0	3.2	6.2	6.2	9.0-11.2
20.1-25.0	5.0	3.5	0.2	0.0	0.6	0.3	0.0	1.6	2.1	0.0	1.6	4.2	1.3	11.3-13.4
25.1-30.0	2.1	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	1.4	0.4	0.2	13.5-15.6
30.1-35.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	15.7-17.9
35.1-40.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	>17.9
>40.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

AVERAGE

WIND POWER

(WATTS/M**2)

PERCENT DATA

RECOVERY

217.5

449.2

134.0

385.1

145.3

141.8

105.3

140.2

179.8

206.3

381.8

397.4

219.9

ANEMOMETER HEIGHT = 4 METERS = 13 FEET

NUMBER OF OBSERVATIONS = 4988

PERCENTAGE DATA RECOVERY = 25.9

SOURCE: GEORESEARCH, INC.

GLASGOW AIR FORCE BASE

VALLEY COUNTY

The Glasgow Air Force Base is located approximately 20 miles northeast of Glasgow at 48 24 00 N and 106 31 20 W (Site No. 130 on Map II-1). Elevation at the base is 2,758 feet. Meteorological data were collected at this site for many years by the United States Air Force.

These data, collected primarily for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The available data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in anemometer height, the data set was split into two parts for analysis: October 1, 1958, through June 7, 1961; and June 8, 1961, through June 30, 1968. Data from the latter period only were selected for inclusion in the *Montana Wind Energy Atlas*. The anemometer was mounted on a ground mast at a height of 4.0 meters. The site is representative of the northeastern corner of Montana.

Average annual wind speed at the base was 9.6 miles per hour. Average monthly wind speeds varied from 8.7 miles per hour in August and November to 11.9 miles per hour in May.

Average annual wind power was 109.0 watts/m². Average monthly wind power varied from 77.0 watts/m² in July to 177.0 watts/m² in May.



Table IV - 116

Monthly Wind Speed Distribution

VALLEY COUNTY - GLASGOW AIR FORCE BASE

06/08/61 - 06/30/68

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM (<1.1)	8.4	9.0	8.2	4.8	4.9	7.8	7.4	8.8	9.1	8.0	8.6	10.5	8.0	CALM (<0.5)
	1.1-3.1	4.0	4.1	2.5	2.8	3.5	4.0	4.0	4.0	3.3	4.1	3.8	3.7	0.5-1.4
	3.4-5.4	12.2	11.9	14.0	11.1	8.9	15.7	15.0	13.5	13.6	14.9	13.2	13.0	1.5-2.4
S	5.6-7.6	15.2	16.1	17.0	15.8	16.4	16.8	17.5	15.9	17.7	19.2	16.2	16.4	2.5-3.4
P	7.8-9.8	14.7	18.6	14.9	15.1	12.8	13.9	16.9	16.7	16.6	16.5	15.9	15.7	3.5-4.4
E	10.1-12.1	15.2	13.0	13.2	13.9	13.7	15.9	16.3	14.7	15.0	14.3	14.2	14.6	4.5-5.4
D	12.3-14.3	10.3	8.4	10.7	12.4	10.6	8.8	9.2	8.1	9.9	8.2	9.1	9.6	5.5-6.4
	14.5-16.6	6.9	6.2	7.0	8.0	9.3	7.4	6.4	5.9	6.0	4.6	6.0	6.6	6.5-7.4
	16.8-18.8	5.2	4.9	7.9	9.5	5.7	4.5	4.6	5.2	3.9	3.8	4.7	5.4	7.5-8.4
M	19.0-21.0	3.2	2.7	3.0	4.7	2.5	2.0	1.6	2.3	2.3	2.2	2.1	2.7	8.5-9.4
L	21.3-23.3	2.1	2.4	1.7	3.3	2.0	1.2	1.3	1.8	1.4	1.7	1.6	2.0	9.5-10.4
I	23.5-25.5	0.9	0.9	1.0	1.4	1.5	0.8	0.5	0.5	1.0	0.6	0.6	0.9	10.5-11.4
E	25.7-27.7	0.6	0.8	0.6	0.9	1.3	0.7	0.2	0.4	0.7	0.3	0.7	0.6	11.5-12.4
S	28.0-30.0	0.4	0.7	0.5	0.6	1.2	0.4	0.2	0.3	0.5	0.5	0.7	0.5	12.5-13.4
/	30.2-32.2	0.2	0.2	0.1	0.3	0.1	0.0	0.0	0.1	0.2	0.2	0.4	0.2	13.5-14.4
H	32.4-34.4	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.1	0.0	0.0	0.1	14.5-15.4
U	34.7-36.7	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5-16.4
R	36.9-38.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	16.5-17.4
	39.1-41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5-18.4
	41.4-43.4	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5-19.4
	43.6-45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5-20.4
	45.9-47.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5-21.4
	48.2-50.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5-22.4
	50.5-52.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5-23.4
	52.8-54.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5-24.4
	55.1-57.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5-25.4
	57.4-59.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5-26.4
	59.7-61.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5-27.4
	62.0-64.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5-28.4
	64.3-66.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5-29.4
	66.6-68.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5-30.4
	68.9-70.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5-31.4
	71.2-73.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5-32.4
	73.5-75.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5-33.4
	75.8-77.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.5-34.4
	78.1-80.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5-35.4
	80.4-82.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5-36.4
	82.7-84.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5-37.4
	85.0-87.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5-38.4
	87.3-89.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.5-39.4
	89.6-91.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5-40.4
	91.9-93.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.5-41.4
	94.2-96.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5-42.4
	96.5-98.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5-43.4
	98.8-100.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5-44.4
	101.1-103.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5-45.4
	103.4-105.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5-46.4
	105.7-107.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.5-47.4
	108.0-110.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.5-48.4
	110.3-112.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.5-49.4
	112.6-114.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.5-50.4
	114.9-116.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.5-51.4
	117.2-119.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5-52.4
	119.5-121.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.5-53.4
	121.8-123.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.5-54.4
	124.1-126.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.5-55.4
	126.4-128.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.5-56.4
	128.7-130.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.5-57.4
	131.0-133.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.5-58.4
	133.3-135.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.5-59.4
	135.6-137.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.5-60.4
	137.9-139.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.5-61.4
	140.2-142.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.5-62.4
	142.5-144.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.5-63.4
	144.8-146.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.5-64.4
	147.1-149.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.5-65.4
	149.4-151.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.5-66.4
	151.7-153.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.5-67.4
	154.0-156.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.5-68.4
	156.3-158.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.5-69.4
	158.6-160.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.5-70.4
	160.9-162.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.5-71.4
	163.2-165.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.5-72.4
	165.5-167.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.5-73.4
	167.8-169.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.5-74.4
	170.1-172.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.5-75.4
	172.4-174.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.5-76.4
	174.7-176.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.5-77.4
	177.0-179.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.5-78.4
	179.3-181.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.5-79.4
	181.6-183.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.5-80.4
	183.9-185.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.5-81.4
	186.2-188.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.5-82.4
	188.5-190.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.5-83.4
	190.8-192.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.5-84.4
	193.1-195.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.5-85.4
	195.4-197.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.5-86.4
	197.7-199.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.5-87.4
	200.0-202.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.5-88.4
	202.3-204.3	0.0	0.0											

GLASGOW NWS AIRPORT

VALLEY COUNTY

The Glasgow airport is located approximately 1 mile north of Glasgow at 48 13 12 N and 106 37 12 W (Site No. 131 on Map II-1). Elevation at the airport is 2,280 feet.

The Glasgow area is open plains country cut by the Milk River Valley and many tributary valleys. Land in the area is used primarily for agriculture. Much of the land is privately owned; however, a substantial amount of land is owned by the state and the federal government. The Fort Peck Indian Reservation lies about 10 miles to the east. Several state and federal highways run through the area.

Electrical power is supplied by the Montana Power Company and the Valley and Northern electric cooperatives. Many power transmission lines cross the area.

The nearest other commercial airport is located at Wolf Point. The Williston Military Operations Area (MOA) is located to the northeast. The Hays and Loring MOAs are located to the southwest and northwest. These areas are subject to occasional military aviation use.

Meteorological data have been collected at this site for many years by the National Weather Service. These data, collected primarily for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of changes in anemometer height, the data set has been broken into three periods for analysis: October 1, 1955, through August 5, 1962; August 6, 1962, through May 31, 1968; and June 1, 1968, through December 31, 1978. Data from the most recent period only were selected for inclusion in the *Montana Wind Energy Atlas*.

The data set for Glasgow consists of summaries of observations made every third hour. The anemometer was mounted on a ground mast at a height of 6.1 meters. The site is representative of the northeastern corner of Montana.

Average monthly wind speeds ranged from 9.8 miles per hour in November to 13.0 miles per hour in April. Average annual wind speed was 11.0 miles per hour.

Average monthly wind power ranged from 109.0 watts/m² in July to 211.0 watts/m² in April. Average annual wind power was 139.0 watts/m².

Average seasonal wind speeds were 10.4 miles per hour in autumn and winter, 10.9 miles per hour in summer, and 12.1 miles per hour in spring. The highest average wind speeds occurred in mid-afternoon during all seasons. The lowest average wind speeds occurred in early morning, except during the winter, when they occurred in mid-morning. The diurnal range of average wind speeds was greatest in summer and least in winter.

The most common wind directions were east-southeast and northwest. Winds from the south-southwest through southwest were least common. By direction, average wind speeds ranged from 7.6 miles per hour for winds from the south-southwest and southwest to 13.0 miles per hour for northwesterly winds.



Table IV - 117

Monthly Wind Speed Distribution

VALLEY COUNTY - GLASGOW NWS AIRPORT

06/01/68 - 12/31/78

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM (<1.1)	6.2	5.2	3.4	2.2	2.0	2.0	2.8	1.8	3.1	3.3	5.8	5.5	3.6	CALM (<0.5)
1.1-3.1	0.6	0.3	0.0	0.0	0.0	0.2	0.1	0.2	0.1	0.1	0.3	0.4	0.2	0.5-1.4
3.1-5.4	13.7	12.6	9.0	6.4	7.8	9.4	9.9	8.5	10.8	11.7	14.1	14.3	10.7	1.5-2.4
5.4-7.6	17.3	19.9	16.0	12.9	14.8	17.7	17.6	17.7	17.2	18.9	20.6	18.3	17.5	2.5-3.4
7.6-9.8	16.3	16.8	16.3	13.8	18.2	17.1	20.5	19.2	18.9	18.1	18.1	15.7	17.5	3.5-4.4
9.8-12.1	13.1	13.3	16.3	15.1	16.3	15.0	16.7	16.8	15.2	14.9	12.2	12.7	14.8	4.5-5.4
12.1-14.3	9.6	9.3	11.8	11.5	11.4	12.0	11.5	11.5	10.0	11.0	8.4	9.7	10.7	5.5-6.4
14.3-16.6	7.5	7.0	8.3	9.8	9.1	8.7	8.1	9.1	9.0	7.3	7.3	8.4	8.3	6.5-7.4
16.6-18.8	5.4	4.5	6.3	9.7	6.9	7.6	5.7	6.7	6.2	5.5	5.7	6.0	6.3	7.5-8.4
18.8-21.0	4.2	3.2	4.8	7.2	5.7	4.8	3.4	4.3	4.5	4.0	3.5	4.0	4.5	8.5-9.4
21.0-23.3	2.4	2.8	3.0	4.6	2.9	2.3	1.6	2.2	2.3	2.5	2.0	2.5	2.6	9.5-10.4
23.3-25.5	1.9	1.7	1.9	2.9	1.5	1.9	0.6	0.8	1.0	0.9	0.8	1.3	1.4	10.5-11.4
25.5-27.7	1.0	1.6	1.0	1.7	1.4	0.8	0.5	0.7	1.0	0.8	0.4	0.9	1.0	11.5-12.4
27.7-30.0	0.4	0.6	0.7	1.1	1.0	0.3	0.3	0.3	0.4	0.4	0.2	0.2	0.5	12.5-13.4
30.0-32.2	0.2	0.6	0.4	0.3	0.3	0.2	0.3	0.0	0.2	0.3	0.3	0.1	0.3	13.5-14.4
32.2-34.4	0.0	0.4	0.2	0.3	0.4	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.2	14.5-15.4
34.4-36.7	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	15.5-16.4
36.7-38.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5-17.4
38.9-41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5-18.4
41.2-43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5-19.4
43.4-45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5-20.4
45.6-47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5-21.4
47.8-50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5-22.4
50.0-52.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5-23.4
52.2-54.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5-24.4
54.4-56.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5-25.4
56.6-58.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5-26.4
58.8-61.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5-27.4
61.0-63.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5-28.4
63.2-65.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5-29.4
65.4-67.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5-30.4
67.6-69.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5-31.4
69.8-72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5-32.4
72.0-74.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5-33.4
74.2-76.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.5-34.4
76.4-78.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5-35.4
78.6-80.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5-36.4
80.8-83.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	>40.4

AVERAGE

SPEED (MPH)

AVERAGE

SPEED (M/SEC)

WIND POWER

(WATTS/M**2)

ANEMOMETER HEIGHT =

20.0 FEET =

6.1 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 118

Percentage Frequency Summary for Wind Speed

VALLEY COUNTY - GLASGOW NWS AIRPORT (WINTER)

06/01/68 - 12/31/78

	WIND SPEED (MPH)															
	0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	14.5- >14.4	
	WIND SPEED (M/SEC)															
	1.1- 3.1	3.4- 5.4	5.6- 7.6	7.8- 9.8	10.1- 12.1	12.3- 14.3	14.5- 16.5	16.8- 18.8	19.0- 21.0	21.3- 23.3	23.5- 25.5	25.7- 27.7	28.0- 30.0	30.2- 32.2	>32.2	
H	3	6.2	0.2	12.9	19.2	18.1	12.7	10.2	7.8	4.5	2.4	2.6	1.4	1.0	0.0	0.6
O	6	5.5	0.7	13.6	20.0	18.9	15.3	7.1	6.2	4.5	2.6	2.3	1.4	1.3	0.1	0.3
U	12	6.4	0.1	17.3	19.1	14.9	12.4	10.0	7.5	3.7	2.4	2.4	2.2	0.3	0.7	0.3
R	15	5.1	0.3	13.8	17.8	13.3	12.5	11.6	8.2	5.4	4.1	2.8	1.7	1.9	0.8	0.1
	15	4.8	0.1	13.0	15.0	15.3	11.9	9.2	10.4	7.7	5.4	3.0	1.5	1.8	0.8	0.7
	18	5.5	0.0	12.9	19.6	14.6	15.9	8.5	6.5	6.0	4.7	3.0	1.7	1.0	0.3	0.1
	21	6.4	0.2	12.6	19.8	16.2	12.2	9.2	6.7	5.8	4.9	2.4	2.0	1.2	0.2	0.0
	24	5.5	0.3	12.4	18.5	18.7	12.7	10.5	7.9	5.1	3.9	2.3	1.0	0.9	0.2	0.1
ALL HOURS	5.6	0.2	13.6	18.6	16.2	13.0	9.5	7.7	5.3	3.8	2.6	1.6	1.2	0.4	0.3	0.2

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 119

Percentage Frequency Summary for Wind Speed

VALLEY COUNTY - GLASGOW NWS AIRPORT (SPRING)

06/01/68 - 12/31/78

H	3	2.8	0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	WIND SPEED (MPH)					9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	>14.4	AV SPEED (MPH)	AV SPEED (N/SEC)
								0.5- 1.1	1.1- 1.4	1.4- 1.7	1.7- 2.0	2.0- 2.3								
H	3	2.8	0.0	10.7	17.5	18.2	17.0	12.4	7.7	5.1	3.5	2.2	1.3	1.0	0.7	0.0	0.1	10.7	4.8	
O	9	3.6	0.0	10.6	19.5	15.8	17.5	10.8	6.9	5.6	3.5	2.1	1.3	0.4	0.7	0.2	0.1	10.6	4.8	
U	12	1.4	0.0	8.7	13.3	15.3	15.3	12.7	8.9	8.4	5.2	3.2	2.0	1.5	0.4	0.1	12.1	5.4		
U	15	1.4	0.0	6.3	11.3	12.5	13.9	11.2	11.4	10.2	8.9	5.1	3.2	2.0	1.3	0.6	0.7	13.7	6.1	
U	16	1.1	0.0	4.5	10.8	12.9	11.3	11.3	12.0	11.7	9.9	5.3	3.1	2.8	1.1	0.5	1.2	14.3	6.4	
R	21	3.2	0.1	6.8	10.6	13.5	14.7	13.5	12.3	9.3	7.4	4.8	2.5	2.2	1.8	0.5	0.8	13.6	6.1	
R	21	3.2	0.1	6.8	17.4	23.4	18.8	10.0	5.7	5.1	4.4	2.1	2.0	1.0	0.3	0.2	0.5	11.0	4.9	
R	24	2.9	0.1	8.4	16.4	19.8	19.8	10.8	7.8	5.7	3.7	3.1	1.1	0.6	0.1	0.2	0.4	11.0	4.9	
ALL HOURS	2.5	0.0	7.7	14.6	16.2	15.9	11.6	9.1	7.6	5.9	3.5	2.1	1.4	0.9	0.3	0.5	12.1	5.4		

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 120

Percentage Frequency Summary for Wind Speed

VALLEY COUNTY - GLASGOW NWS AIRPORT (SUMMER)

06/01/68 - 12/31/78

	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
	0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	14.5- 15.4	15.5- 16.4		
H	3	4	4	0.1	12.2	22.1	21.5	17.5	9.3	4.9	4.5	1.8	1.3	0.1	0.3	0.0	9.2	4.1
O	6	3.7	0.3	13.2	25.6	20.8	16.0	9.4	5.1	2.6	1.5	0.6	0.5	0.1	0.0	0.0	8.9	4.0
U	9	2.2	0.2	10.9	16.1	18.4	14.4	13.2	9.9	7.2	4.2	1.5	0.7	0.8	0.3	0.1	10.9	4.9
U	12	0.9	0.0	7.3	14.5	14.7	15.1	13.8	12.8	9.4	5.5	2.4	1.7	0.6	0.9	0.1	12.2	5.5
R	15	1.1	0.1	5.5	10.0	13.3	15.0	15.9	11.2	11.1	7.8	4.3	2.0	1.6	0.7	0.4	13.3	6.0
R	18	0.9	0.2	4.4	11.4	15.3	16.5	14.1	13.8	9.1	6.7	2.9	2.6	1.1	0.4	0.3	12.9	5.8
R	21	2.3	0.4	10.9	21.9	25.4	15.0	7.4	6.0	4.4	3.5	1.1	1.0	0.5	0.0	0.3	9.8	4.4
R	24	2.1	0.1	10.0	19.7	22.2	19.7	10.2	5.5	4.9	2.4	2.1	0.3	0.1	0.5	0.2	10.1	4.5
ALL HOURS	2.2	0.2	9.3	17.7	19.0	16.2	11.7	8.6	6.7	4.2	2.0	1.1	0.7	0.4	0.2	0.1	10.9	4.9

SOURCE: BATTLE PACIFIC NORTHWEST LABORATORIES

Table IV - 121
Percentage Frequency Summary for Wind Speed
VALLEY COUNTY - GLASGOW NWS AIRPORT (AUTUMN)

06/01/68 - 12/31/78

H	O	U	R	ALL HOURS	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
					0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	>14.4			
					0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	>14.4	AV	AV	
					1.1- 3.1	3.4- 5.4	5.6- 7.6	7.8- 9.8	10.1- 12.1	12.3- 14.3	14.5- 16.6	16.8- 18.8	19.0- 21.0	21.3- 23.3	23.5- 25.5	25.7- 27.7	28.0- 30.0	30.2- 32.2	>32.2			
3	5.9	0.2	14.2	20.5	21.2	13.1	9.4	7.1	4.5	1.3	1.3	1.3	1.3	0.4	0.5	0.2	0.2	0.1	9.3	4.1		
6	4.8	0.2	15.4	21.7	21.0	14.5	7.4	6.6	3.9	2.5	1.5	0.3	0.2	0.0	0.0	0.0	0.0	0.1	9.1	4.1		
9	5.1	0.4	15.0	21.2	15.0	13.3	8.5	8.0	5.9	3.4	2.0	1.2	0.7	0.1	0.3	0.0	0.0	0.0	9.9	4.4		
12	2.4	0.0	10.2	17.9	15.5	11.1	10.9	9.9	7.8	6.7	3.5	1.2	1.3	0.9	0.2	0.6	0.6	0.6	11.9	5.3		
15	1.8	0.0	8.3	11.5	12.1	12.9	13.0	12.8	10.3	7.5	4.3	1.6	1.6	0.9	0.7	0.8	0.7	0.8	11.1	5.9		
18	2.9	0.2	9.9	16.0	21.0	15.1	10.8	7.2	5.7	5.4	2.6	1.6	0.6	0.7	0.2	0.2	0.2	0.2	11.0	4.9		
21	3.5	0.2	12.6	21.3	17.2	9.2	5.9	3.9	1.9	1.7	0.6	0.4	0.1	0.1	0.1	0.2	0.2	0.2	9.5	4.3		
24	6.1	0.1	12.1	21.3	19.7	15.8	9.3	5.6	4.2	3.2	1.6	0.3	0.5	0.0	0.2	0.1	0.1	0.1	9.4	4.2		
																			10.4	4.7		

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Figure IV - 12
Annual Wind Rose
GLASGOW NWS AIRPORT — VALLEY COUNTY
(1968 - 1978)

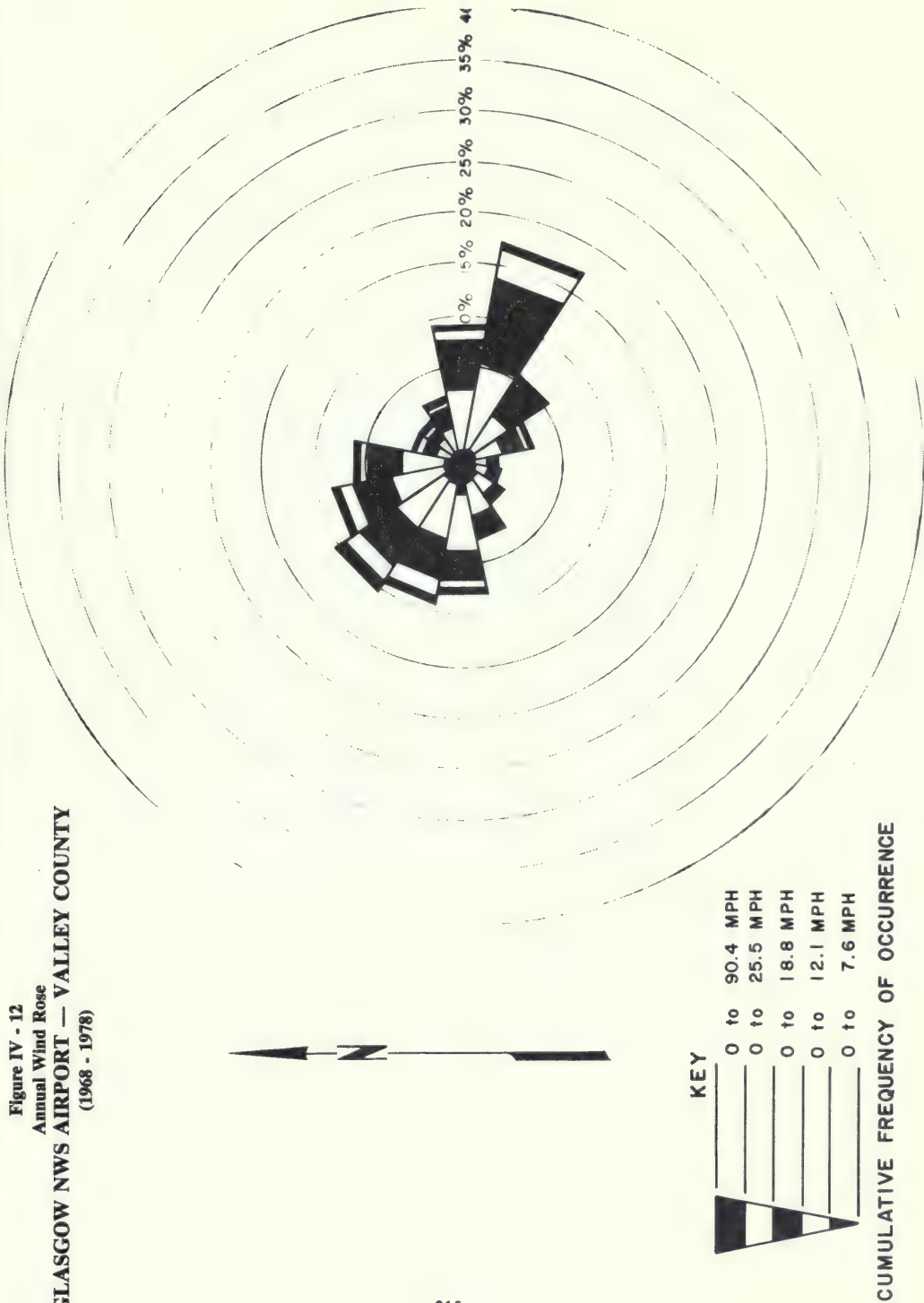


Table IV - 123

Coefficients of Weibull Distribution

VALLEY COUNTY - GLASGOW NWS AIRPORT

06/01/68 - 12/31/78

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	5.6660	1.9680
FEBRUARY	6.6380	2.6350
MARCH	6.2470	2.1430
APRIL	6.9250	2.3220
MAY	6.4370	2.2040
JUNE	6.6400	3.0260
JULY	6.5940	3.1830
AUGUST	6.3260	3.2680
SEPTEMBER	6.6630	3.1570
OCTOBER	6.7230	3.0130
NOVEMBER	6.3180	2.6950
DECEMBER	6.1650	2.8210
YEAR	6.7430	2.8560

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

JUDITH GAP

WHEATLAND COUNTY

The Judith Gap site is located about 6 miles south of the town of Judith Gap at 46° 36' 57" N and 109° 46' 11" W (Site No. 134 on Map II-1). Elevation at the site is about 4,600 feet. The site was established by the Bureau of Reclamation as part of its Northern Great Plains Wind Energy Study.

The site sits on a gently sloping plain to the south of Judith Gap. The Musselshell River flows to the south. To the northwest are the Little Belt Mountains, with summits to about 7,000 feet. The Snowy Mountains, with summits to about 8,600 feet, rise to the northeast. Between these ranges is the Judith Gap. To the southwest, the Crazy Mountains rise to over 11,000 feet.

Most of the land in the area is privately owned and used for agriculture, although a few scattered sections are owned by the state. Land in the mountains is controlled by the U.S. Forest Service.

Electrical power in the area is provided by the Montana Power Company and the Fergus Electric Cooperative. A 230-kV power transmission line runs near the site and many smaller transmission lines cross the area. The nearest commercial airport is at Lewistown. The area is in the aircraft corridors from Billings to Helena and Billings to Great Falls.

Collection of wind data at the site began on August 1, 1981. Data through September 30, 1982, were available for analysis. Due to problems with the initial data from the site, the data set analyzed for this *Atlas* is for the August 6, 1981, to September 30, 1982, period. The data set consists of hourly averages of wind speed, wind direction, temperature, pressure, and relative humidity. Data are collected by an automatic system that transmits information by satellite to Denver for further processing. Anemometer height is 10 meters.

Data recovery for the period was excellent, ranging from 88.2 percent in August to 99.6 percent in June. Overall data recovery was 95.1 percent. Winds have been monitored long enough to adequately represent the wind resource at this location. The site, however, is representative only of a limited area near the Judith Gap.

Average annual wind speed at the site was 13.1 miles per hour. Average monthly wind speeds varied from 10.1 miles per hour in June to 18.0 miles per hour in January.

Average annual wind power was 264.9 watts/m². Average monthly wind power ranged from 100.2 watts/m² in June to 694.4 watts/m² in January.

Average seasonal wind speeds were 10.5 miles per hour in summer, 12.4 miles per hour in autumn, 15.0 miles per hour in spring, and 15.7 miles per hour in winter. During the spring, the highest average wind speeds occurred in early afternoon. In all other seasons, the highest average wind speeds occurred in late afternoon. The lowest average wind speeds generally occurred between 2100 MST and 0300 MST in the winter, between midnight and 0300 MST in spring, between midnight and 0800 MST in summer, and between 2100 MST and 0900 MST in autumn. The diurnal range of average wind speeds was greatest in spring and least in autumn.

The most common wind directions were north-northwest through north and west-southwest through west-northwest. Winds from the northeast through east were least common. By direction, average speeds ranged from 4.9 miles per hour for winds from the east-northeast to 18.4 miles per hour for winds from the west.

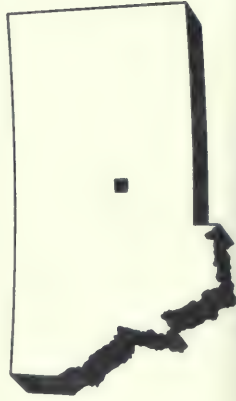


Table IV - 124
Monthly Wind Speed Distribution
WHEATLAND COUNTY - JUDITH GAP

08/06/81 - 09/30/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
S P E E D	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	CALM
E E E	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0
E E E	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0
E E E	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0
E E E	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0
E E E	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0
E E E	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0
E E E	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0
E E E	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0
E E E	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0
E E E	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0
E E E	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0
E E E	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0
E E E	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0
E E E	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0
E E E	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0
E E E	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0
E E E	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0
E E E	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0
E E E	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0
E E E	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0
E E E	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0
E E E	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0
E E E	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0
E E E	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0
E E E	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0

AVERAGE	18.0	16.1	14.7	15.3	15.0	10.1	11.2	10.3	11.7	13.9	12.2	13.1	13.1
SPEED (MPH)													
AVERAGE	8.1	7.2	6.6	6.8	6.7	4.5	5.0	4.6	5.2	6.2	5.5	5.9	5.9
SPEED (M/SEC)													
AVERAGE	694.4	416.1	337.1	375.0	331.8	100.2	154.7	121.2	152.8	334.0	180.6	269.2	264.9
WIND POWER (WATTS/M**2)													
PERCENT DATA RECOVERY	95.4	96.4	94.9	96.5	99.2	99.6	95.8	88.2	94.0	98.5	96.0	95.3	95.1

ANEMOMETER HEIGHT = 10 METERS = 33 FEET
NUMBER OF OBSERVATIONS = 9727
PERCENTAGE DATA RECOVERY = 95.1

SOURCE: GEORESEARCH, INC.

Table IV - 125

Percentage Frequency Summary for Wind Speed

WHEATLAND COUNTY - JUDITH GAP (WINTER)

08/06/81 - 09/30/82

	CALM	0.1- 0.9	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	>40.0	AV SPEED (MPH)	AV SPEED (M/SEC)
1	0.0	1.2	9.6	8.4	10.8	7.2	13.3	10.8	4.8	3.6	3.6	10.8	7.2	6.0	1.2	1.2	14.3	6.4
2	0.0	2.3	2.3	11.6	9.3	11.6	14.0	9.3	5.8	8.1	3.6	10.8	4.7	4.7	1.2	1.2	14.3	6.5
3	0.0	2.3	7.0	5.8	10.5	15.1	9.3	14.0	4.7	5.8	4.7	10.5	5.8	2.3	3.5	1.2	14.3	6.5
4	0.0	1.2	5.9	7.1	10.6	9.4	13.8	12.9	3.5	12.9	8.2	5.9	4.7	4.7	2.4	1.2	14.6	6.5
5	0.0	1.1	4.6	6.9	6.9	14.9	13.8	11.5	3.4	6.9	6.9	8.0	5.7	3.4	4.6	1.1	15.0	6.7
6	0.0	3.4	3.4	9.2	10.3	9.2	10.3	13.8	3.4	9.2	4.6	8.0	4.6	5.7	3.4	1.1	15.1	6.7
7	0.0	2.3	8.1	9.3	11.6	9.3	8.1	11.6	8.1	3.5	2.3	8.1	8.1	2.3	5.8	1.2	14.6	6.5
8	0.0	0.0	8.0	6.9	12.6	11.6	9.3	9.2	14.9	2.3	4.6	11.5	8.0	1.1	3.4	3.4	14.8	6.6
9	0.0	0.0	4.7	9.3	16.3	11.6	8.1	10.5	5.8	4.7	4.7	9.3	2.3	0.0	4.7	0.0	14.6	6.5
10	0.0	3.4	6.9	11.5	12.6	4.6	10.3	12.6	2.3	4.6	6.9	13.8	2.3	2.3	5.7	0.0	14.0	6.2
11	0.0	1.1	11.1	11.1	10.0	5.6	10.0	6.7	5.6	5.6	12.2	10.0	4.4	1.1	3.3	2.2	14.2	6.4
12	0.0	4.5	8.0	10.2	14.9	11.5	5.7	5.7	0.0	5.7	4.6	10.3	2.3	2.3	3.4	1.1	15.3	6.8
13	0.0	0.0	5.7	9.2	8.0	3.4	8.0	1.1	2.3	3.4	4.6	10.3	8.0	2.3	3.4	1.1	16.3	7.3
14	0.0	0.0	8.0	10.2	8.0	3.4	8.0	1.1	2.3	3.4	4.6	10.3	12.6	6.8	4.5	3.4	18.4	8.2
15	0.0	1.1	4.5	13.6	5.7	5.9	7.1	3.5	5.8	4.7	4.7	9.3	21.6	8.0	2.3	4.5	19.6	8.7
16	0.0	1.2	5.8	4.8	10.7	6.0	6.0	8.1	7.0	4.8	6.0	16.7	15.3	10.6	5.9	1.2	19.7	8.8
17	0.0	0.0	5.8	4.8	10.7	6.0	6.0	8.1	7.0	4.8	6.0	16.7	15.3	10.6	5.9	1.2	19.7	8.8
18	0.0	1.2	3.5	7.0	11.6	8.1	8.1	7.0	4.7	5.8	7.1	17.4	10.5	9.5	1.2	2.4	18.0	8.0
19	0.0	1.2	7.1	5.9	8.2	10.6	4.7	7.1	12.9	7.1	8.2	9.4	5.9	5.9	0.0	1.2	16.5	7.4
20	0.0	1.2	9.3	5.9	5.8	5.7	10.5	10.5	7.0	9.3	3.5	10.3	12.6	4.7	3.5	1.2	15.6	7.0
21	0.0	4.6	8.0	6.9	14.3	9.5	17.9	17.1	4.6	6.9	3.6	11.9	12.6	4.6	3.4	0.0	15.1	6.7
22	0.0	1.2	9.5	14.3	10.8	10.8	17.2	9.6	4.8	4.8	3.6	8.4	12.0	7.1	0.0	1.2	14.1	6.3
23	0.0	3.6	6.0	14.5	10.8	10.8	17.2	9.6	4.8	4.8	3.6	8.4	12.0	7.1	0.0	1.2	14.1	6.3
24	0.0	3.6	6.0	14.5	10.8	10.8	17.2	9.6	4.8	4.8	3.6	8.4	12.0	7.1	0.0	1.2	14.1	6.3
ALL HOURS	0.0	1.5	6.6	8.3	10.1	8.3	8.6	9.1	4.5	6.2	5.7	11.8	9.5	5.0	3.0	1.7	15.7	7.0

SOURCE: GEORESEARCH, INC.

Table IV - 126

Percentage Frequency Summary for Wind Speed

WHEATLAND COUNTY - JUDITH GAP (SPRING)

08/06/81 - 09/30/82

	0.1- 2.0	0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	WIND SPEED (MPH)										AV SPEED (MPH)	AV SPEED (M/SEC)
							10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	>40.0		
CALM	0.1- 0.9	0.1- 0.9	1.8- 2.7	2.7- 3.6	3.6- 4.5	4.5- 5.4	5.4- 6.3	6.3- 7.2	7.2- 8.0	8.1- 8.9	9.0- 11.2	11.2- 13.4	13.5- 15.6	15.7- 17.9	17.9- 20.0	>20.0		
CALM	0.1- 0.9	0.1- 0.9	1.8- 2.7	2.7- 3.6	3.6- 4.5	4.5- 5.4	5.4- 6.3	6.3- 7.2	7.2- 8.0	8.1- 8.9	9.0- 11.2	11.2- 13.4	13.5- 15.6	15.7- 17.9	17.9- 20.0	>20.0		
1	0.0	0.0	7.6	16.3	13.3	7.6	10.9	5.4	5.4	5.4	4.3	7.6	6.5	4.3	1.1	0.0		
2	0.0	0.0	14.4	11.5	25.0	6.7	8.9	12.0	2.2	8.9	3.3	5.6	7.8	4.2	2.2	0.0		
3	0.0	0.0	7.7	11.5	13.0	9.6	7.7	13.5	3.8	1.9	3.8	1.9	5.8	3.8	0.0	0.0		
4	0.0	0.0	4.3	6.5	14.1	6.5	10.9	9.8	6.5	5.4	3.3	6.5	6.5	6.5	0.0	0.0		
5	0.0	0.0	2.2	7.7	11.0	12.1	11.0	12.1	8.8	7.7	2.2	3.3	9.0	3.3	1.1	0.0		
6	0.0	0.0	3.3	9.8	7.6	15.2	7.6	13.0	4.3	7.6	3.3	7.6	5.4	4.3	1.1	0.0		
7	0.0	0.0	4.4	8.9	10.0	10.0	12.2	7.8	7.8	5.6	2.2	10.7	5.6	3.3	4.4	0.0		
8	0.0	0.0	10.1	7.9	10.1	4.5	9.0	6.7	5.6	6.7	4.5	15.6	5.6	5.6	0.0	0.0		
9	0.0	0.0	6.6	18.6	11.1	5.5	6.6	0.0	8.8	4.4	13.2	16.5	8.8	5.6	2.2	0.0		
10	0.0	0.0	4.5	4.5	8.0	9.1	6.8	6.8	2.6	5.7	6.7	15.6	14.4	4.4	2.2	0.0		
11	0.0	0.0	3.3	3.3	6.7	6.7	7.8	4.4	3.3	7.8	3.3	27.3	13.6	2.3	2.2	0.0		
12	0.0	0.0	1.1	5.4	9.8	9.8	7.6	4.3	3.3	8.8	8.7	24.4	15.6	5.6	2.2	0.0		
13	0.0	0.1	4.5	4.5	7.9	7.9	7.9	5.6	3.3	7.9	3.4	21.3	20.2	6.7	0.0	0.0		
14	0.0	0.1	2.2	4.4	7.8	7.8	7.8	3.3	3.3	5.6	5.6	14.1	15.6	9.8	0.0	0.0		
15	0.0	0.3	1.1	4.4	9.1	9.1	8.0	9.1	2.4	4.3	21.3	20.2	15.6	6.7	0.0	0.0		
16	0.0	0.3	1.1	3.3	5.5	5.5	11.0	11.0	4.3	4.3	18.2	19.3	15.6	2.3	0.0	0.0		
17	0.0	0.3	3.3	3.3	7.6	7.6	13.0	5.4	7.6	4.3	7.7	16.5	17.6	2.2	3.3	0.0		
18	0.0	0.3	3.3	3.3	6.5	6.5	13.0	5.4	7.6	4.3	7.6	19.6	17.4	5.4	1.1	0.0		
19	0.0	0.3	4.3	4.3	10.9	6.5	8.7	16.3	3.3	6.5	12.0	20.7	13.0	2.2	0.0	0.0		
20	0.0	0.3	4.3	9.8	9.8	9.8	19.6	8.7	7.6	6.5	6.5	8.7	19.8	2.2	1.1	0.0		
21	0.0	0.3	5.4	6.6	5.5	11.0	15.4	7.7	3.3	5.4	7.4	10.9	1.1	0.0	0.0	0.0		
22	0.0	0.4	13.2	6.6	5.5	11.0	15.4	7.7	3.3	7.7	4.4	13.2	0.0	0.0	0.0	0.0		
23	0.0	0.4	13.0	8.7	8.7	9.8	10.9	6.5	8.7	7.7	9.8	7.6	8.8	2.2	0.0	0.0		
24	0.0	0.5	11.0	12.1	9.9	5.6	11.0	5.5	6.6	4.3	7.7	4.4	7.6	3.3	1.1	0.0		
ALL HOURS	0.0	3.3	6.6	7.2	9.1	8.0	9.7	8.1	5.5	6.3	5.9	13.1	11.7	4.1	1.3	0.0		
															15.0	6.7		

ALL HOURS
SOURCE: GEORESEARCH, INC.

Percentage Frequency Summary for Wind Speed

WHEATLAND COUNTY - JUDITH GAP (SUMMER)

08/06/81 - 09/30/82

[illegible]

SOURCE: GEORESEARCH, INC.

Table IV - 123

Percentage Frequency Summary for Wind Speed

WHEATLAND COUNTY - JUDITH GAP (AUTUMN)

08/06/81 - 09/30/82

		WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.1- 2.0	2.1- 4.0	4.1- 6.0	6.1- 8.0	8.1- 10.0	10.1- 12.0	12.1- 14.0	14.1- 16.0	16.1- 18.0	18.1- 20.0	20.1- 25.0	25.1- 30.0	30.1- 35.0	35.1- 40.0	40.1- 45.0	45.1- 50.0		
H	CALM	0.1- 0.9	0.0- 1.8	1.8- 2.7	2.7- 3.6	3.6- 4.5	4.5- 5.4	5.4- 6.3	6.3- 7.2	7.2- 8.0	8.1- 8.9	9.0- 11.2	11.2- 13.4	13.5- 15.6	15.7- 17.9	>17.9		AV	AV
	CALM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	4.7
O	1	0.0	2.6	13.7	12.0	15.4	14.5	12.0	8.5	1.7	4.3	6.0	3.4	1.7	0.0	0.0	0.0	10.6	4.7
	2	0.0	4.2	9.5	17.9	15.8	9.5	12.6	7.4	1.1	5.3	8.4	2.1	3.2	0.0	0.0	0.0	10.6	4.7
U	3	0.0	2.2	14.6	14.6	12.4	11.2	12.4	9.0	2.2	5.6	6.7	4.5	1.1	1.1	0.0	0.0	10.8	4.8
	4	0.0	3.4	9.3	20.3	11.9	12.7	10.9	5.1	1.7	5.9	5.9	4.2	1.7	0.0	0.0	0.0	11.0	4.9
R	5	0.0	0.8	9.2	10.9	16.8	14.3	17.6	10.9	1.7	4.2	5.1	2.5	0.0	0.0	0.0	0.0	10.8	4.8
	6	0.0	0.0	8.5	11.0	20.3	11.9	20.3	5.1	3.4	5.9	6.1	2.5	2.5	0.0	0.0	0.0	10.8	4.8
	7	0.0	0.8	9.2	15.8	15.1	10.1	14.2	10.0	3.3	3.4	5.9	6.7	2.5	0.0	0.0	0.0	10.6	4.7
	8	0.0	5.9	10.1	15.1	15.1	10.1	10.1	6.7	6.7	3.4	5.9	6.7	2.5	0.0	0.0	0.0	10.4	4.6
	9	0.0	3.4	15.5	14.7	12.9	5.2	11.2	5.2	0.9	11.2	6.9	6.9	1.7	0.0	0.0	0.0	11.1	4.9
	10	0.0	0.8	12.6	11.8	11.8	10.1	10.9	10.1	1.7	5.8	8.3	17.5	5.9	0.0	0.0	0.0	13.1	5.4
	11	0.0	1.7	9.9	9.1	9.1	11.6	5.0	10.7	8.3	8.3	17.5	5.8	4.2	0.0	0.0	0.0	14.8	6.6
	12	0.0	3.3	5.8	7.5	7.5	6.7	10.0	7.5	5.0	10.8	10.1	16.8	3.4	1.7	0.0	0.0	15.1	6.7
	13	0.0	1.7	11.8	5.0	5.9	6.7	5.9	9.2	5.9	10.1	6.8	17.1	8.5	1.8	0.0	0.0	15.9	7.1
	14	0.0	2.6	6.0	6.0	8.5	11.4	7.9	9.6	3.5	6.1	8.8	20.2	3.5	1.7	0.0	0.0	16.1	7.2
	15	0.0	0.9	4.4	4.4	8.8	9.4	6.0	7.8	3.4	12.8	8.5	17.1	10.3	3.4	1.7	0.0	15.9	7.1
	16	0.0	0.9	3.5	7.0	13.0	5.2	4.3	6.8	7.8	6.1	13.9	19.1	7.8	2.6	0.9	0.0	15.9	7.1
	17	0.0	0.9	3.5	10.4	4.3	8.7	9.6	8.5	10.4	8.3	17.4	7.4	3.4	0.0	0.0	0.0	15.2	6.8
	18	0.0	0.9	5.6	6.8	8.5	11.1	18.8	14.5	8.5	5.1	4.3	13.7	4.3	0.0	0.0	0.0	13.1	5.9
	19	0.0	0.9	3.4	8.5	16.9	18.6	16.1	7.6	7.6	6.8	4.2	4.2	0.8	0.0	0.0	0.0	11.5	5.2
	20	0.0	1.7	2.5	8.4	13.4	11.8	20.2	13.4	5.0	4.2	5.9	2.5	0.8	0.0	0.0	0.0	11.0	4.9
	21	0.0	1.7	9.2	10.9	14.3	11.8	17.6	10.1	1.7	3.4	3.4	7.6	2.5	1.7	0.0	0.0	10.6	4.7
	22	0.0	5.9	10.1	10.1	13.4	14.3	10.1	6.7	3.4	4.2	4.2	4.2	0.8	0.0	0.0	0.0	10.8	4.8
	23	0.0	0.0	10.9	10.1	6.8	16.1	15.3	11.0	4.2	2.5	5.1	3.4	1.7	1.7	0.0	0.0	11.0	4.9
	24	0.0	5.1	15.3	7.6	6.8	16.1	15.3	11.0	4.2	2.5	5.1	3.4	1.7	1.7	0.0	0.0	11.0	4.9
ALL HOURS		0.0	2.4	8.7	10.0	12.2	10.9	12.2	9.2	4.6	6.0	10.4	4.8	1.8	0.5	0.0	0.0	12.4	5.6

SOURCE: GEORESEARCH, INC.

Table IV - 129
Annual Wind Rose Distribution
WHEATLAND COUNTY - JUDITH GAP
08/06/81 - 09/30/82

DIRECTION> SPEED (MPH)	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	TOTAL	<DIRECTION SPEED (M/SEC)
0.1- 1.0	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.2	0.4	0.0	0.0	0.0	0.0	0.0	0.1	1.0	0.1- 0.4
1.1- 2.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.4	0.5- 0.9
2.1- 3.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	2.3	1.0- 1.3
3.1- 4.0	0.4	0.3	0.2	0.2	0.1	0.1	0.4	0.4	0.4	0.5	0.5	0.4	0.4	0.5	0.4	0.4	5.8	1.4- 1.8
4.1- 5.0	0.4	0.3	0.1	0.1	0.1	0.2	0.4	0.4	0.3	0.4	0.2	0.3	0.4	0.4	0.5	0.4	7.6	1.9- 2.2
5.1- 6.0	0.4	0.3	0.1	0.1	0.1	0.2	0.6	0.8	0.6	0.5	0.5	0.5	0.6	0.7	0.8	0.5	11.4	2.3- 2.7
6.1- 7.0	0.3	0.2	0.1	0.1	0.1	0.1	0.4	0.5	0.6	0.2	0.2	0.4	0.4	0.7	0.7	0.4	14.5	2.8- 3.1
7.1- 8.0	0.4	0.2	0.1	0.0	0.0	0.1	0.3	0.4	0.3	0.2	0.2	0.2	0.4	0.6	0.7	0.5	14.5	3.2- 3.6
8.1- 9.0	0.6	0.2	0.0	0.0	0.0	0.2	0.5	0.6	0.3	0.1	0.2	0.3	0.4	0.7	0.9	0.5	14.5	3.7- 4.0
9.1-10.0	0.5	0.2	0.0	0.0	0.0	0.3	0.6	0.6	0.3	0.1	0.2	0.2	0.4	0.7	0.9	0.5	14.5	4.1- 4.5
10.1-11.0	0.9	0.3	0.0	0.0	0.0	0.2	0.5	0.7	0.3	0.1	0.1	0.5	0.6	1.0	0.9	0.3	14.5	4.6- 4.9
11.1-12.0	0.7	0.2	0.0	0.0	0.0	0.1	0.4	0.4	0.3	0.1	0.1	0.3	0.5	0.6	0.3	0.5	14.5	5.0- 5.4
12.1-13.0	0.9	0.2	0.0	0.0	0.0	0.1	0.5	0.4	0.2	0.1	0.0	0.3	0.5	0.8	0.4	0.5	14.5	5.5- 5.8
13.1-14.0	0.7	0.1	0.0	0.0	0.0	0.1	0.2	0.4	0.1	0.0	0.0	0.3	0.6	0.9	0.2	0.4	14.5	5.9- 6.3
14.1-15.0	0.7	0.1	0.0	0.0	0.0	0.1	0.2	0.4	0.1	0.0	0.0	0.3	0.6	0.9	0.2	0.4	14.5	6.4- 6.7
15.1-16.0	0.5	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.5	1.0	0.7	0.1	0.2	14.5	7.3- 7.6
16.1-17.0	0.8	0.1	0.0	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.3	0.6	0.9	0.1	0.3	14.5	7.7- 8.0
17.1-18.0	0.6	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.4	0.6	0.9	0.1	0.3	14.5	8.1- 8.5
18.1-19.0	0.7	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	14.5	8.6- 8.9
19.1-20.0	1.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	14.5	9.0-11.2
20.1-25.0	3.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.6	3.0	0.3	0.2	1.0	10.0	11.3-13.4
25.1-30.0	2.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	2.2	0.3	0.1	0.7	6.7	13.5-15.6
30.1-35.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.0	0.1	0.0	0.3	2.7	15.7-17.9
35.1-40.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.1	0.0	0.1	1.1	>17.9
>40.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.4	CALM
TOTAL	18.1	3.1	1.0	0.8	0.9	2.5	5.4	6.0	3.6	3.0	3.0	9.3	16.9	9.4	7.5	9.4	100.0	AV SPD (MPH)
AV SPD (MPH)	18.2	9.4	5.5	4.9	5.1	8.9	8.8	8.3	6.7	5.6	7.2	15.5	18.4	11.1	9.2	14.0	13.1	AV SPD (M/S)
AV SPD (M/S)	8.1	4.2	2.5	2.2	2.3	4.0	3.9	3.7	3.0	2.5	3.2	6.9	8.2	4.9	4.1	6.3	5.9	

SOURCE: GEORESEARCH, INC.

Figure IV - 13
Annual Wind Rose
JUDITH GAP — WHEATLAND COUNTY
(1981 - 1982)

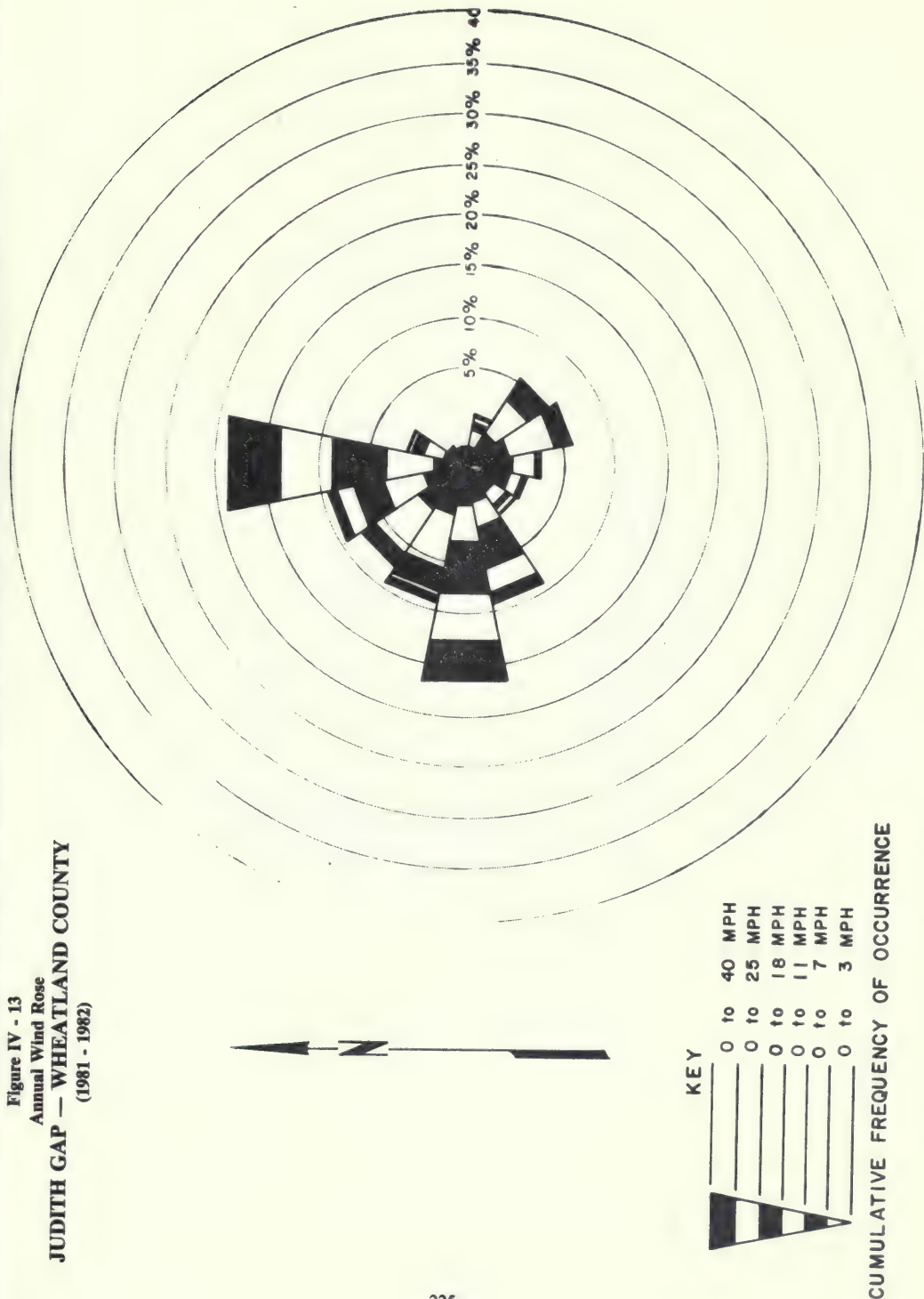


Table IV - 130
Coefficients of Weibull Distribution
WHEATLAND COUNTY - JUDITH GAP
08/06/81 - 09/30/82

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	8.7961	1.4142
FEBRUARY	8.4486	1.6192
MARCH	9.3594	1.4034
APRIL	7.6143	1.5017
MAY	7.5536	1.6251
JUNE	4.7546	1.8876
JULY	4.7106	1.8548
AUGUST	4.6590	2.0574
SEPTEMBER	5.5008	1.8947
OCTOBER	6.0290	1.5199
NOVEMBER	6.6963	1.5655
DECEMBER	6.2612	1.6681
YEAR	6.0963	1.6385

SOURCE: GEORESEARCH, INC.

BILLINGS NWS AIRPORT

YELLOWSTONE COUNTY

The Billings airport is located on the rimrocks in Billings, at 45 48 00 N and 108 31 48 W (Site No. 139 on Map II-1). Elevation at the airport is 3,582 feet. The Yellowstone River Valley, which is about 400-500 feet deep, lies immediately south of the airport. Elsewhere in the area the land consists of rolling plains. The Bull Mountains, which rise to about 4,700 feet, are located about 30 miles to the north. The Pryor Mountains, with summits of nearly 9,000 feet, lie about 30 miles to the south. About 50 miles to the southwest are the Beartooth Mountains, which rise to over 12,000 feet.

Although most of the land in the area is privately owned, sections owned by the state and the federal governments are scattered throughout the area. The Crow Indian Reservation lies nearby to the south and southeast.

Electrical power in the area is provided by the Montana Power Company, Montana-Dakota Utilities, and the Yellowstone Valley Electric Cooperative. Many transmission lines cross the area.

Billings is the major communications and commercial center in the region. The Billings airport is an important air transportation center.

Meteorological data have been collected at this site for many years by the National Weather Service. These data, collected primarily for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of changes in reporting interval, the data set was broken into three sections for analysis: January 1, 1948, through June 25, 1958; June 26, 1958, through December 31, 1964; and January 1, 1965, through December 31, 1978. Data from the most recent period only were selected for inclusion in the *Montana Wind Energy Atlas*.

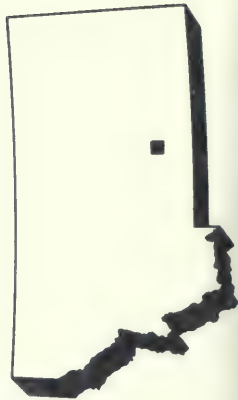
The data set for Billings consists of summaries of observations made every third hour from January 1, 1965, through December 31, 1978. The anemometer was mounted on a ground mast at a height of 7.6 meters. The site is representative of a large area of south-central Montana.

Average annual wind speed at the airport was 11.4 miles per hour. Average monthly wind speeds ranged from 9.6 miles per hour in July to 13.4 miles per hour in January.

Average annual wind power was 130.0 watts/m². Average monthly wind power varied from 69.0 watts/m² in August to 211.0 watts/m² in January.

Average seasonal wind speeds were 9.9 miles per hour in summer, 11.3 miles per hour in autumn, 11.4 miles per hour in spring, and 13.2 miles per hour in winter. The highest average wind speeds occurred in mid-afternoon in autumn and winter, and in mid to late afternoon in spring and summer. The lowest average wind speeds occurred around midnight in spring and summer, and during late evening in autumn and winter. The diurnal range of average wind speeds was greatest in summer and least in winter.

The most common wind directions were southwest through west-southwest. Winds from the east-southeast through south-southeast were least common. By direction, average wind speeds varied from 7.2 miles per hour for winds from the south-southeast to 14.3 miles per hour for winds from the west-southwest through west-northwest.



Monthly Wind Speed Distribution

YELLOWSTONE COUNTY - BILLINGS NWS AIRPORT

01/01/65 - 12/31/78

[illegible]

	13.4	13.0	11.6	11.6	11.0	10.3	9.6	9.8	10.5	11.4	12.1	13.2	11.4
AVERAGE SPEED (MPH)													
AVERAGE SPEED (M/SEC)	6.0	5.8	5.2	5.2	4.9	4.6	4.3	4.4	4.7	5.1	5.4	5.9	5.1
AVERAGE WIND POWER (WATTS/M**2)	211.0	194.0	140.0	134.0	109.0	86.0	70.0	69.0	90.0	120.0	147.0	194.0	130.0

ANEMOMETER HEIGHT = 25.0 FEET = 7.6 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 132

Percentage Frequency Summary for Wind Speed

YELLOWSTONE COUNTY - BILLINGS NWS AIRPORT (WINTER)

01/01/65 - 12/31/78

		WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)
		0.5-	1.5-	2.5-	3.5-	4.5-	5.5-	6.5-	7.5-	8.5-	9.5-	10.5-	11.5-	12.5-	13.5-	14.5-	15.5-		
H	3	1.6	0.2	7.1	10.7	15.6	12.6	13.6	10.5	12.5	7.0	5.1	1.5	1.1	0.7	0.2	0.2	13.0	5.8
	6	1.4	0.0	6.9	9.9	14.8	13.3	12.6	12.3	13.2	7.3	4.3	1.5	1.5	0.6	0.2	0.1	13.1	5.9
O	9	2.2	0.1	6.2	9.8	12.9	13.0	12.1	12.6	13.2	8.3	6.4	1.1	0.6	0.9	0.4	0.2	13.4	6.0
	12	1.6	0.3	5.8	9.3	12.6	12.8	12.6	10.9	10.6	10.5	7.1	1.8	2.4	0.8	0.4	0.4	14.0	6.3
U	15	1.1	0.1	5.9	10.4	12.8	11.3	11.4	11.5	13.7	9.3	6.0	3.0	1.5	0.7	0.5	0.7	14.1	6.3
	18	1.4	0.0	6.0	13.3	15.2	13.1	12.3	10.6	12.0	7.8	4.5	1.8	0.7	0.4	0.3	0.6	13.0	5.8
R	21	2.1	0.0	6.2	14.2	14.9	12.9	12.0	11.6	11.0	7.3	5.3	1.0	0.6	0.6	0.1	0.1	12.6	5.6
	24	1.7	0.0	7.1	13.0	13.6	13.8	12.3	11.1	10.9	7.4	4.2	2.1	1.0	1.1	0.1	0.3	12.9	5.8
ALL HOURS		1.6	0.1	6.4	11.3	14.1	12.9	12.4	11.4	12.2	8.1	5.3	1.7	1.2	0.7	0.3	0.3	13.2	5.9

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Percentage Frequency Summary for Wind Speed

YELLOWSTONE COUNTY - BILLINGS NWS AIRPORT (SPRING)

01/01/65 - 12/31/78

H	0.5-		1.5-		2.5-		3.5-		4.5-		5.5-		6.5-		7.5-		8.5-		9.5-		10.5-		11.5-		12.5-		13.5-		14.5-		15.5-		16.5-		17.5-		18.5-		19.5-		20.5-		21.5-		22.5-		23.5-		24.5-		25.5-		26.5-		27.5-		28.5-		29.5-		30.5-		31.5-		32.5-		33.5-		34.5-		35.5-		36.5-		37.5-		38.5-		39.5-		40.5-		41.5-		42.5-		43.5-		44.5-		45.5-		46.5-		47.5-		48.5-		49.5-		50.5-		51.5-		52.5-		53.5-		54.5-		55.5-		56.5-		57.5-		58.5-		59.5-		60.5-		61.5-		62.5-		63.5-		64.5-		65.5-		66.5-		67.5-		68.5-		69.5-		70.5-		71.5-		72.5-		73.5-		74.5-		75.5-		76.5-		77.5-		78.5-		79.5-		80.5-		81.5-		82.5-		83.5-		84.5-		85.5-		86.5-		87.5-		88.5-		89.5-		90.5-		91.5-		92.5-		93.5-		94.5-		95.5-		96.5-		97.5-		98.5-		99.5-		100.5-		101.5-		102.5-		103.5-		104.5-		105.5-		106.5-		107.5-		108.5-		109.5-		110.5-		111.5-		112.5-		113.5-		114.5-		115.5-		116.5-		117.5-		118.5-		119.5-		120.5-		121.5-		122.5-		123.5-		124.5-		125.5-		126.5-		127.5-		128.5-		129.5-		130.5-		131.5-		132.5-		133.5-		134.5-		135.5-		136.5-		137.5-		138.5-		139.5-		140.5-		141.5-		142.5-		143.5-		144.5-		145.5-		146.5-		147.5-		148.5-		149.5-		150.5-		151.5-		152.5-		153.5-		154.5-		155.5-		156.5-		157.5-		158.5-		159.5-		160.5-		161.5-		162.5-		163.5-		164.5-		165.5-		166.5-		167.5-		168.5-		169.5-		170.5-		171.5-		172.5-		173.5-		174.5-		175.5-		176.5-		177.5-		178.5-		179.5-		180.5-		181.5-		182.5-		183.5-		184.5-		185.5-		186.5-		187.5-		188.5-		189.5-		190.5-		191.5-		192.5-		193.5-		194.5-		195.5-		196.5-		197.5-		198.5-		199.5-		200.5-		201.5-		202.5-		203.5-		204.5-		205.5-		206.5-		207.5-		208.5-		209.5-		210.5-		211.5-		212.5-		213.5-		214.5-		215.5-		216.5-		217.5-		218.5-		219.5-		220.5-		221.5-		222.5-		223.5-		224.5-		225.5-		226.5-		227.5-		228.5-		229.5-		230.5-		231.5-		232.5-		233.5-		234.5-		235.5-		236.5-		237.5-		238.5-		239.5-		240.5-		241.5-		242.5-		243.5-		244.5-		245.5-		246.5-		247.5-		248.5-		249.5-		250.5-		251.5-		252.5-		253.5-		254.5-		255.5-		256.5-		257.5-		258.5-		259.5-		260.5-		261.5-		262.5-		263.5-		264.5-		265.5-		266.5-		267.5-		268.5-		269.5-		270.5-		271.5-		272.5-		273.5-		274.5-		275.5-		276.5-		277.5-		278.5-		279.5-		280.5-		281.5-		282.5-		283.5-		284.5-		285.5-		286.5-		287.5-		288.5-		289.5-		290.5-		291.5-		292.5-		293.5-		294.5-		295.5-		296.5-		297.5-		298.5-		299.5-		300.5-		301.5-		302.5-		303.5-		304.5-		305.5-		306.5-		307.5-		308.5-		309.5-		310.5-		311.5-		312.5-		313.5-		314.5-		315.5-		316.5-		317.5-		318.5-		319.5-		320.5-		321.5-		322.5-		323.5-		324.5-		325.5-		326.5-		327.5-		328.5-		329.5-		330.5-		331.5-		332.5-		333.5-		334.5-		335.5-		336.5-		337.5-		338.5-		339.5-		340.5-		341.5-		342.5-		343.5-		344.5-		345.5-		346.5-		347.5-		348.5-		349.5-		350.5-		351.5-		352.5-		353.5-		354.5-		355.5-		356.5-		357.5-		358.5-		359.5-		360.5-		361.5-		362.5-		363.5-		364.5-		365.5-		366.5-		367.5-		368.5-		369.5-		370.5-		371.5-		372.5-		373.5-		374.5-		375.5-		376.5-		377.5-		378.5-		379.5-		380.5-		381.5-		382.5-		383.5-		384.5-		385.5-		386.5-		387.5-		388.5-		389.5-		390.5-		391.5-		392.5-		393.5-		394.5-		395.5-		396.5-		397.5-		398.5-		399.5-		400.5-		401.5-		402.5-		403.5-		404.5-		405.5-		406.5-		407.5-		408.5-		409.5-		410.5-		411.5-		412.5-		413.5-		414.5-		415.5-		416.5-		417.5-		418.5-		419.5-		420.5-		421.5-		422.5-		423.5-		424.5-		425.5-		426.5-		427.5-		428.5-		429.5-		430.5-		431.5-		432.5-		433.5-		434.5-		435.5-		436.5-		437.5-		438.5-		439.5-		440.5-		441.5-		442.5-		443.5-		444.5-		445.5-		446.5-		447.5-		448.5-		449.5-		450.5-		451.5-		452.5-		453.5-		454.5-		455.5-		456.5-		457.5-		458.5-		459.5-		460.5-		461.5-		462.5-		463.5-		464.5-		465.5-		466.5-		467.5-		468.5-		469.5-		470.5-		471.5-		472.5-		473.5-		474.5-		475.5-		476.5-		477.5-		478.5-		479.5-		480.5-		481.5-		482.5-		483.5-		484.5-		485.5-		486.5-		487.5-		488.5-		489.5-		490.5-		491.5-		492.5-		493.5-		494.5-		495.5-		496.5-		497.5-		498.5-		499.5-		500.5-		501.5-		502.5-		503.5-		504.5-		505.5-		506.5-		507.5-		508.5-		509.5-		510.5-		511.5-		512.5-		513.5-		514.5-		515.5-		516.5-		517.5-		518.5-		519.5-		520.5-		521.5-		522.5-		523.5-		524.5-		525.5-		526.5-		527.5-		528.5-		529.5-		530.5-		531.5-		532.5-		533.5-		534.5-		535.5-		536.5-		537.5-		538.5-		539.5-		540.5-		541.5-		542.5-		543.5-		544.5-		545.5-		546.5-		547.5-		548.5-		549.5-		550.5-		551.5-		552.5-		553.5-		554.5-		555.5-		556.5-		557.5-		558.5-		559.5-		560.5-		561.5-		562.5-		563.5-		564.5-		565.5-		566.5-		567.5-		568.5-		569.5-		570.5-		571.5-		572.5-		573.5-		574.5-		575.5-		576.5-		577.5-		578.5-		579.5-		580.5-		581.5-		582.5-		583.5-		584.5-		585.5-		586.5-		587.5-		588.5-		589.5-		590.5-		591.5-		592.5-		593.5-		594.5-		595.5-		596.5-		597.5-		598.5-		599.5-		600.5-		601.5-		602.5-		603.5-		604.5-		605.5-		606.5-		607.5-		608.5-		609.5-		610.5-		611.5-		612.5-		613.5-		614.5-		615.5-		616.5-		617.5-		618.5-		619.5-		620.5-		621.5-		622.5-		623.5-		624.5-		625.5-		626.5-		627.5-		628.5-		629.5-		630.5-		631.5-		632.5-		633.5-		634.5-		635.5-		636.5-		637.5-		638.5-		639.5-		640.5-		641.5-		642.5-		643.5-		644.5-		645.5-		646.5-		647.5-		648.5-		649.5-		650.5-		651.5-		652.5-		653.5-		654.5-		655.5-		656.5-		657.5-		658.5-		659.5-		660.5-		661.5-		662.5-		663.5-		664.5-		665.5-		666.5-		667.5-		668.5-		669.5-		670.5-		671.5-		672.5-		673.5-		674.5-		675.5-		676.5-		677.5-		678.5-		679.5-		680.5-		681.5-		682.5-		683.5-		684.5-		685.5-		686.5-		687.5-		688.5-		689.5-		690.5-		691.5-		692.5-		693.5-		694.5-		695.5-		696.5-		697.5-		698.5-		699.5-		700.5-		701.5-		702.5-		703.5-		704.5-		705.5-		706.5-		707.5-		708.5-		709.5-		710.5-		711.5-		712.5-		713.5-		714.5-		715.5-		716.5-		717.5-		718.5-		719.5-		720.5-		721.5-		722.5-		723.5-		724.5-		725.5-		726.5-		727.5-		728.5-		729.5-		730.5-		731.5-		732.5-		733.5-		734.5-		735.5-		736.5-		737.5-		738.5-		739.5-		740.5-		741.5-		742.5-		743.5-		744.5-		745.5-		746.5-		747.5-		748.5-		749.5-		750.5-		751.5-		752.5-		753.5-		754.5-		755.5-		756.5-		757.5-		758.5-		759.5-		760.5-		761.5-		762.5-		763.5-		764.5-		765.5-		766.5-		767.5-		768.5-		769.5-		770.5-		771.5-		772.5-		773.5-		774.5-		775.5-		776.5-		777.5-		778.5-		779.5-		780.5-		781.5-		782.5-		783.5-		784.5-		785.5-		786.5-		787.5-		788.5-		789.5-		790.5-		791.5-		792.5-		793.5-		794.5-		795.5-		796.5-		797.5-		798.5-		799.5-		800.5-		801.5-		802.5-		803.5-		804.5-		805.5-		806.5-		807.5-		808.5-		809.5-		810.5-		811.5-		812.5-		813.5-		814.5-		815.5-		816.5-		817.5-		818.5-		819.5-		820.5-		821.5-		822.5-		823.5-		824.5-		825.5-		826.5-		827.5-		828.5-		829.5-		830.5-		831.5-		832.5-		833.5-		834.5-		835.5-		836.5-		837.5-		838.5-		839.5-		840.5-		841.5-		842.5-		843.5-		844.5-		845.5-		846.5-		847.5-		848.5-		849.5-		850.5-		851.5-		852.5-		853.5-		854.5-		855.5-		856.5-		857.5-		858.5-		859.5-		860.5-		861.5-		862.5-		863.5-		864.5-		865.5-		866.5-		867.5-		868.5-		869.5-		870.5-		871.5-		872.5-		873.5-		874.5-		875.5-		876.5-		877.5-		878.5-		879.5-		880.5-		881.5-		882.5-		883.5-		884.5-		885.5-		886.5-		887.5-		888.5-		889.5-		890.5-		891.5-		892.5-		893.5-		894.5-		895.5-		896.5-		897.5-		898.5-		899.5-		900.5-		901.5-		902.5-		903.5-		904.5-		905.5-		906.5-		907.5-		908.5-		909.5-		910.5-		911.5-		912.5-		913.5-		914.5-		915.5-		916.5-		917.5-		918.5-		919.5-		920.5-		921.5-		922.5-		923.5-		924.5-		925.5-		926.5-		927.5-		928.5-		929.5-		930.5-		931.5-		932.5-		933.5-		934.5-		935.5-		936.5-		937.5-		938.5-		939.5-		940.5-		941.5-		942.5-		943.5-		944.5-		945.5-		946.5-		947.5-		948.5-		949.5-		950.5-		951.5-		952.5-		953.5-		954.5-		955.5-		956.5-		957.5-		958.5-		959.5-	
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SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Percentage Frequency Summary for Wind Speed

YELLOWSTONE COUNTY - BILLINGS NWS AIRPORT (SUMMER)

01/01/65 - 12/31/78

[illegible]

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Table IV - 135

Percentage Frequency Summary for Wind Speed

YELLOWSTONE COUNTY - BILLINGS NWS AIRPORT (AUTUMN)

01/01/65 - 12/31/78

	WIND SPEED (MPH)																AV SPEED (MPH)	AV SPEED (M/SEC)	
	0.5- 1.4	1.5- 2.4	2.5- 3.4	3.5- 4.4	4.5- 5.4	5.5- 6.4	6.5- 7.4	7.5- 8.4	8.5- 9.4	9.5- 10.4	10.5- 11.4	11.5- 12.4	12.5- 13.4	13.5- 14.4	14.5- >14.4				
	WIND SPEED (M/SEC)																		
	1.1- 3.1	3.4- 5.4	5.6- 7.6	7.8- 9.8	10.1- 12.1	12.3- 14.3	14.5- 16.6	16.8- 18.8	19.0- 21.0	21.3- 23.3	23.5- 25.5	25.7- 27.7	28.0- 30.0	30.2- 32.2	>32.2				
H	3	1.6	0.0	6.5	15.6	19.6	14.4	9.6	7.5	2.4	1.4	0.4	0.1	0.6	0.1	0.0	11.0	4.9	
O	6	1.2	0.0	5.3	14.3	18.7	16.1	11.4	7.4	3.8	1.3	0.3	0.2	0.0	0.1	0.0	11.3	5.1	
U	12	0.8	0.1	6.6	13.7	19.9	16.6	17.5	10.1	7.8	3.6	2.4	0.5	0.2	0.0	0.1	11.4	5.1	
U	15	0.6	0.1	7.4	14.0	18.7	15.5	13.6	9.2	10.5	5.0	2.9	0.7	0.9	0.5	0.2	0.1	11.9	5.3
R	18	1.2	0.0	6.4	14.8	16.8	13.7	12.3	6.7	6.1	3.0	1.3	0.6	0.2	0.3	0.2	12.5	5.6	
R	21	1.5	0.0	7.1	22.2	22.7	17.2	12.6	10.7	6.8	4.0	1.8	0.6	0.1	0.3	0.1	11.3	5.0	
R	24	1.8	0.0	7.1	20.1	23.1	15.4	10.3	7.8	6.7	3.6	1.4	0.5	0.2	0.1	0.1	10.5	4.7	
ALL HOURS	1.2	0.0	6.6	16.2	20.4	16.7	13.6	10.0	7.9	3.9	2.0	0.6	0.4	0.3	0.1	0.1	11.3	5.1	

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Annual Wind Rose Distribution

YELLOWSTONE COUNTY - BILLINGS NWS AIRPORT

01/01/65 - 12/31/78

[illegible]

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

Figure IV -14
Annual Wind Rose
BILLINGS NWS AIRPORT — YELLOWSTONE COUNTY
(1965 - 1978)

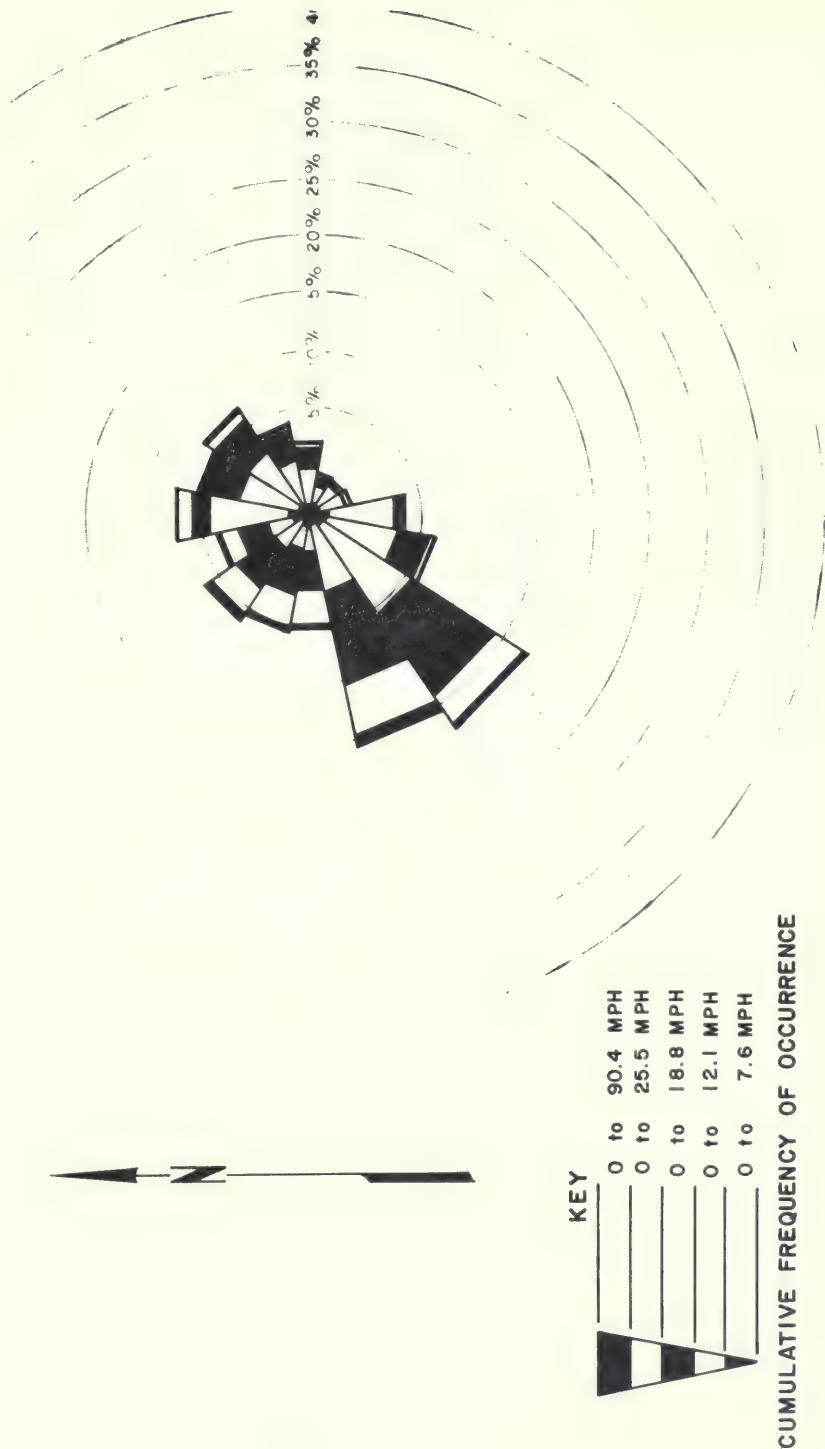


Table IV - 137
Coefficients of Weibull Distribution
YELLOWSTONE COUNTY - BILLINGS NWS AIRPORT
01/01/65 - 12/31/78

MONTH	SCALE FACTOR (C) (M/SEC)	SHAPE FACTOR (K)
JANUARY	7.7220	2.9830
FEBRUARY	7.3980	3.1830
MARCH	6.8560	3.2820
APRIL	7.5060	2.7540
MAY	6.0330	2.4200
JUNE	5.6440	2.5900
JULY	5.4440	2.3910
AUGUST	5.4340	2.4310
SEPTEMBER	2.8100	2.4890
OCTOBER	6.1670	2.5460
NOVEMBER	6.8720	3.3120
DECEMBER	7.5440	3.0810
YEAR	6.1590	2.4710

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

CUSTER FAA AIRPORT

YELLOWSTONE COUNTY

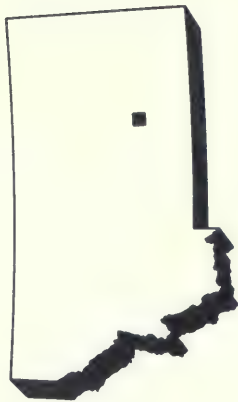
The Custer airport is located about 1 mile northeast of Custer at 46 09 00 N and 107 31 00 W (Site No. 142 on Map II-1). Elevation at the airport site is 2,880 feet. Meteorological data were collected at this site for a short time in the late 1940s and early 1950s by the Federal Aviation Administration.

These data, collected primarily for aviation and weather forecasting uses, consist of short-term (5 minutes or less) averages of wind speed and wind direction, as well as other meteorological parameters. Data were gathered once per hour. The data have been analyzed by Battelle Pacific Northwest Laboratories. Because of a change in anemometer height, the data set was broken into two parts for analysis: January 1, 1948, through May 31, 1949; and June 1, 1949, through May 30, 1950. Only data from the latter of the two periods were selected for inclusion in the *Montana Wind Energy Atlas*.

The data set for Custer consists of summaries derived from hourly observations made from June 1, 1949, through May 30, 1950. The anemometer was mounted on a rooftop at a height of 10.1 meters.

Average monthly wind speeds at the site varied from 7.6 miles per hour in August to 10.5 miles per hour in April. Average annual wind speed was 8.7 miles per hour.

Average monthly wind power ranged from 49.0 watts/m² in August to 137.0 watts/m² in April. Average annual wind power was 79.0 watts/m².



Monthly Wind Speed Distribution

YELLOWSTONE COUNTY - CUSTER FAA AIRPORT

06/01/49 - 05/30/50

[illegible]

AVERAGE
SPEED (MPH)
AVERAGE
SPEED (M/SEC)
AVERAGE
WIND POWER
(WATTS/M**2)

ANEMOMETER HEIGHT = 33.0 FEET = 10.1 METERS

SOURCE: BATTELLE PACIFIC NORTHWEST LABORATORIES

LAUREL NEW FARM

YELLOWSTONE COUNTY

The Laurel New Farm site is located about 2 miles east of Laurel at 45° 07' N and 108° 44' 25" W (Site No. 145 on Map II-1). Elevation at the site is 3,270 feet. The site was established by the Montana Air Quality Bureau to measure concentrations of particulates and sulfur dioxide.

Wind data collected during the period from November 13, 1980, through May 17, 1982, were available for analysis. The data set contains hourly averages of wind speed and wind direction recorded by a data acquisition system that scanned each parameter several times per minute. The measurement device was a Climatronics electronic anemometer and wind vane on a 10-meter tower.

Winds were monitored long enough to adequately represent the wind resource at the location. Because the site sits on a level valley floor, the data are representative of the immediate area only. Data recovery ranged from 25.7 percent in August to 99.8 percent in February and April. Overall data recovery was 81.9 percent.

Average annual wind speed at the site was 7.8 miles per hour. Average monthly wind speeds ranged from 4.3 miles per hour in August to 9.5 miles per hour in February.

Average annual wind power was 63.6 watts/m². Average monthly wind power values ranged from 8.6 watts/m² in September to 96.0 watts/m² in February.

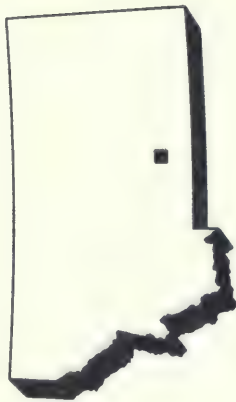


Table IV - 139

Monthly Wind Speed Distribution

YELLOWSTONE COUNTY - LAUREL NEW FARM

11/13/80 - 05/17/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
CALM	0.0	0.1	0.0	0.1	0.1	0.0	0.0	0.5	0.4	2.4	0.1	2.5	0.6	CALM
0.1-1.0	1.8	0.9	1.1	0.5	0.9	0.3	0.3	2.6	1.6	7.3	1.5	4.7	1.6	0.1-0.4
1.1-2.0	6.3	2.8	4.9	2.6	6.5	4.5	3.9	15.7	9.7	13.5	4.0	6.6	5.1	0.5-0.9
2.1-3.0	9.3	7.5	11.7	7.7	11.9	10.7	15.5	17.3	23.1	13.5	11.3	8.6	10.8	1.0-1.3
3.1-4.0	8.1	7.0	11.3	8.1	10.2	14.6	16.5	15.2	20.5	10.5	7.2	7.6	9.5	1.4-1.8
4.1-5.0	7.8	7.6	11.2	10.2	12.3	14.6	16.5	19.4	12.1	12.0	7.2	7.6	10.1	1.9-2.2
5.1-6.0	6.0	6.0	7.3	8.5	10.4	6.9	10.2	6.8	9.7	6.5	5.7	4.8	7.2	2.3-2.7
6.1-7.0	9.2	7.2	7.7	8.6	10.4	7.2	10.3	7.3	8.3	9.9	9.0	6.1	8.3	2.8-3.1
7.1-8.0	6.6	5.3	5.7	6.4	5.5	6.0	5.2	3.7	4.4	4.9	6.5	6.1	8.3	3.2-3.6
8.1-9.0	7.2	8.3	6.5	6.5	6.6	5.4	4.9	4.2	4.8	7.8	7.0	6.6	5.6	3.7-4.0
9.1-10.0	5.9	5.1	4.2	5.3	4.5	3.9	2.3	3.7	2.4	3.2	5.1	5.3	4.7	4.1-4.5
10.1-11.0	4.9	4.4	6.2	4.2	3.4	3.9	2.3	0.5	0.6	4.1	3.3	4.2	3.7	4.6-4.9
11.1-12.0	4.0	4.4	3.9	3.7	2.6	3.3	1.3	0.0	0.4	1.7	6.0	4.1	3.9	5.0-5.4
12.1-13.0	4.4	6.3	2.7	3.3	2.3	3.8	2.3	0.0	0.2	3.6	3.6	5.1	3.3	5.5-5.8
13.1-14.0	4.1	4.0	2.2	3.7	2.4	2.4	1.6	0.0	0.0	1.8	4.3	4.5	3.4	6.4-6.7
14.1-15.0	4.1	5.1	2.2	4.7	2.4	2.4	0.5	0.0	0.0	1.5	2.1	2.4	2.2	7.3-7.6
15.1-16.0	2.6	3.5	1.9	2.9	1.4	1.2	0.5	0.0	0.0	1.2	2.1	2.6	1.8	8.1-8.5
16.1-17.0	1.7	2.6	0.8	2.5	1.5	1.2	0.5	0.0	0.0	1.4	2.1	2.6	1.7	8.6-8.9
17.1-18.0	1.9	2.8	0.7	2.2	0.7	1.8	0.3	0.0	0.0	1.1	1.9	1.3	1.1	9.0-11.2
18.1-19.0	1.0	1.9	0.6	1.7	0.4	0.9	0.0	0.0	0.0	0.6	1.2	1.4	1.1	11.3-13.4
19.1-20.0	1.3	1.9	0.8	1.5	0.6	1.8	0.0	0.0	0.0	0.5	3.3	1.8	1.8	13.5-15.6
20.1-25.0	1.7	3.0	1.1	2.0	2.4	2.7	0.0	0.0	0.0	0.0	0.0	0.7	0.6	15.7-17.9
25.1-30.0	0.1	1.0	1.3	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	>17.9
30.1-35.0	0.0	0.0	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
35.1-40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
>40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
AVERAGE SPEED (MPH)	8.1	9.5	7.6	8.8	7.1	7.8	5.7	4.3	4.4	6.5	8.6	8.3	7.8	
AVERAGE SPEED (M/SEC)	3.6	4.2	3.4	3.9	3.2	3.5	2.5	1.9	1.9	2.9	3.8	3.7	3.5	
AVERAGE WIND POWER (WATTS/M**2)	64.6	96.0	66.2	81.2	47.9	59.3	20.4	9.9	8.6	37.9	75.5	79.4	63.6	
PERCENT DATA RECOVERY	76.2	99.8	95.8	99.8	88.6	46.5	52.0	25.7	69.9	88.4	79.3	99.7	81.9	

ANEMOMETER HEIGHT = 10 METERS = 33 FEET

NUMBER OF OBSERVATIONS = 10830

PERCENTAGE DATA RECOVERY = 81.9

SOURCE: GEORESEARCH, INC.

SHAWNEE PARK

YELLOWSTONE COUNTY

The Shawnee Park air monitoring site is located in a residential area approximately 6 miles northeast of downtown Billings at 45 49 28 N and 108 23 56 W (Site No. 149 on Map II-1) near the intersection of Interstate 94 and Interstate 90. Elevation at the park is 3,123 feet. The site was established by the Montana Air Quality Bureau to measure concentrations of ozone and sulfur dioxide in the area.

Wind data have been collected at the site since January 22, 1981. Data through April 30, 1982, were available for analysis. The data set contains hourly averages for wind speed and direction manually reduced from strip-chart records. The wind measuring instrument was a Meteorology Research, Inc., mechanical recording anemometer and wind vane set on the monitoring trailer roof 4 meters above ground level.

Winds were monitored long enough to adequately represent the wind resource at the location. Data recovery was greater than 80 percent, except during March and from August through October. Overall data recovery was 74.2 percent. Since the site is located in a residential area on the Yellowstone Valley floor, the data are representative only of the immediate area.

Average annual wind speed was 5.9 miles per hour. Average monthly wind speeds varied from 4.5 miles per hour in August to 7.1 miles per hour in April.

Average monthly wind power ranged from 8.9 watts/m² in September to 45.4 watts/m² in April. Average annual wind power was 28.2 watts/m².

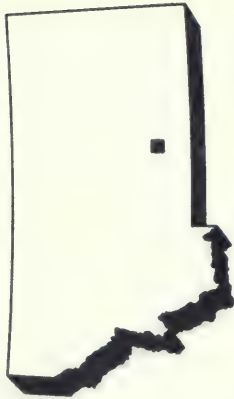


Table IV - 140
Monthly Wind Speed Distribution
YELLOWSTONE COUNTY - SHAWNEE PARK

01/22/81 - 04/30/82

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEAR	
S P E E D	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	0.1-1.0	CALM
	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	1.1-2.0	0.1-0.4
	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	2.1-3.0	0.5-0.9
	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	3.1-4.0	1.0-1.3
	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	4.1-5.0	1.4-1.8
	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	5.1-6.0	1.9-2.2
	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	6.1-7.0	2.3-2.7
	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	7.1-8.0	2.8-3.1
	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	8.1-9.0	3.2-3.6
	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	9.1-10.0	3.7-4.0
	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	10.1-11.0	4.1-4.5
	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	11.1-12.0	4.6-4.9
	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	12.1-13.0	5.0-5.4
	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	13.1-14.0	5.5-5.8
	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	14.1-15.0	5.9-6.3
	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	15.1-16.0	6.4-6.7
	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	16.1-17.0	6.8-7.2
	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	17.1-18.0	7.3-7.6
	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	18.1-19.0	7.7-8.0
	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	19.1-20.0	8.1-8.5
	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	20.1-25.0	8.6-8.9
	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	25.1-30.0	9.0-11.2
	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	30.1-35.0	11.3-13.4
	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	35.1-40.0	13.5-15.6
	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	>40.0	15.7-17.9
														>17.9

AVERAGE SPEED (MPH)	5.8	6.7	5.7	7.1	5.7	6.0	5.2	4.5	4.7	5.2	4.8	5.2	5.9
AVERAGE SPEED (M/SEC)	2.6	3.0	2.5	3.2	2.5	2.7	2.3	2.0	2.1	2.3	2.2	2.3	2.6
WIND POWER (WATTS/M**2)	29.6	39.2	31.7	45.4	23.7	25.6	15.7	9.6	8.9	18.9	14.1	27.1	28.2
PERCENT DATA RECOVERY	90.1	86.8	38.8	99.1	100.0	99.9	64.3	54.2	30.6	31.1	100.0	93.0	74.2

ANEMOMETER HEIGHT = 4 METERS = 13 FEET
 NUMBER OF OBSERVATIONS = 8266
 PERCENTAGE DATA RECOVERY = 74.2

SOURCE: GEORESEARCH, INC.

POWER LAW ANALYSES

Power Law Analyses in General

Wind speed data are available in most cases for only one anemometer height — generally 10 meters above ground level. Since wind speed normally increases with height above the ground, and since most wind energy generation systems have hub heights of more than 10 meters, some means of estimating the wind speed at heights other than the measurement height is needed.

The two most common methods of estimating wind speed at hub height from measurements at a reference level are (1) to assume a logarithmic wind profile, and (2) to assume a power law. The empirically derived power law is used more often, although the logarithmic law is theoretically more sound since it is based on the principles of fluid mechanics.

To derive an expression for the logarithmic wind profile, Businger et al. (1971) and others have assumed that the variation of wind speed with height can be treated as a function of stability and surface roughness only. Drawbacks to the use of the logarithmic wind profile are the difficulties in measuring the friction velocity and the stability parameter.

Most investigators, therefore, have used a power law wind profile instead of the logarithmic profile. The power law is expressed as:

$$U_2 = U_1 \left(\frac{Z_2}{Z_1} \right)^\alpha$$

where:

U_2 = wind speed at height Z_2 ;

U_1 = wind speed at height Z_1 ;

Z_2 = computed height;

Z_1 = reference height;

α = power law exponent.

The power law exponent (α) is a function of surface roughness and stability. Empirical studies

have found that an α value of 0.14 (1/7) best fits most sites. This method, therefore, is often referred to as the "one-seventh" power law.

Power Law Analyses of Montana Wind Data

GeoResearch, Inc., has performed power law analyses of wind data available from sites where monitoring was conducted at several heights. The purpose of these analyses was to compare application of the one-seventh law to use of the calculated power law exponent.

One year of data from the Livingston Candidate Wind Turbine site and 18 months of data from the Montana Power Company Salem site were analyzed. In addition, previously analyzed data from the Old West Regional Commission's monitoring site at Glasgow Air Force Base were examined and compared to the Livingston and Salem data.

The power law analyses involved calculating the power law exponent for each hour by means of the following equation:

$$\alpha = \frac{\log \left(\frac{U_{up}}{U_{low}} \right)}{\log \left(\frac{Z_{up}}{Z_{low}} \right)}$$

where:

α = power law exponent;

log = base 10 logarithm;

U = wind speed;

Z = anemometer height.

"Up" and "low" refer to the upper and lower anemometer heights, respectively.

The power law exponents were calculated for two different air layers: lowest to middle, and lowest to highest anemometer heights. Once all exponents were calculated, the monthly and yearly arithmetic mean and standard deviation of all

values for each hour were computed as follows:

$$\bar{\alpha} = \frac{1}{n} \sum_{i=1}^n \alpha_i$$

$$\sigma = \sqrt{\frac{\sum_{i=1}^n \alpha_i^2 - \frac{1}{n} \left(\sum_{i=1}^n \alpha_i \right)^2}{n-1}}$$

where:

$\bar{\alpha}$ = mean of α values;

σ = standard deviation;

n = number of α values.

Results of the analyses are listed in Tables V-1 through V-4. As a consequence of the great variation in wind speed over any given period, the standard deviations are quite large. Though not included in these tables, additional calculations

showed that the average α values were highest during the nighttime hours and lowest during the afternoon for all months. This relationship was most pronounced during the summer.

An examination of the tables indicates that, at the Salem site, average monthly α values for the 10- to 30-meter anemometer heights ranged from 0.08 in December to 0.16 in July and November. The annual average value was 0.14. For the 10- to 100-meter heights, average monthly values of α ranged from 0.09 in December to 0.19 in November, with an annual average of 0.14.

At the Livingston site, average monthly α values for the 9.1- to 30.0-meter heights ranged from 0.07 in May to 0.39 in February. The annual average α value was 0.13. For the 9.1- to 45.7-meter heights, monthly average α values varied from 0.12 in December to 0.35 in February, with an annual average of 0.18.

Data from a wind monitoring site at Glasgow Air Force Base were previously analyzed to determine variation of wind speed with height by Pasquill stability category and by wind direction. Results of these analyses indicate average α values of about 0.10 for neutral and unstable conditions,

Table V-1
Power Law Exponents (Monthly Average)
Montana Power Company Salem Site
5/1/80 - 10/31/81

Month	Alpha 10.0-30.0m	Sigma 10.0-30.0m	Alpha 10.0-100.0m	Sigma 10.0-100.0m
January	0.12	0.22	0.18	0.21
February	0.14	0.15	0.16	0.14
March	0.12	0.24	0.13	0.19
April	0.14	0.15	0.14	0.16
May	0.13	0.19	0.12	0.16
June	0.15	0.17	0.16	0.14
July	0.16	0.33	0.15	0.21
August	0.13	0.19	0.12	0.17
September	0.13	0.19	0.13	0.18
October	0.15	0.24	0.17	0.19
November	0.16	0.17	0.19	0.16
December	0.08	0.25	0.09	0.17
Year	0.14	0.22	0.14	0.18

and from about 0.23 to 0.40 during stable conditions. Thus, applying the one-seventh law under unstable and neutral conditions would result in an overestimation of wind speeds aloft. Under stable conditions, however, the one-seventh law would underestimate actual wind speeds aloft. In

general, stable and neutral conditions primarily occur during the period shortly before sunset until shortly after sunrise. Unstable conditions are more likely during the summer than in the winter.

The effect of using actual monthly power law exponents instead of the one-seventh exponent is

Table V-2
Power Law Exponents (Annual Average)
Montana Power Company Salem Site
5/1/80 - 10/31/81

Hour of Day	Alpha 10-30m	Sigma 10-30m	Alpha 10-100m	Sigma 10-100m
1	0.17	0.30	0.18	0.23
2	0.17	0.32	0.18	0.22
3	0.17	0.31	0.18	0.23
4	0.17	0.27	0.18	0.23
5	0.17	0.23	0.19	0.19
6	0.16	0.21	0.17	0.20
7	0.17	0.27	0.18	0.20
8	0.16	0.22	0.20	0.19
9	0.13	0.23	0.17	0.18
10	0.11	0.21	0.14	0.15
11	0.10	0.16	0.10	0.15
12	0.08	0.16	0.09	0.12
13	0.06	0.16	0.07	0.11
14	0.07	0.14	0.08	0.10
15	0.08	0.11	0.08	0.09
16	0.09	0.11	0.08	0.07
17	0.10	0.12	0.09	0.10
18	0.11	0.13	0.10	0.13
19	0.12	0.14	0.11	0.14
20	0.15	0.17	0.14	0.15
21	0.17	0.19	0.17	0.16
22	0.19	0.23	0.19	0.20
23	0.17	0.26	0.18	0.19
24	0.19	0.26	0.19	0.21
All Hours	0.14	0.22	0.14	0.18

shown for the Salem Site and the Livingston Candidate Wind Turbine Site in Tables V-5 through V-8. In these tables, the monthly averages of the measured wind speed readings at each anemometer height are given, together with the wind speed at that level computed from the actual

average wind speed measured at the lowest height. Two power law exponents were used: the actual average power law exponent calculated from the data, and the one-seventh power law.

Use of the actual power law exponent and the one-seventh power law produced about the same

Table V-3
Power Law Exponents (Monthly Average)
Livingston Candidate Wind Turbine Site
9/1/80 - 6/30/82

Month	Alpha 9.1-30.0m	Sigma 9.1-30.0m	Alpha 9.1-45.7m	Sigma 9.1-45.7m
January	0.12	0.10	0.13	0.14
February	0.39	0.59	0.35	0.45
March	0.15	0.22	0.14	0.12
April	0.11	0.09	0.15	0.12
May	0.07	0.11	0.19	0.12
June	0.13	0.10	0.18	0.12
July	0.12	0.11	0.20	0.14
August	0.13	0.13	0.23	0.16
September	0.11	0.11	0.17	0.15
October	0.12	0.09	0.15	0.15
November	0.10	0.11	0.13	0.12
December	0.10	0.06	0.12	0.08
Year	0.13	0.21	0.18	0.19

level of accuracy. (See Tables V-9 and V-10.) The major exception was in February; however, the collected data at the lower height could be inac-

curate. The one-seventh power law tended to be somewhat more accurate over longer than shorter periods.

Table V-4
Power Law Exponents (Annual Average)
Livingston Candidate Wind Turbine Site
9/1/80 - 6/30/82

Hour of Day	Alpha 9.1-30.0m	Sigma 9.1-30.0m	Alpha 9.1-45.7m	Sigma 9.1-45.7m
1	0.16	0.20	0.20	0.19
2	0.15	0.21	0.20	0.19
3	0.15	0.20	0.19	0.19
4	0.15	0.21	0.19	0.20
5	0.14	0.22	0.18	0.21
6	0.15	0.21	0.19	0.21
7	0.14	0.22	0.18	0.21
8	0.15	0.21	0.18	0.19
9	0.12	0.21	0.17	0.19
10	0.12	0.25	0.15	0.17
11	0.09	0.16	0.14	0.14
12	0.11	0.25	0.15	0.20
13	0.11	0.23	0.15	0.19
14	0.10	0.23	0.14	0.18
15	0.11	0.20	0.14	0.16
16	0.11	0.22	0.15	0.18
17	0.12	0.19	0.15	0.16
18	0.12	0.17	0.16	0.15
19	0.13	0.15	0.17	0.14
20	0.15	0.18	0.19	0.16
21	0.16	0.20	0.20	0.18
22	0.15	0.21	0.20	0.19
23	0.17	0.22	0.21	0.20
24	0.17	0.22	0.21	0.20
All Hours	0.13	0.21	0.18	0.19

Table V-5
Actual vs Calculated Wind Speeds
Montana Power Company Salem Site - 30 Meters
(miles per hour)

Month	Actual	Actual Exponent	1/7 Power Law
January	9.4	9.1	9.4
February	16.1	16.1	16.1
March	9.6	9.8	10.1
April	15.0	15.2	15.2
May	10.2	10.0	10.2
June	12.0	11.9	11.8
July	10.7	10.7	10.5
August	9.1	9.0	9.1
September	11.4	11.3	11.5
October	12.9	12.9	12.8
November	16.2	16.2	15.9
December	16.3	15.6	16.7
Year	11.9	11.9	11.9

Table V-6
Actual vs Calculated Wind Speed
Montana Power Company Salem Site - 100 Meters
(miles per hour)

Month	Actual	Actual Exponent	1/7 Power Law
January	12.7	12.1	11.1
February	20.3	19.9	19.2
March	12.1	11.6	11.9
April	18.1	17.9	18.1
May	11.8	11.5	12.1
June	14.6	14.6	14.0
July	12.7	12.7	12.5
August	10.7	10.3	10.8
September	13.8	13.2	13.6
October	16.4	16.1	15.1
November	20.8	21.1	18.9
December	17.5	17.6	19.9
Year	14.5	14.1	14.2

Table V-7
Actual vs Calculated Wind Speeds
Livingston Candidate Wind Turbine Site - 30 Meters
(miles per hour)

Month	Actual	Actual Exponent	1/7 Power Law
January	20.0	20.4	21.0
February	25.4	33.0	24.5
March	19.2	15.1	14.9
April	16.7	16.9	17.5
May	12.1	12.0	13.0
June	13.6	13.8	14.0
July	13.8	12.7	14.1
August	11.1	11.1	11.3
September	13.0	12.9	13.4
October	17.3	17.4	17.9
November	22.4	21.7	22.9
December	26.2	26.3	27.6
Year	18.1	18.2	18.5

Table V-8
Actual vs Calculated Wind Speeds
Livingston Candidate Wind Turbine Site - 45.7 Meters
(miles per hour)

Month	Actual	Actual Exponent	1/7 Power Law
January	22.7	21.8	22.3
February	26.5	36.4	26.1
March	20.5	15.8	15.9
April	18.2	18.9	18.6
May	14.4	14.9	13.9
June	15.3	15.8	14.9
July	15.7	16.4	15.0
August	13.2	13.8	12.0
September	14.7	14.9	14.2
October	19.0	19.2	19.0
November	22.8	23.8	24.3
December	27.4	28.3	29.3
Year	19.5	20.9	19.6

Table V-9
Accuracy of Power Law Exponents
Montana Power Company Salem Site
(Percentage Difference From Actual Speed)

Month	30 Meters		100 Meters	
	Actual Exponent	1/7 Power Law	Actual Exponent	1/7 Power Law
January	-3	—	-5	-13
February	—	—	-2	-5
March	2	5	-4	-2
April	1	1	-1	—
May	-2	—	-3	3
June	-1	-2	—	-4
July	—	-2	—	-2
August	-1	—	-4	1
September	-1	1	-4	-1
October	—	-1	-2	-8
November	—	-2	1	-9
December	-4	2	1	14
Year	—	—	-3	-2

Table V-10
Accuracy of Power Law Exponents
Livingston Candidate Wind Turbine Site
(Percentage Difference From Actual Speed)

Month	30 Meters		45.7 Meters	
	Actual Exponent	1/7 Power Law	Actual Exponent	1/7 Power Law
January	2	5	-4	-2
February	30	-4	37	-2
March	-21	-22	-23	-22
April	1	5	4	2
May	-1	7	3	-3
June	1	3	3	-3
July	-1	2	4	-4
August	—	2	5	-9
September	-1	3	1	-3
October	1	3	1	—
November	-3	2	4	7
December	—	5	3	7
Year	1	2	7	1

Appendix A

WIND MEASUREMENT IN GENERAL

The quality of wind data depends on the monitoring device selected, how the instrument is sited, how accurately it is calibrated, and how well it is maintained. The methods used to screen the raw data, as well as the methods used to assess the data once in edited form, also contribute to the quality of the final data.

Wind Measurement Devices

Many types of wind-measuring systems are commercially available. Most are ruggedly constructed, designed for a wide variety of applications, and require little attention for operation and maintenance. Such devices have been used for many years to measure winds in Montana.

The most common types of wind monitoring devices are anemometers, wind vanes, and combination wind sensors.

Anemometers measure wind speed. Commercially available anemometers operate on a variety of physical principles. Rotational cup and propeller anemometers are the most commonly used wind speed sensors. More esoteric designs generally are used only for very specialized studies.

Wind direction sensors, commonly called "wind vanes," operate by wind exerting pressure on a surface that rotates about a fulcrum. Although the standard vane measures only the horizontal wind direction, the bi-directional vane is free to move not only horizontally but also vertically (plus or minus 50 degrees or more from the horizontal). The shape and design of the vane surface will vary with the manufacturer.

Two types of sensors combine both wind speed and wind direction measuring capabilities into a single mechanical device. The propeller-vane sensor measures two-dimensional flow; the propeller-bivane sensor measures three-dimensional flow.

Simple trigonometry is used with these wind component anemometers to determine wind speed and direction.

Varieties of these wind measuring instruments and their operational principles are presented in Table A-1.

Site Location

The most important siting considerations are anemometer height and spacing in relation to obstructions. The meteorological variables measured by the anemometer obviously are affected by large-scale surface features.

The effect of cities has been studied extensively. Documented effects include a decrease in average wind speed, a decrease in atmospheric stability, an increase in turbulence, an increase in temperature, and changes in precipitation patterns. These changes, of course, will affect the evaluation and interpretation of meteorological and air quality data collected in an urban area.

The effects of mountains and valleys on wind continue to be studied. Well-known effects include the channeling of flow up or down a valley, the creation of drainage flow, the establishment of lee-waves, and an increase in turbulence generated by friction.

The important point is that almost any physical object has an effect on the wind. In fact, it is difficult to find a site that is completely free of obstructions. This being the case, the choice of a site for collecting meteorological data that will be most representative of an area must be made with a complete understanding of the meteorological parameters being investigated, the large-scale geographic area, the vertical structure of the atmosphere, and the potential uses of the data.

Once a location is chosen, the characteristics of

Table A-1
Types of Wind Sensors and Their Operational Principles

Physical Principle	Wind Sensor Type	Measurement
Rotation	Cups	Horizontal speed
	Vane-oriented Propeller	Horizontal speed
	Bivane-oriented Propeller	Total speed
	Fixed Propeller	Three-dimensional components on perpendicular axes
Pressure	Plate	Horizontal speed
	Tube	Horizontal speed
	Bridled cups	Horizontal speed
Cooling	Hot wire	Directional flow component
	Hot thermopile	Directional flow component
	Hot film	Directional flow component
Sound	Sonic	Directional flow component
Vortex-shedding	Vane-oriented shape	Horizontal speed
Ion-flow	Transport	Horizontal speed

the site should be completely documented. This should include complete site descriptions, topographic maps, photographs of the site, and a description of the area that is adequately represented by the site. Attention to this last point is very important, for it will allow a more rational interpretation of the data by subsequent investigators. The documentation might state, for example, that a site adequately represents a certain section of a particular valley, the urban part of a given city, or several rural counties. The nature and purpose of the site, in any event, should be clearly described to assist those who may use the data.

Instrument Calibration

Wind sensors should be calibrated when they are installed and every six months thereafter. Calibration also is required after the sensors are repaired. The user's manual accompanying the measurement device generally will specify the calibration methods to be followed. Most systems will require a DC voltage input which represents some output value. In other cases, they may re-

quire a frequency to represent some output value. Many systems have a built-in calibration unit to test part of the system.

Wind vanes must be oriented to true north when installed. This orientation must be checked at least once every six months. In addition, the sensors must be set so that they are absolutely vertical.

Instrument Maintenance

A sound, preventive maintenance program for the sensors also should be established. The equipment should be checked for potential problems at least once a month. The manufacturer's recommendations for maintenance and parts replacement also should be followed.

Data Screening

Once data are collected, they should be reviewed to screen out possible incorrect data points before they are put into accessible storage or passed on to the users. While the purpose of a quality assurance program is to avoid generating

bad data, it is impossible to do so completely. Even in the best planned and best conducted programs, undetected errors can be generated by faulty equipment, noisy data transmission lines, faulty key punching, and a myriad of other causes. In both automatic and manual data screening, the most obvious checks should be performed first. These checks should include making sure that the data actually exist and are properly identified, and that forms and files are filled out properly.

Methods of editing or screening meteorological data usually involve comparing the measured values with an expected value or range of values. Techniques for checking the measured values usually fall into one or more of the following categories:

- Comparison with upper and/or lower limits on the allowed range of data;
- Comparison with known statistical distributions of the data;
- Comparison with spatial and/or temporal data fields;
- Comparison based on known physical relationships.

If data do not pass a validation procedure, the screener has two basic choices: (1) to eliminate the questionable data from the file; or (2) to flag it for further examination. Automatically discarding data is a feasible option if the screening procedure is carefully designed and each datum is not of high value. Records must be kept of all discarded data, so that the reason for the fault may later be found and corrected. With flagged data, the screener must examine the data and decide whether they are acceptable for use. If data are deemed unacceptable, it may be possible to correct them. If any values are corrected, this should be noted in the data file. Alternatively, data of questionable value may be kept in the data file under a flagged status, with a notation of why they are thought to be questionable. The user can then decide whether he or she wants to use these data. The collecting agency, however, typically is in the best position to make a decision on the validity of the data.

Data Interpretation

To assess the wind energy potential of an area, it often is necessary to evaluate data collected by different agencies, at different times, using different methods. When comparing data sets, the most important factors to consider are:

- The periods of time during which the data

were collected;

- The locations of the monitoring sites;
- The anemometer heights;
- The methods used to collect and analyze the data;
- The averaging periods of the data;
- The quality assurance procedures followed.

The period of time represented by the data is important because wind speed and direction vary from year to year. Ideally, at least five years of data should be available to characterize the long-term wind climatology of an area. When comparing data from different sites, it is best if the data are for the same period of time; otherwise, the comparison may be biased due to the interannual variability of the wind.

It is important to know the physical characteristics of a site because of the strong influence that topography has on wind direction and speed. Knowledge of an area's topography and possible obstructions to air flow is useful in determining the wind regimes that influence an area (see Chapter III).

Anemometer height is of critical importance when comparing wind data from different sites because wind speed usually increases with height. If different sites have different anemometer heights, it may be useful to adjust the wind speed values to a standard reference height by means of the one-seventh power law. Power laws, however, give only an approximation of wind speed variation with height, not actual values (see Chapter V).

The methods used to collect and analyze the data also should be known when comparing data from different sites. Computerized data acquisition systems, which measure wind speed and wind direction every few seconds, generally give more accurate results than manual reduction of data from stripchart records.

To compare wind data sets, the data averaging time also must be known. Most data sets represent one-hour averages of wind speed and direction, although some monitoring studies gather and organize data differently, with averaging times of seconds or minutes. Users must be particularly cautious when a data point representing a period of only a few minutes is said to represent a complete hour.

Finally, the quality assurance procedures followed should be examined. Of particular importance are the methods and frequency of equipment calibration and the detection and treatment of erroneous data values.

Appendix B

METHODOLOGY

Data Collection

GeoResearch, Inc., developed the *Montana Wind Energy Atlas* by assembling, at the outset, a comprehensive wind data base. This data base is the most complete of its kind existing for Montana. Major data sets obtained include those from the following sources:

- The Montana Air Quality Bureau (AQB) maintains a large data file, which includes wind speed and wind direction data, as well as data for many other meteorological and air quality parameters. Most of the data were gathered by the AQB as part of studies conducted to measure air quality in Montana. Some of the data were collected by private companies and submitted to the AQB to comply with air quality permit regulations.
- The Bureau of Reclamation (BOR), U.S. Department of the Interior, has operated five wind monitoring sites in Montana as part of its Northern Great Plains Wind Energy Study. These data were obtained for use in preparing the *Montana Wind Energy Atlas*.
- The National Climatic Center (NCC) in Asheville, North Carolina, provided wind data gathered by the National Weather Service (NWS), the Federal Aviation Administration (FAA), and the United States Air Force (USAF). These agencies have collected wind speed and wind direction data at airports for many years. The data are collected primarily for aviation and weather forecasting purposes. Wind speed and wind direction data are collected each hour and disseminated over a nationwide data gathering system. These data are intended to represent a mean value of wind speed and wind direction during the minute preceding the

observation.

- The Battelle Pacific Northwest Laboratory, under a contract with the U.S. Department of Energy, obtained the NWS, FAA, and USAF data from the National Climatic Center and analyzed these data. Selected Battelle analyses were used in preparing the *Montana Wind Energy Atlas*. Battelle Pacific Northwest Laboratory also provided one year of wind monitoring data from the Livingston Candidate Wind Turbine site. The Livingston data include hourly wind speed and wind direction averages at 10.0, 30.0, and 45.7 meters above ground level. These data have been analyzed and included as part of the *Montana Wind Energy Atlas*.
- The Montana Power Company provided 18 months of data from their Salem site. The Salem data include hourly wind speed and wind direction averages at 10.0, 30.0, and 100.0 meters above ground level. These data also have been analyzed and included as part of the *Montana Wind Energy Atlas*.

In addition to these data, available in machine-readable form, a considerable amount of useful data was obtained in hard copy from other sources.

Data from these previous monitoring efforts were examined and evaluated. When the data files were examined, data from some sites were found to contain a significant number of errors. If a site was located in an area of low potential and other monitoring sites were nearby, data from that site were not analyzed. If no sites were nearby, the data set was screened and efforts were made to delete invalid data. If after this a significant amount of the data remained suspect, the data from the site were not analyzed.

Preliminary analyses were conducted, when feasible, for all sites with a solid data set. Detailed analyses then were performed for all sites that in-

licated a high wind potential. These various analyses are discussed below.

Data Analyses

Several types of wind analyses were performed for all sites except those previously analyzed by Battelle. For those sites, the Battelle analysis simply was reproduced. The extent of the analysis for a particular site depended on whether the site was considered "high potential." For purposes of this *Atlas*, a site was defined as "high potential" if the average annual wind speed at that site was equal to or greater than 11 miles per hour.

An initial screening analysis was performed by computer on all sites for which at least one year of wind speed data was available. The result of this screening was a table showing a percentage frequency distribution of wind speed by month and a similar annual distribution. The analysis also provided information on average monthly and average annual wind speed and power.

To perform the analysis, each hourly wind speed value was evaluated and a running total of the variable representing the appropriate wind speed class was maintained. After all wind speed values had been read, the percentage frequencies of each wind speed class for all 13 periods (monthly plus annual) were computed by dividing the count for the class by the total number of readings for the period and multiplying the result by 100.

This computer program also calculated average monthly and average annual wind speeds by summing the individual wind speeds and dividing this sum by the total number of readings. To obtain the average monthly and average annual wind power values, the sum of the wind speed cubed was obtained from the data file. Once these monthly sums were obtained, the average wind speed cubed was calculated by dividing this sum by the number of observations. The average wind power was then calculated from:

$$\bar{P} = \rho \bar{V}^3$$

where:

\bar{P} = average wind power (watts/m²);

ρ = air density (kg/m³) = 0.3488 (station pressure (mb))/(station temperature (K));

\bar{V}^3 = average wind speed cubed.

Since temperature and pressure at the monitoring sites were not available for this analysis, average

values were used. For pressure, the value used was computed from:

$$P = P_0 (1 - 0.0226z)^{5.25}$$

where:

P = station pressure;

P_0 = standard sea-level pressure;

z = station elevation (km).

For temperature, average statewide values for each month were used. Table B-1 lists the pressure values for each site, while Table B-2 shows the temperature values for each month. (The Battelle analysis, since it was limited to NWS, FAA, and USAF weather stations, was able to use actual temperature and pressure data.)

Finally, anemometer height, the total number of valid observations, and the percentage of data recovery were presented for each site.

For the Livingston Candidate and Salem sites, where the wind speed actually was measured at higher levels, average wind speed and wind power were calculated using the same method used for the 10-meter tables. In addition, for these sites actual power law exponents were calculated for comparison with the one-seventh power law. Methodology and results of these power law analyses are presented in Chapter V.

Once the preliminary screening analysis was complete, the tables were examined to determine those sites to be further analyzed as high potential sites.

The first analysis performed for the high potential sites was the calculation of percentage frequency distributions of wind speed by hour and by season. In these tables, accompanying the discussion of these sites (Chapter IV), hourly periods are listed according to the time (Mountain Standard Time) at which the given period ended (e.g., hour 1 represents the time period 0001 - 0100, etc.). The four seasons are defined as:

- Winter — December, January, and February
- Spring — March, April, and May
- Summer — June, July, and August
- Autumn — September, October, and November

To analyze these distributions, a wind speed class was computed, and a running total was kept of the variable representing that class, hour, and season. In addition, the sum of wind speeds for each hour and season was computed. Once all wind speed values for a site had been read, the percentage frequencies for each wind speed class,

Table B-1
Sites Analyzed for the Montana Wind Energy Atlas
Average Station Pressure (millibars)

County	Site	Pressure
Big Horn	Decker Coal #8	892
	Spring Creek #1	880
	Westmoreland Absaloka #2	890
Broadwater	Three Forks	859
Cascade	Salem	898
Chouteau	Highwood Bench	905
Daniels	Scobey Border	926
	SCOBEY HANRAHAN	915
Dawson	GLENDIVE MICROWAVE	921
Deer Lodge	ANACONDA C-HILL	776
	Anaconda Highway Junction	840
	Anaconda Mill Creek	837
	ANACONDA WEATHER HILL	800
Flathead	Big Prairie	888
	Columbia Falls Water Supply	904
	CUT BANK	888
Glacier	Microwave Tower	863
Jefferson	Ronan Nine Pipes	907
Lake	Missoula Hoerner-Waldorf #1	903
	Missoula University of Montana	901
	LIVINGSTON CANDIDATE WIND TURBINE	
Park	SITE	834
Powder River	Broadus Randall Ranch	904
Rosebud	COLSTRIP BN	900
	Western Energy #12	891
Silver Bow	Butte Hebgen Park	827
Teton	Choteau	852
Valley	Fort Peck	931
Wheatland	JUDITH GAP	852
Yellowstone	Laurel New Farm	901
	Shawnee Park	904

NOTE: Capitalized site names indicate high potential sites.

Table B-2
Sites Analyzed for the Montana Wind Energy Atlas
Monthly and Annual Average Temperature (degrees Kelvin)

January	264	July	293
February	268	August	292
March	272	September	287
April	276	October	281
May	283	November	276
June	287	December	268
Year		280	

hour, and season were computed, and the average wind speed for each hour and season was calculated. A frequency distribution and an average speed for all hours also were calculated.

A second analysis performed for high potential sites was the calculation of an annual joint frequency distribution of wind speed and wind direction (the wind rose distribution). To perform the analysis, matching wind speed and direction values were read from the data file. A wind speed class and a wind direction class were calculated, and running totals of variables representing different wind speed and direction categories were kept. After all data had been read, percentage frequencies of each category were computed by dividing the count for each class by the total count.

A measured wind speed distribution, such as those provided in this *Atlas*, may be approximated by an analytical distribution such as the Rayleigh distribution:

$$p(V) = \frac{\pi V}{2\bar{V}^2} \exp \left[-\frac{\pi V^2}{4\bar{V}^2} \right]$$

where:

$p(V)$ = probability density of wind speed (fraction per m/sec);

V = wind speed;

\bar{V} = long term average wind speed.

The Rayleigh distribution is a special case of the Weibull distribution. This more complicated distribution, in many cases, provides a better approximation of the measured wind speed distribution. The Weibull distribution is given by:

$$p(V) = \left(\frac{k}{c} \right) \left(\frac{V}{c} \right)^{k-1} \exp \left\{ - \left(\frac{V}{c} \right)^k \right\}$$

where:

$p(V)$ = probability density of wind speed (fraction per m/sec)

c = scale factor related to the mean wind speed (\bar{V}) by

$\bar{V} = c \Gamma(1+1/k)$, where:

Γ = the gamma function, $\Gamma(n) = (n-1)!$, and

k = shape factor related to the variance of wind speed (σ_V^2) by

$\sigma_V^2 = c^2 \{ \Gamma(1+2/k) - [\Gamma(1+1/k)]^2 \}$

For the high potential sites in this *Atlas*, the Weibull parameters c and k have been calculated from the monthly wind speed distributions by

means of a least-squares fit to the observed distribution. This method requires that wind speed categories be of equal size. The data files from which the percentage frequency for wind speed categories was obtained, however, contain wind speed categories of unequal size: one mile per hour increments between 0 and 20 miles per hour; five mile per hour increments between 20 and 40 miles per hour; and a final category of wind speeds exceeding 40 miles per hour. For wind speeds between 20 and 40 miles per hour, therefore, the wind speed frequency for each five mile per hour increment was divided by five, assuming an equal distribution over that increment. For wind speeds greater than 40 miles per hour, the category was assumed to be centered on 42.5 miles per hour.

The method of differential corrections was used to fit values of c and k to the observed wind speed frequency distribution derived from the data file. This is an iterative method in which the values of the Weibull probability density function and its derivatives with respect to c and k are computed from an initial guess of c and k . From these values, corrections are computed and added to c and k . The process is repeated several times until accurate values of c and k are obtained.

These Weibull coefficients are useful primarily for meteorological modeling purposes.

Site Selection

Analyzed sites were selected for inclusion in Chapter IV of the *Atlas* according to the following criteria:

- All high potential sites (e.g., those with average annual wind speeds greater than or equal to 11 miles per hour) were included;
- In general, sites with less wind potential also were included when one year's data or more were available, except that in areas with many sites, such as Missoula and Anaconda, one or two representative sites were selected to characterize the wind potential in the area;
- Sites with low data completeness generally were not included. If a more complete data set for the area was not available, however, a site with low data completeness was included, with caveats, based on the assumption that some data for the area are better than none.

Sites not included in Chapter IV of the *Atlas*, either for lack of a solid data set for analysis or for the reasons outlined above, are discussed briefly in Appendix C.

Appendix C

ADDITIONAL WIND MONITORING SITES

The comprehensive wind data base from which the *Atlas* was prepared covers 149 wind monitoring sites in Montana. Of these sites, 50 were selected for detailed analysis in the *Montana Wind Energy Atlas*, according to criteria discussed in Appendix B.

Appendix C briefly discusses the other sites, by monitoring agency.

Montana Air Quality Bureau

Table C-1 lists additional wind monitoring sites operated by the Montana Air Quality Bureau or

by private entities reporting data to the bureau. In most cases, less than one year's data are available for these sites. In a few cases, the data are no longer on file with AQB, and in a few others, the data are available only in hard-copy form.

NWS/FAA/USAF

Most of the data sets for the NWS/FAA/USAF sites have been split into two or more time periods for analysis. This was done due to a change in anemometer height or a change in reporting period. If analyses for more than one monitoring

Table C-1
Additional Montana Air Quality Bureau Wind Monitoring Sites

Site No.	Site	County	Reason For Exclusion From Atlas
3	Hardin	Big Horn	Data in hard copy only
4	Hardin MDN	Big Horn	Data in hard copy only
12	Great Falls City Sewage Pump	Cascade	Data no longer on file
13	Great Falls Kiwanis Park	Cascade	Less than one year's data
16	Portage	Cascade	Data no longer on file
22	Scobey Richardson	Daniels	Less than one year's data
26	Anaconda #2 Pond Discharge	Deer Lodge	Other representative site
28	Anaconda County Airport	Deer Lodge	Other representative site
30	Anaconda Lincoln School	Deer Lodge	Other representative site
32	Anaconda Water Office	Deer Lodge	Other representative site
34	Anaconda West Gate	Deer Lodge	Less than one year's data
35	Antelope	Deer Lodge	Data no longer on file

Table C-1
Additional Montana Air Quality Bureau Wind Monitoring Sites (cont'd.)

Site No.	Site	County	Reason for Exclusion from Atlas
36	Kucera	Deer Lodge	Data no longer on file
37	Opportunity Main Street	Deer Lodge	Data no longer on file
38	Poor Farm	Deer Lodge	Data in hard copy only
39	Tailings Pond	Deer Lodge	Data no longer on file
42	Bigfork Ranger Station	Flathead	Less than one year's data
43	Columbia Falls Brandt	Flathead	Less than one year's data
44	Columbia Falls Delbon	Flathead	Other representative site
45	Columbia Falls Geis	Flathead	Less than one year's data
46	Columbia Falls Water Supply (Trailer)	Flathead	Data in hard copy only
47	Kalispell Airport	Flathead	Other representative site
49	Polebridge	Flathead	Less than one year's data
50	Big Sky Golf Course	Gallatin	Less than one year's data
64	Polson	Lake	Other representative site
65	Ronan	Lake	Other representative site
68	East Helena A & W	Lewis & Clark	Other representative site
70	Hadfield West Main (ASARCO)	Lewis & Clark	Less than one year's data
72	Kleffner Residence	Lewis & Clark	Data in hard copy only
73	Kleffner Road (ASARCO)	Lewis & Clark	Less than one year's data
74	Sinter Plant (ASARCO)	Lewis & Clark	Less than one year's data
75	Water Tower (ASARCO)	Lewis & Clark	Less than one year's data
76	Zinc Plant (ASARCO)	Lewis & Clark	Less than one year's data
80	Missoula Fire Lab	Missoula	Other representative site
82	Missoula Lions Park	Missoula	Other representative site
83	Missoula Malfunction Junction	Missoula	Other representative site
85	Missoula Olofson	Missoula	Other representative site
86	Missoula Rose Park	Missoula	Other representative site
87	Missoula Stiegler	Missoula	Other representative site
104	Powell County Courthouse	Powell	Data in hard copy only
106	Poplar	Roosevelt	Less than one year's data
110	Colstrip McRae	Rosebud	Other representative site
112	Lame Deer-Fisher Butte	Rosebud	Less than one year's data
116	Butte Alpine West	Silver Bow	Less than one year's data
119	Harrison Fire Station	Silver Bow	Data no longer on file
128	Devon	Toole	Data no longer on file
129	Fort Peck	Valley	Data no longer on file
135	Billings AQB Office	Yellowstone	Data in hard copy only
136	Billings 11th & 27th	Yellowstone	Less than one year's data
137	Billings Central Park	Yellowstone	Less than one year's data
138	Billings Metra	Yellowstone	Other representative site
140	Billings Taft School	Yellowstone	Other representative site
141	Coburn Road	Yellowstone	Data no longer on file
143	Laurel BN	Yellowstone	Data no longer on file
144	Laurel Farm	Yellowstone	Other representative site
146	Lockwood Park	Yellowstone	Data no longer on file
147	Lockwood School	Yellowstone	Less than one year's data
148	North Johnson Lane	Yellowstone	Data no longer on file

period were available, the longest period, typically the most recent as well, was selected for inclusion in Chapter IV. Those analyses not presented in Chapter IV are listed in Table C-2. In addition, no data summaries are presented for the Havre and Glasgow NWS city offices since, in both cases, a more representative airport site is located nearby.

Department of Natural Resources and Conservation

The Montana Department of Natural Resources and Conservation (DNRC) funded a two-year wind energy research and development program. The purpose of this project was to monitor winds at three locations (Livingston, Whitehall, and Big Timber) and to install a wind turbine at Livingston.

Monitoring equipment was installed at the monitoring sites in February and March 1980. Data were collected at an anemometer height of 10 meters using equipment from Campbell Scientific Corporation. A microprocessor collected the data and recorded it on magnetic tape at the site. The data were later transferred to a computer for storage and analysis. Raw data from these sites were available only in hard copy at the time computer analyses for this *Atlas* were conducted. (The data tape has since been obtained.) A summary of one year's data, however, was available. Wind speed and wind power summaries are presented below. Wind speed figures are as collected at the 10-meter anemometer height, whereas wind power figures are calculated for 55 feet above ground level.

The Whitehall site was located approximately 4 miles west of Whitehall. Average monthly wind

Table C-2
Additional NWS/FAA/USAF Wind Monitoring Periods and Sites

Site	County	Period of Monitoring
Dillon FAA Airport	Beaverhead	06/19/51 - 10/29/63
Great Falls Malmstrom AFB	Cascade	01/01/49 - 05/31/53
Great Falls Malmstrom AFB	Cascade	03/01/54 - 02/28/58
Great Falls NWS Airport	Cascade	01/01/48 - 02/02/59
Great Falls NWS Airport	Cascade	02/03/59 - 12/31/64
Miles City FAA Airport	Custer	01/01/48 - 12/31/64
Lewistown FAA Airport	Fergus	12/21/49 - 08/15/62
Kalispell NWS Airport	Flathead	05/01/49 - 06/30/53
Kalispell NWS Airport	Flathead	07/01/53 - 06/30/59
Kalispell NWS Airport	Flathead	07/01/59 - 06/30/64
Bozeman FAA Airport	Gallatin	01/01/48 - 04/27/51
Cut Bank FAA Airport	Glacier	11/22/49 - 10/03/59
Drummond FAA Airport	Granite	01/01/48 - 10/15/50
Havre NWS Airport	Hill	02/01/61 - 12/31/64
Havre NWS City	Hill	05/01/50 - 10/31/56
Helena NWS Airport	Lewis & Clark	01/01/48 - 09/19/61
Missoula NWS Airport	Missoula	01/01/48 - 04/03/58
Missoula NWS Airport	Missoula	04/04/58 - 12/31/64
Livingston FAA Airport	Park	07/05/53 - 12/31/54
Glasgow AFB	Valley	10/01/58 - 06/07/61
Glasgow NWS Airport	Valley	10/01/55 - 08/05/62
Glasgow NWS Airport	Valley	08/06/62 - 05/31/68
Glasgow NWS City	Valley	01/01/48 - 10/31/55
Billings NWS Airport	Yellowstone	01/01/48 - 06/25/58
Billings NWS Airport	Yellowstone	06/26/58 - 12/31/64
Custer FAA Airport	Yellowstone	01/01/48 - 05/31/49

speeds at the site ranged from 7.0 miles per hour in January 1981 to 14.7 miles per hour in December 1980. Average wind speed for the year of monitoring was 10.6 miles per hour. Average wind power varied from 20 watts/m² in January 1981 to 187 watts/m² in December 1980. Average annual wind power was 81 watts/m².

The Big Timber site was located approximately 4 miles east of Big Timber. Average monthly wind speeds ranged from 8.0 miles per hour in May 1980 to 15.8 miles per hour in February 1981. Average wind speed for the year of monitoring was 10.5 miles per hour. Average monthly wind power density varied from 30 watts/m² in May 1980 to 234 watts/m² in February 1981. Average wind power for the year of monitoring was 80 watts/m².

The Livingston site was located approximately 2 miles east of Livingston. Average monthly wind speeds ranged from 13.2 miles per hour in August 1980 to 21.5 miles per hour in February 1981. Average wind speed during the year of monitoring was 15.8 miles per hour. Average monthly wind power density ranged from 95 watts/m² in July 1980 to 790 watts/m² in December 1980. For the year of monitoring, average wind power was 277 watts/m².

Wind speed at these sites reportedly was unusually low that year compared with historical wind speeds.

The Montana Department of Natural Resources and Conservation also funded a three-phase, one-year survey of wind speed and direction in the upper Yellowstone River Valley, between Livingston and Springdale.

During each phase of the study, wind data were collected at three sites for three months. Phase 1 ran from December 1978 through February 1979; Phase 2 was conducted in March and April 1979; Phase 3 took place from May through July 1979. Monitoring and analysis was conducted by Brelsford Engineering of Bozeman.

Each site was equipped with wind monitoring systems from Natural Power, Inc. (NPI). Sensors were mounted on 10-meter towers. The monitoring sites for this study were located as follows:

Phase 1

S1A—Harvatt's Flat—2 miles south of Livingston, south of I-90 on the eastern bench above the Yellowstone, and 6 miles west of the Livingston Municipal Airport (Mission Field).

S1B—Koffee Kup Ranch—10 miles northeast of Livingston on a hilltop 1 mile east of the Shields River and 5 miles north of the Yellowstone River.

S1C—Hunter's Hot Springs—3 miles northeast of Springdale, 16 miles east of Livingston, and 2 miles north of the Yellowstone River on a hilltop west of the hot springs.

Phase 2

S2A — Park County Landfill — 4 miles east of Livingston, south of I-90 on the bench above Chicken Creek and the Yellowstone River Valley, and 2 miles west of Mission Field.

S2B — George Meyers Ranch — 1 mile southeast of Livingston, north of I-90 on the north shoulder of Harvatt's Flat and adjacent to the abandoned Livingston Airport.

S2C — Charles Hillman Ranch — 6 miles northeast of Livingston on the west side of the Shields River Valley as it enters the Yellowstone River Valley west of U.S. 89.

Phase 3

S3A — Livingston West — 2 miles west of Livingston, north of I-90 and south of U.S. 10, on a hill above the Leonard Adams home.

S3B — McGuire Hill — 1/2 mile northeast of Livingston and 1/4 mile north of the residential area on the abandoned police radio tower hill.

S3C — Gordon Brittan Ranch — 9 miles west of Livingston and 1.5 miles south of the Yellowstone River on the east bench above Mission Creek and the Brittan Ranch home.

A DNRC summary of mean wind speed and available power for these sites is presented in Table C-3. Monthly mean wind speeds ranged from about 8 to 20 miles per hour, and averaged about 14 miles per hour. Monthly available wind power ranged from about 100 to 700 watts per square meter and averaged about 300 watts per square meter.

Old West Regional Commission

The Old West Regional Commission funded a one-year study to establish the solar and wind energy potential and the atmospheric dispersion potential in northeastern Montana.

A 100-meter meteorological tower was installed at Glasgow Air Force Base, about 20 miles north of Glasgow, in September 1977. Wind measurements were made at three levels (10.0, 31.6, and 100.0 meters above ground level) from October 25, 1977, to August 31, 1978.

Wind speeds at the 10-meter level averaged 11.4 miles per hour during the study. Average monthly wind speeds ranged from 9.2 miles per hour in March 1978 to 15.4 miles per hour in April 1978.

At the 31.6-meter level, average wind speed dur-

Table C-3
DNRC Wind Energy Survey
Livingston to Springdale

Site	Month/Year	Mean Wind Speed (mph)	Available Power (watts/m ²)
S1A	Dec 78	20.4	701.9
S1A	Jan 79	13.8	337.6
S1A	Feb 79	19.5	689.4
S1B	Jan 79	7.7	83.9
S1B	Feb 79	14.6	373.4
S1C	Jan 79	16.7	448.3
S1C	Feb 79	16.7	443.6
S2A	Mar 79	14.9	334.1
S2A	Apr 79	16.0	376.2
S2B	Mar 79	10.7	151.3
S2B	Apr 79	12.2	169.3
S2C	Apr 79	12.9	153.9
S2C	May 79	12.6	171.9
S3A	May 79	13.7	235.8
S3A	Jun 79	12.1	163.1
S3A	Jul 79	10.4	96.1
S3B	Jun 79	13.8	217.5
S3C	May 79	12.9	247.3
S3C	Jun 79	12.7	230.6
S3C	Jul 79	10.9	122.3

ing the period of study was 13.9 miles per hour. Average monthly wind speeds varied from 11.6 miles per hour in March 1978 to 18.3 miles per hour in April 1978.

The average wind speed at the 100-meter level was 17.4 miles per hour during the study period. Average monthly wind speeds ranged from 15.0 miles per hour in June 1978 to 21.7 miles per hour in April 1978.

The raw data from this site were available only in hard copy form at the time computer analyses were conducted for this *Atlas*. (The data tape was obtained later.) Data analyses from monitoring previously conducted at this site by the U.S. Air Force also are provided in the *Atlas*. The wind speeds observed in the more recent study were considerably higher than those reported by the Air Force; however, they were similar to those reported by the National Weather Service at the airport about 20 miles south.

U.S. Department of the Interior, Bureau of Reclamation

The Bureau of Reclamation, at that time the Water and Power Resources Service of the U.S. Department of the Interior, funded a one-year study to monitor wind speed and direction at four sites in Montana. Monitoring sites were established at the Canyon Ferry, Gibson, Tiber, and Yellowtail dams. Monitoring began in January 1980 and continued through January 1981.

The monitors used were Met One wind speed and direction sensors mounted 10 meters above ground level. A Campbell Scientific CR21 data logger sampled the sensors every 60 seconds and recorded hourly averages on cassette tape. Parameters measured included: current wind speed; current wind direction; average wind speed; average wind direction and constancy; average wind speed to the first, second, third, fourth, and

fifth power; maximum wind speed; and minimum wind speed. The data tapes were read by computer, checked, and stored for later processing.

The wind power speeds reported in the data summaries are not based on hourly average wind speeds, but are the cube root of the hourly average cubed wind speed.

The Canyon Ferry site was located on the summit of a hill just north of Canyon Ferry Dam at an elevation of 4,150 feet. Average monthly wind power speeds at the site ranged from 7.8 miles per hour in January 1981 to 14.1 miles per hour in November 1980. The average wind power speed for the monitoring period was 10.1 miles per hour.

The Gibson Dam site was located just south of the Sun River approximately 3.5 miles east-northeast of Gibson Dam. Elevation at the site was 4,460 feet. Average monthly wind power speeds ranged from 9.4 miles per hour in January 1981 to 17.9 miles per hour in September 1980. The average wind power speed for the monitoring period was 12.5 miles per hour.

The Tiber Dam site was located approximately 0.5 mile east-northeast of Tiber Dam at an elevation of 3,240 feet. Average monthly wind power

speeds varied from 7.8 miles per hour in February 1980 to 13.0 miles per hour in December 1980. The average wind power speed for the monitoring period was 10.6 miles per hour.

The Yellowtail Dam site was located approximately 0.8 miles north-northwest of the Yellowtail Dam at an elevation of 3,800 feet. Average monthly wind power speeds ranged from 9.6 miles per hour in January 1981 to 16.3 miles per hour in October 1980. The average wind power speed for the monitoring period was 12.1 miles per hour.

The raw data from this study were not available for analysis since the Bureau of Reclamation did not have the data in its possession.

Western Area Power Administration

As part of a wind study by the Western Area Power Administration, five wind measurement sites were established in Montana (Table C-4). The sites were managed by the local rural electric cooperative. Hard-copy data from these sites became available after preparation of this *Atlas* was far advanced.

Table C-4
Western Area Power Administration
Wind Monitoring Sites

Site Identification	Cooperative	Nearest City	Date Installed	Average Wind Speed at 10 m (mph)
Fairfield	Sun River Electric Co-op	Fairfield	12-30-81	11.2
Pendroy	Sun River Electric Co-op	Pendroy	03-17-83	9.5
Reserve	Sheridan Electric Co-op	Medicine Lake	01-29-82	11.0
Circle	McCone Electric Co-op	Circle	03-11-82	13.3
Ekalaka	Southeast Electric Co-op	Ekalaka	03-11-82	9.1

Electric Power Research Institute

The Electric Power Research Institute (EPRI) is conducting studies to acquire representative visibility and air quality data in the western United States. As part of this study, wind measurements have been collected at a site approximately 2 miles northwest of Harlowton. Monitoring was conducted from June 1981 to October 1982 with a Climatronics F460 wind measurement system. Anemometer height was 10 meters.

The data, which consist of wind speed and wind direction values recorded every five out of eight days during daylight hours, are not available to the public at this time.

Bonneville Power Administration

From May 1-3, 1981, Oregon State University, under contract to Bonneville Power Administration, conducted aerial wind prospecting surveys over western Montana. Aerial surveys are a rapid means of assessing wind power potential over a large area. In such surveys, indicators of high wind speeds, such as wind-deformed trees, are observed from the air. In addition, the roughness

of the terrain, tree cover, ease of access, and location of transmission lines can be determined.

The OSU wind prospecting survey covered western Montana from south of Dillon to the Canadian border, and from the eastern front of the Rocky Mountains to the Idaho state line. Areas with an apparent high wind potential were found on exposed ridge crests and summits in all of the areas surveyed. Nearly all of these locations, however, are remote and inaccessible during the winter.

Based on the survey results, OSU recommended that wind monitors be installed at these locations:

- 1) Site 134, 24 miles south-southwest of Dillon;
- 2) Site 138, 24 miles southwest of Dillon;
- 3) Site 151, 10 miles east-northeast of Ennis;
- 4) Site 152, 4 miles southeast of Norris;
- 5) Site 159, 10 miles northeast of Whitehall;
- 6) Site 173, 6 miles north-northwest of Anaconda;
- 7) Site 178, 5 miles west-southwest of Philipsburg;
- 8) Site 186, 10 miles west of Drummond;
- 9) Site 188, 4 miles west of Drummond;
- 10) Site 200, 16 miles west of Helena;

Table C-5
Oregon State University
Wind Prospecting Fly Over

Site Area	No.	Estimated Mean Annual Wind Speed (mph)	Existing Communications Facilities
Dillon & Butte	134	15-19*	Yes
	138	13-17*	Yes
	151	14-17	No
	152	13-16	Yes
	159	15-18	Yes
	173	12-15	No
	178	12-15	No
Missoula & Helena	186	14-17	No
	188	14-17	Yes
	200	14-17	Yes
	217	16-19	No
Browning	252	17-21	No
	258	17-21	No
	261	15-18	No
	274	14-17	Yes

- 11) Site 217, 18 miles north-northwest of Helena;
- 12) Site 252, 4 miles northeast of Saint Mary;
- 13) Site 258, 16 miles south-southwest of Browning;
- 14) Site 261, 18 miles west of Dupuyer;
- 15) Site 274, 10 miles southwest of Browning.

In September 1981, wind monitors were installed at sites 188, 258 (Rainbow Field), 261 (Swift Dam), and at Heart Butte (site 260) and at Blackfoot, about 4 miles northwest of Browning. In November 1981, the anemometer at site 188 was relocated to site 200 (MacDonald Pass). Blackfoot, Swift Dam, and Heart Butte had wind-run anemometers. A stripchart recorder was installed at Rainbow Field and a CR-21 data logger was installed at MacDonald Pass. The Rainbow Field equipment was removed in November 1982. That same month, a CR-21 data logger was installed at Heart Butte, and a wind-run anemometer was installed at Duck Lake, approximately 5 miles east of Babb. Data from these sites are presented in Table C-6. Data recovery in many instances was poor, due to the extremely harsh weather at the sites. Data collection is continuing.

U.S. Forest Service

The U.S. Forest Service maintains a collection of historical weather data from more than 800 stations in the northwestern United States. The data were recorded from observations that took place once per day (usually in the early afternoon) during the fire season (generally May through September).

The data set includes data on wind direction and speed, temperature, relative humidity, and other parameters necessary for estimating fire hazards. Each January, data from the previous year are incorporated into each station's data set and stored on computer tapes.

While most of the stations have only one observation per day, some have three observations per day. Some of the station data histories date back to the 1920s.

These data have been analyzed by Battelle Pacific Northwest Laboratories. Those stations in Montana for which at least 70 percent of the wind speed observations were equal to or greater than 3.5 meters per second (7.8 miles per hour) are listed in Tables C-7 and C-8.

Table C-6
Bonneville Power Administration Monitoring Sites
Average Velocity Oct 1981 - Dec 1982 (mph)

Site (Anem Ht (ft))	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	AVG
Rainbow Field (30)	15.7	19.9	17.1	18.6	21.0	M	M	M	M	M	M	M	M			18.4*
Blackfoot (30)	14.5	16.8	18.0	19.3	16.8	12.6	18.4	11.9	11.7	12.5	13.6	13.2	14.1	18.2	19.3	15.4
Swift Dam (30)	14.4	17.1	17.7	16.4	16.9	M	M	12.9	10.8	11.4	7.4	12.9	M	M	M	13.8*
Heart Butte (35)	15.5	18.2	16.5	19.1	18.9	M	17.3	16.7	M	14.7	12.6	11.9	18.1	16.3	8.1	15.7*
Duck Lake (30)														20.4	19.0	19.7*
MacDonald Pass (20)		22.5	40.4	M	M	M	M	M	M	M	M	M	M	21.1	22.4	22.0#

M - Missing data

* - Data recovery <80%

- Average excludes December, 1981

Table C-7
U.S. Forest Service
Fire Weather Data Sites

Station Number	Station Location	Lat. (Deg)	Long. (Deg)	Elev. (m)	Total Obser.	Period of Record
240102	Kootenai National Forest	48.51	115.55	1,992	147	1967-72
240805	Phillips County	48.48	107.50	900	447	1970-72
241208	Kaniksa National Forest	48.06	115.55	1,879	616	1961-72
241801	Lewis & Clark National Forest	47.48	112.51	2,465	594	1962-73
241905	Helena National Forest	47.06	112.11	2,316	691	1961-73
242101	Lewis & Clark National Forest	46.42	110.16	2,527	261	1961-65
242201	Lewis & Clark National Forest	47.04	109.28	1,263	297	1961-65
243001	Deer Lodge National Forest	46.11	113.37	2,621	244	1960-67
243102	Flathead National Forest	47.24	113.30	2,516	457	1961-72
243402	Lewis & Clark National Forest	46.54	110.42	2,528	1,000	1962-77
244101	Miles City	46.23	105.50	801	1,407	1966-77
244604	Gallatin National Forest	44.45	111.13	2,157	263	1965-68
244605	Helena National Forest	45.80	111.16	2,814	114	1965-68
244701	Gallatin National Forest	45.60	110.14	3,008	242	1965-68

Table C-8
U.S. Forest Service
Fire Weather Data Summaries

Station Number	Station Location	Anemometer Height (m)	Mean Wind Speed (m/s)	Mean Total Wind Power (watts/m²)
240102	Kootenai National Forest	7	5.14	194
240805	Phillips County	6	5.00	196
241208	Kaniksa National Forest	7	5.55	262
241801	Lewis & Clark National Forest	8	5.96	237
241905	Helena National Forest	10	7.41	436
242101	Lewis & Clark National Forest	Not reported	6.14	314
242201	Lewis & Clark National Forest	Not reported	5.60	214
243001	Deer Lodge National Forest	Not reported	4.62	101
243103	Flathead National Forest	7	6.60	508
243402	Lewis & Clark National Forest	15	5.04	140
244101	Miles City, MT	10	5.69	227
244605	Gallatin National Forest	20	7.74	529
244605	Helena National Forest	Not reported	6.37	270
244703	Gallatin National Forest	5	6.74	218

Appendix D

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